

The background features a large, curved pipeline structure. In the lower-left corner, three men wearing hard hats and work clothes are engaged in conversation. The top right shows a close-up of blue and yellow industrial machinery. The overall scene is set against a clear blue sky.

TRANSWESTERN PIPELINE COMPANY

AN ENERGY TRANSFER COMPANY

Summer Preparedness Update
Arizona Corporation Commission

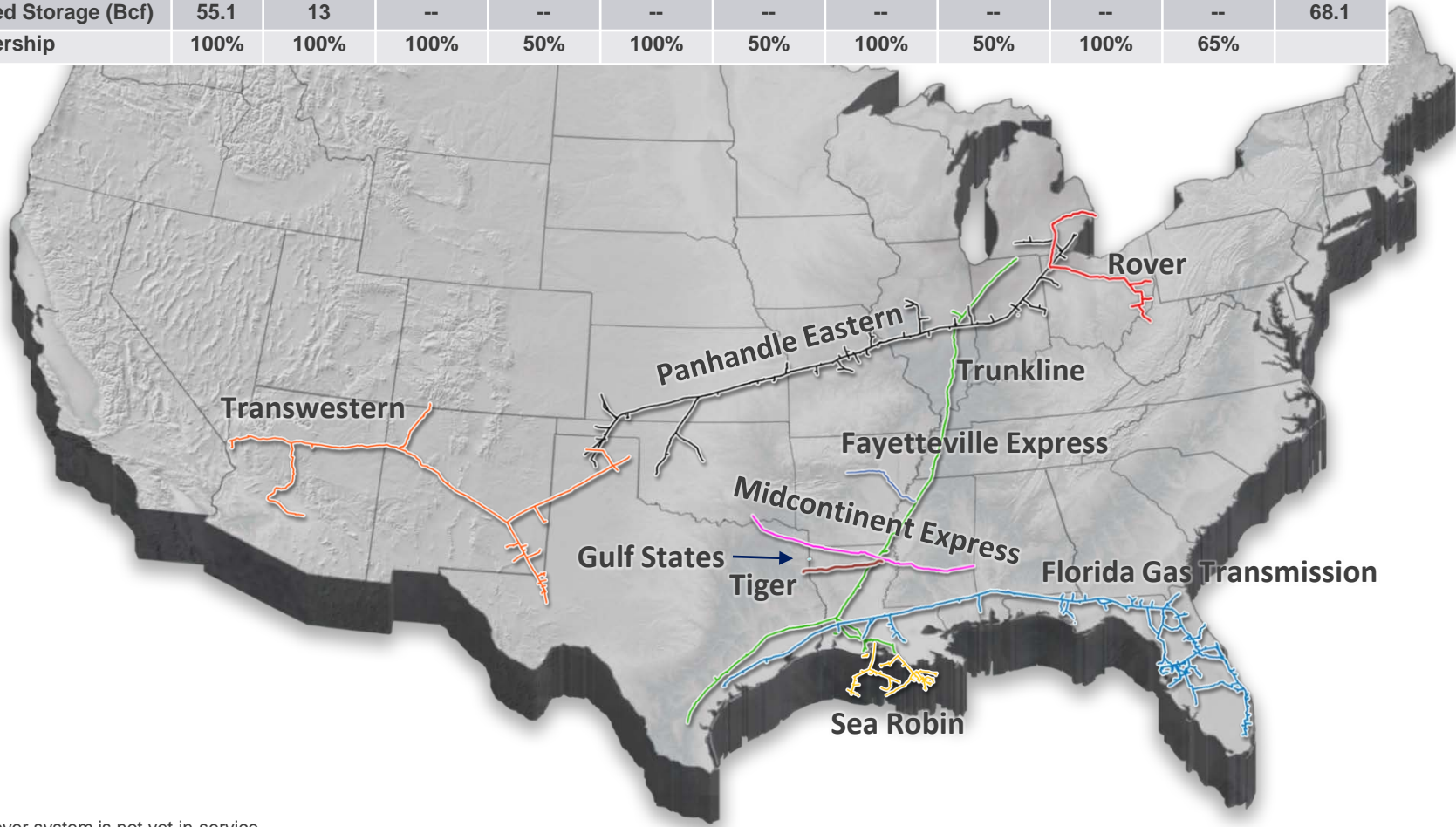
