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**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

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IN THE MATTER OF THE APPLICATION
OF ARIZONA ELECTRIC POWER
COOPERATIVE, INC. OR ITS ASSIGNEES,
IN CONFORMANCE WITH THE
REQUIREMENTS OF A.R.S. § 40-360 et.
seq., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE SAGUARO TO
MARANA 115 KV TRANSMISSION LINE
PROJECT.

Docket No. L-00000A-22-0102-00203

Case No. 203

AMENDED NOTICE OF HEARING

A PUBLIC HEARING WILL BE HELD before the Arizona Power Plant and Transmission Line Siting Committee (“Committee”) regarding the Application of Arizona Electric Power Cooperative, Inc. (“AEPKO”) for a Certificate of Environmental Compatibility to authorize construction of authorizing construction of a 115 kilovolt (“kV”) transmission line called the Saguaro to Marana 115/138 kV line (“Saguaro to Marana” or “the Project”).

The Project consists of two separate transmission line configurations. One portion of the Project is a double-circuit 115/138 kV transmission line to be jointly owned by AEPKO and Tucson Electric Power Company (“TEP”) (the 115 kV circuit will be owned and operated by AEPKO, and the 138 kV circuit will be owned and operated by TEP); the other portion of the Project is a single-circuit transmission line owned and operated by AEPKO alone. The transmission line originates at Trico Electric Cooperative’s planned Adonis Substation. The location of the planned Adonis Substation enables AEPKO to connect to an existing transmission line, then interconnect to Arizona Public Service Company’s (“APS”) existing Saguaro Substation located approximately seven miles northwest of the planned Adonis Substation. In the future, TEP will connect its 138 kV circuit to TEP’s existing 138 kV Quad Circuit adjacent to the planned Adonis Substation. The proposed double-

1 circuit 115/138 kV transmission line would proceed west approximately four miles
2 crossing Interstate 10, continuing to the intersection of Marana Road and Wentz
3 Road. At the intersection of Marana Road and Wentz Road, the 138 kV line will be
4 terminated for future use by TEP once a new substation location has been definitively
5 located. From the intersection of Marana Road and Wentz Road, the line will proceed
6 another four miles as a single circuit 115 kV transmission line to the existing AEPCO
7 Marana Substation. A map of the Project is attached as **Exhibit A**.

8 The hearing will be held at the Northwest Fire Department Training Facility,
9 located at 5125 West Camino de Fuego, Tucson, Arizona 85743. The hearing will
10 begin on Monday, June 6, 2022, at 1:00 p.m., and will continue on Tuesday, June 7,
11 2022, at 9:00 a.m. and will continue as necessary on Wednesday, June 8,, 2022,
12 Thursday, June 9, 2022, and Friday, June 10, 2022, commencing at 9:00 a.m. on each
13 day through the completion of the hearing. If any revisions to the hearing schedule
14 are required, they will be noticed on the Project website at:
15 www.azgtsaguaromarana.com, and on the Arizona Corporation Commission
16 (“Commission”) website at: [https://www.azcc.gov/arizona-power-plant/meeting-
17 schedule](https://www.azcc.gov/arizona-power-plant/meeting-schedule).

18 **PUBLIC COMMENT WILL BE TAKEN IN A SPECIAL EVENING**
19 **SESSION ON MONDAY, JUNE 6, 2022, BEGINNING AT 5:30 P.M., VIA**
20 **TELEPHONE, ZOOM OR IN PERSON AT THE NORTHWEST FIRE**
21 **DEPARTMENT TRAINING FACILITY, 5125 W CAMINO DE FUEGO,**
22 **TUCSON, AZ 85743. PUBLIC COMMENT MAY ALSO BE TAKEN AT**
23 **OTHER TIMES DURING THE HEARING AT THE DISCRETION OF THE**
24 **COMMITTEE CHAIRMAN.**

25 **PLEASE BE ADVISED THAT ALL LOCAL AND STATE PUBLIC**
26 **HEALTH AND SAFETY GUIDELINES REGARDING COVID-19 WILL BE**
27 **FOLLOWED DURING THE HEARING AND PUBLIC COMMENT**
28

1 SESSION. FURTHER RESTRICTIONS ON PUBLIC ACCESS,
2 ADDITIONAL SAFETY PROTOCOLS, AND REVISIONS TO THE
3 HEARING SCHEDULE MAY OCCUR DUE TO PUBLIC HEALTH
4 CONSIDERATIONS.

5 THE PUBLIC IS STRONGLY ENCOURAGED TO PARTICIPATE BY
6 EITHER WATCHING THE HEARING ONLINE OR LISTENING TO THE
7 HEARING VIA TELEPHONE, RATHER THAN ATTENDING IN PERSON.

8 At least 24 hours in advance of the hearing, information regarding online and
9 telephone hearing access, as well as any additional details regarding COVID-19 safety
10 protocols or other revisions to the hearing schedule will be noticed on the Project
11 website at www.azgtsaguaromarana.com. The Chairman may, at his discretion,
12 recess the hearing to a time and place to be announced during the hearing, or to be
13 determined after the recess. The date, time, and place at which the hearing will be
14 resumed will be posted on the above-noted Project websites and the Commission
15 website. **NOTE: NOTICE OF ANY RESUMED HEARING WILL BE GIVEN;
16 HOWEVER, PUBLISHED NOTICE OF SUCH A RESUMED HEARING IS
17 NOT REQUIRED.**

18 No tour of the Project area is planned by the Chairman at this time. If the
19 Chairman or Committee later decide to conduct a tour, notice that includes a map and
20 itinerary of any such tour will be available at the hearing and posted on the Project
21 website at www.azgtsaguaromarana.com, and on the Commission website at:
22 <https://www.azcc.gov/arizona-power-plant/meeting-schedule..>

23 Maps of the Project site and detailed information about project facilities and
24 technology are contained in the Application, which is available for inspection at the
25 following locations:

- 26
- 27 • Arizona Corporation Commission Docket Control Center, Phoenix Office,
1200 West Washington Street, Suite 108, Phoenix AZ 85007
- 28

- 1 • Pima County Board of Supervisors, 33 N. Stone Ave., 11th Floor, Tucson,
2 AZ 85701
- 3 • Marana Municipal Complex, 11555 W. Civic Center Drive, Marana, AZ
4 85653
- 5 • Wheeler Taft Abbett Sr. Library, 7800 N. Schisler Drive, Tucson, AZ
6 85743
- 7 • The Project Website: www.azgtsaguaromarana.com

8 The Applicant will make available final copies of the pre-filing conference,
9 prehearing conference, and hearing transcripts at each of the above locations and
10 website.

11 Each county, municipal government, and state agency interested in the Project
12 that desires to be a party to the proceedings shall, not less than ten (10) days before
13 the date set for the hearing, file a Notice of Intent to Become a Party with the Director
14 of Utilities, Arizona Corporation Commission, 1200 West Washington Street,
15 Phoenix AZ 85007.

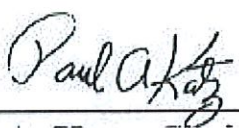
16 Any domestic non-profit corporation or association formed in whole or in part
17 to promote conservation or natural beauty; to protect the environment, personal health
18 or other biological values; to preserve historical sites; to promote consumer interests;
19 to represent commercial and industrial groups; or to promote the orderly development
20 of the area in which the Project are located that desires to become a party to the
21 proceedings shall, not less than ten (10) days before the date set for the hearing, file a
22 Notice of Intent to Become a Party with the Director of Utilities, Arizona Corporation
23 Commission, 1200 West Washington Street, Phoenix AZ 85007.

24 The Committee or the Chairman, at any time deemed appropriate, may make
25 other persons parties to the proceedings. Any person may make a limited appearance
26 at a hearing by filing a statement in writing with the Director of Utilities, Arizona
27 Corporation Commission, 1200 West Washington Street, Phoenix AZ 85007, not less
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1 than five (5) days before the date set for the hearing. A person making a limited
2 appearance will not be a party or have the right to present testimony or cross-examine
3 witnesses.

4 This proceeding is governed by Arizona Revised Statutes (“A.R.S.”) §§ 40-
5 360 to 40-360.13 and Arizona Administrative Code (“A.A.C.”) R14-3-201 to R14-3-
6 220. No substantive communication, not in the public record, may be made to any
7 member of the Committee. The written decision of the Committee will be submitted
8 to the Commission pursuant to A.R.S. § 40-360.07. Any person intending to be a
9 party to the proceeding on the matter before the Commission must be a party to the
10 proceeding before the Committee.

11
12 ORDERED this 3rd day of May, 2022.

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15 _____
16 Paul A. Katz, Chairman
17 Arizona Power Plant and Transmission
18 Line Siting Committee
19 Assistant Attorney General
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1 **Certificate of Mailing**

2 Pursuant to A.A.C. R14-3-204, the **ORIGINAL** of the foregoing and 25 copies were
3 filed this 3rd day of May, 2022 with:

4 Utilities Division-Docket Control
5 ARIZONA CORPORATION COMMISSION
6 1200 W. Washington Street
7 Phoenix, Arizona 85007

8 COPIES of the foregoing mailed this 3rd day of May, 2022 to:

9 Robin Mitchell, Director – Legal Division
10 ARIZONA CORPORATION COMMISSION
11 1200 W. Washington Street
12 Phoenix, Arizona 85007
13 rmitchell@azcc.gov
14 *Counsel for Utilities Division Staff*

15 Elijah Abinah, Director – Utilities Division
16 ARIZONA CORPORATION COMMISSION
17 1200 West Washington Street
18 Phoenix, Arizona 85007
19 eabinah@azcc.gov