April 25, 2017





INTERSTATE PIPELINE ASSETS

	PEPL	TGC	TW	FGT	SR	FEP	Tiger	MEP	Gulf States	Rover ⁽¹⁾	Total
Miles of Pipeline	6,000	2,230	2,600	5,400	1,000	185	195	500	10	710	18,830
Capacity (Bcf/d)	2.8	1.0	2.1	3.1	2.3	2.0	2.4	1.8	0.2	3.3	21.3
Owned Storage (Bcf)	55.1	13	--	--	--	--	--	--	--	--	68.1
Ownership	100%	100%	100%	50%	100%	50%	100%	50%	100%	65%	



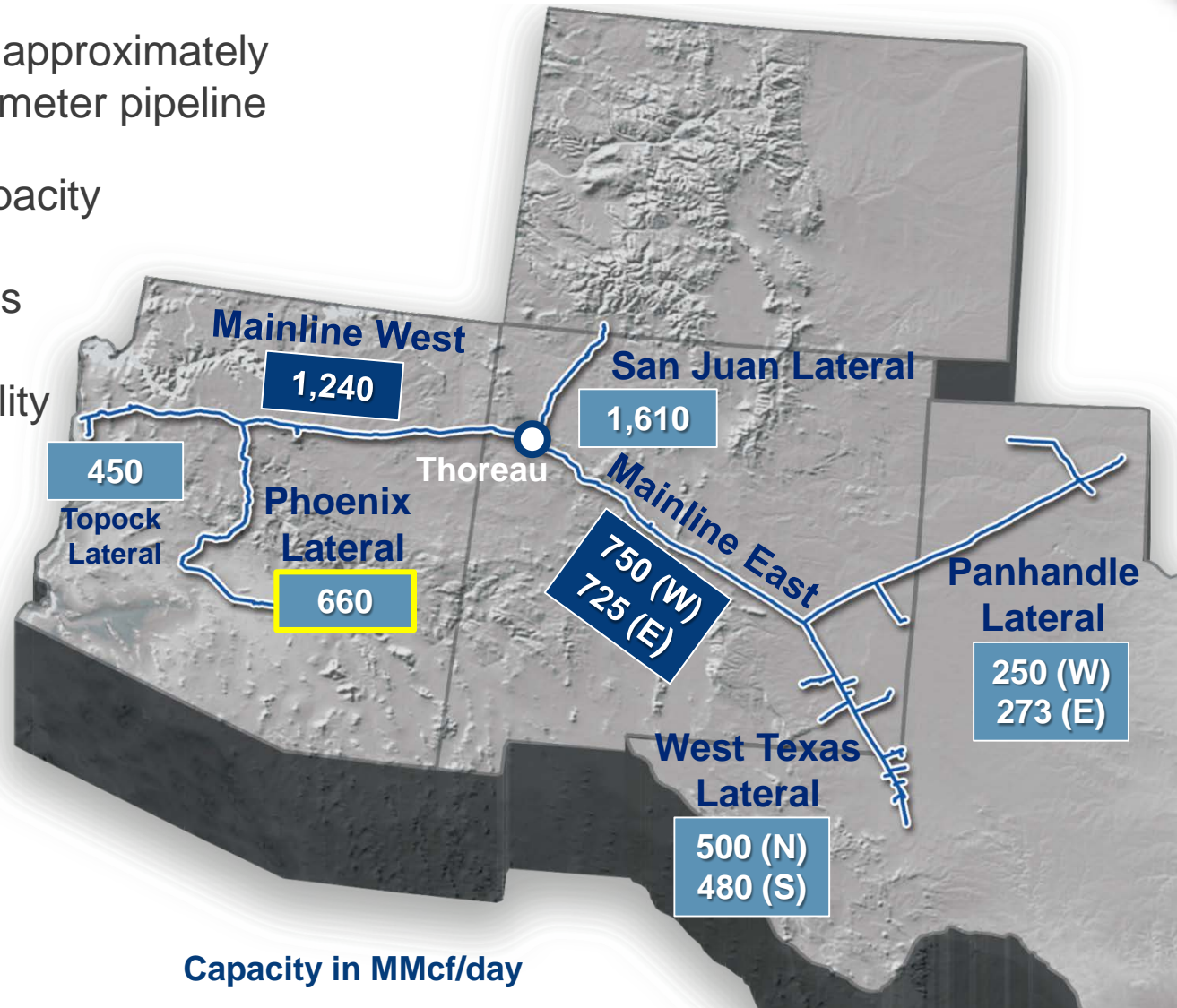
(1) Rover system is not yet in-service.



TRANSWESTERN PIPELINE SYSTEM OVERVIEW

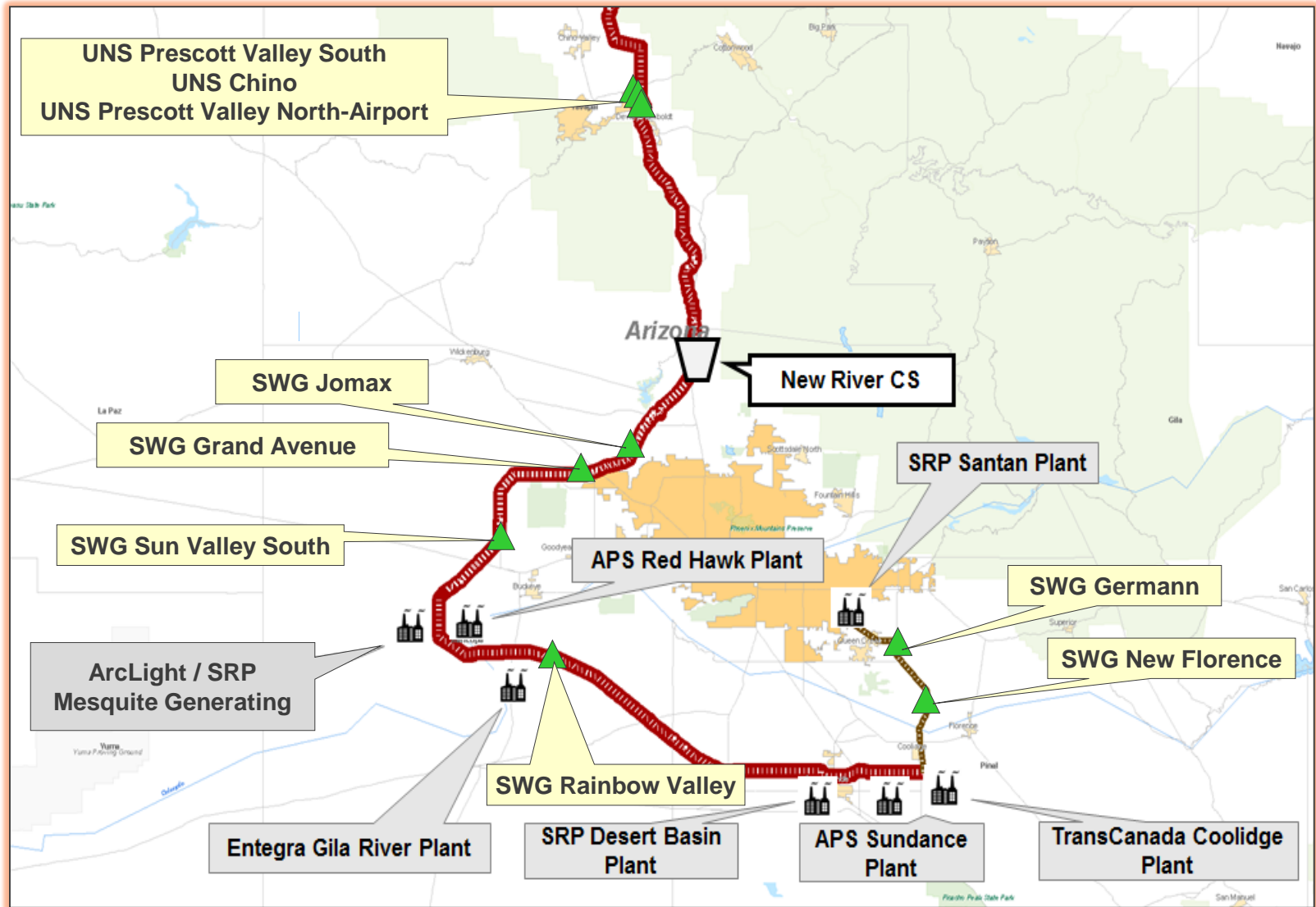
The system consists of approximately 2,600 miles of large diameter pipeline