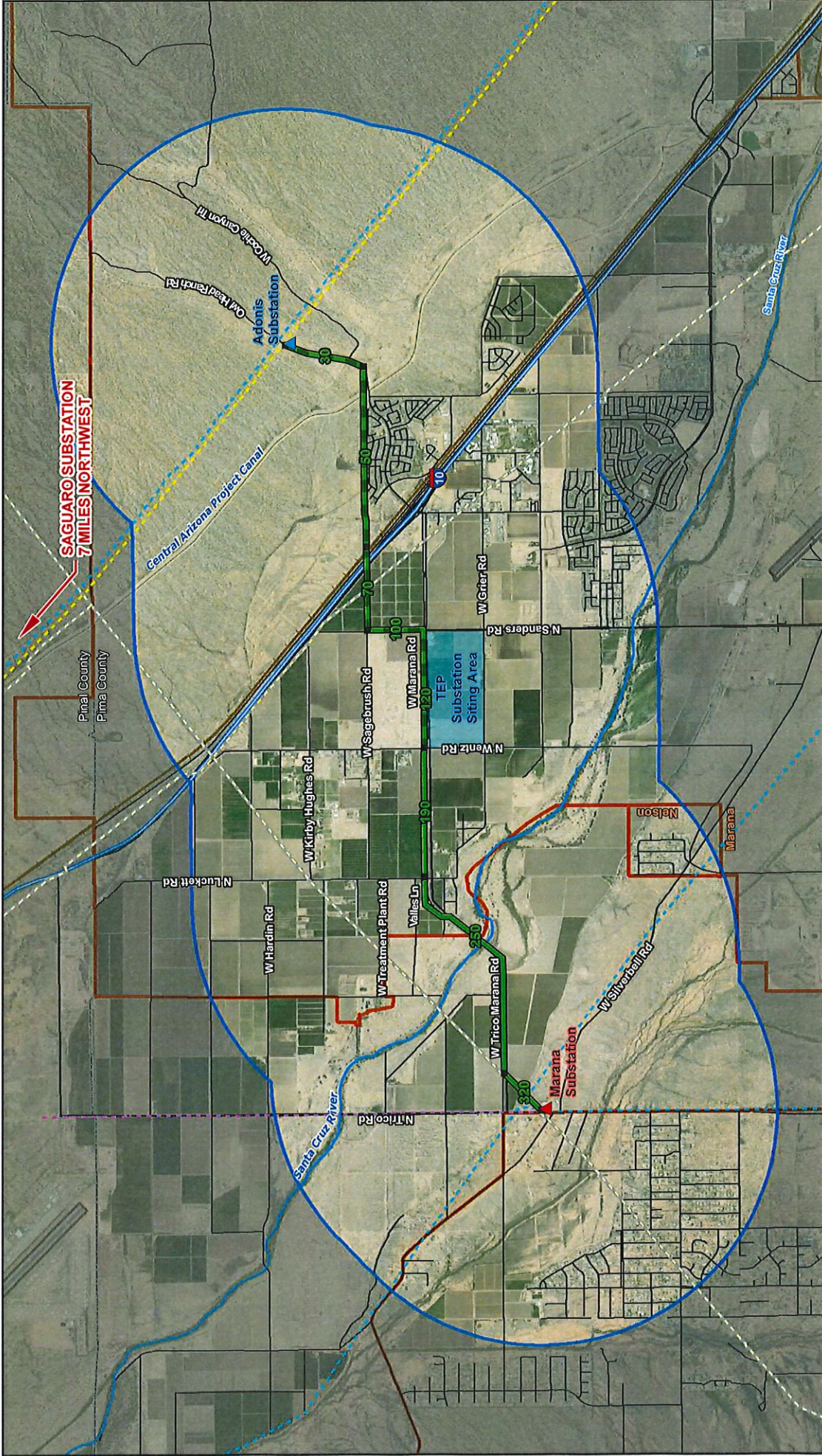
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Court Reporter

By:  _____

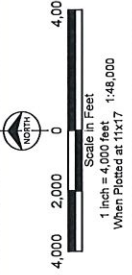
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Exhibit A



**SAGUARO SUBSTATION
7 MILES NORTHWEST**

**Exhibit A
Proposed Route
Saguaro-Marana 115/138kV
Transmission Line Project
Arizona G&T Cooperatives**



- Proposed Route**
- Proposed Route Single Circuit 115kV
 - Proposed Route Double Circuit 115/138kV
 - Route Link Node
 - Route Link Number

- Existing Transmission Lines**
- Existing 138kV Transmission Line
 - Existing 115kV Transmission Line
 - Existing 24.9kV Distribution Line

- Utilities**
- Existing Substation
 - Proposed Substation
 - Existing Pipeline

- Reference Features**
- Railroad
 - County Boundary
 - Municipal Boundary
 - Local Road