- ~ 2.1 Bcf/d delivery capacity
- ~ Multiple supply basins
- ~ Bi-directional Capability
- ~ 344,000 horsepower
- ~ 260 interconnects



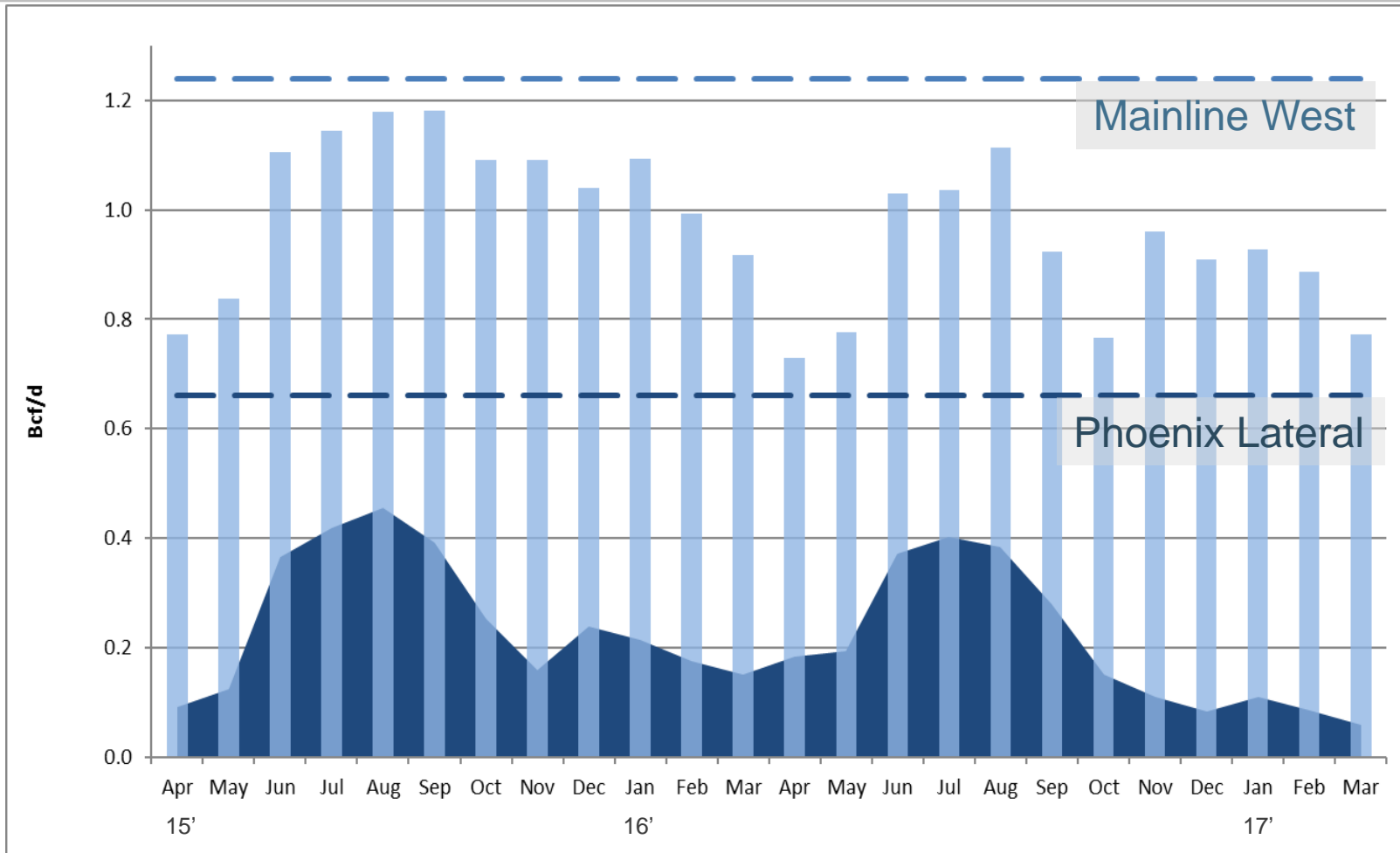


TRANSWESTERN PHOENIX LATERAL





WEST AND PHOENIX DELIVERIES



- Phoenix Lateral peak spot
 - 2015: 754 MMcf/d
 - 2016: 730 MMcf/d

- Phoenix Lateral peak daily
 - 2015: 528 MMcf/d
 - 2016: 504 MMcf/d



AVAILABLE CAPACITY

West of Thoreau

Term	Available Capacity* Dth/d
Summer 2017	151,700
Winter 2017 – 2018	109,700
Summer 2018	246,700
Winter 2018 - 2019	122,700
Summer 2019	146,700
Winter 2019 - 2020	122,700

Phoenix Lateral

Term	Available Capacity* Dth/d
Summer 2017	171,000
Winter 2017 – 2018	300,000
Summer 2018	171,000
Winter 2018 - 2019	300,000
Summer 2019	171,000
Winter 2019 - 2020	300,000

*as of 4/17/17; does not include capacity under ROFR



SPRING 2017 MAINTENANCE

- **Western Mainline**
 - CS 1, 2, 3 & 4 Semi-annual Maintenance (Completed)
 - Class III Upgrade West of Kingman, AZ (In Progress)
 - ILI Pig Run from Kingman to Needles (June 1-2)

- **San Juan Lateral**
 - Bloomfield CS Annual Maintenance (May 2017)
 - La Plata CS Annual Maintenance (June 2017)

- **Phoenix Lateral**
 - New River CS Annual Maintenance (May 2017)
 - Routine meter station maintenance (Completed)
 - Coordinated with Operator
 - APS Red Hawk
 - Gila River
 - SRP Mesquite
 - Arclight Mesquite
 - EPNG East Valley Interconnect
 - APS Sundance
 - TransCanada Coolidge
 - SRP Desert Basin

- Phoenix Lateral Pipeline Cleaning Pig Runs (Summer)



SUMMER PREPAREDNESS

- Local and Offsite Business Continuity Plan (BCP) Facilities tested and ready
 - Gas Control
 - Scheduling & Contracts
 - Gas control support staff
- EBB Notifications -- <http://twtransfer.energytransfer.com>
- Critical notices posted and emailed to operators and shippers
- 24 Hour Emergency hotline phone number – (866) 999-8975
- Public Affairs media phone number – (214) 840-5820



INCREASING SUPPLY CONNECTIVITY



* Not yet in service.



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