RECEIVED BY EMAIL 5/20/2022, 1:37 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

| ANNUAL REPORT | | | | | | |
|------------------------------------|--|---------------|----|--|-----|--|
| | | C | Df | | · . | |
| Company Name: Mailing Address: | Ajo Improvemen PO Drawer 9 0 Ajo 85321 | tt - Electric | c | | 1 | |
| Docket No.: For the Year Ended: | E-01025A | | | | | |

ELECTRIC

То

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

| Application Type: | Orig | inal Filing | |
|-------------------|-----------|-------------|--|
| Application Date: | 5/20/2022 | | |

ARIZONA CORPORATION COMMISSION ELECTRIC UTILITIY ANNUAL REPORT COMPANY INFORMATION

| For the Calendar Year Ended: | <u>12/31/21</u> | | | | |
|--|-------------------------------------|------------------|-----------------|-----------|--------|
| | | A :- Turnurana | nant Electric | | |
| Company/Business Name: | | Ajo Improven | nent - Electric | | |
| Mailing Address: | | | Otata A.t. | Zin Cada | 05201 |
| | Ajo Improvement - Electric | | State: Arizona | Zip Code: | 85321 |
| Telephone Number: | | | Fax Number: NA | |] |
| Email: | htaylor@fmi.com | | | | |
| | | | | | |
| Regulatory and Management Co | ontact | | | | |
| | John M. Key | | | | |
| | President | | - | | |
| Telephone No. : | | | | | |
| - | 333 N. Central Ave. Ste. 20.030 | | | | |
| | Phoenix | | State: Arizona | Zip Code: | 85004 |
| | jkey@fmi.com | | State. Anzona | | 03004 |
| Ellian. | JKey@mil.com | | | | |
| Statutory Agent | | | | | |
| | Registered Agent Solutions, Inc. | | | | |
| | Corporation | | - | | |
| Telephone No. : | | | - | | |
| | 300 W. Clarendon Ave. Ste. 240 | | | | |
| | Phoenix | | State: Arizona | Zip Code: | 85013 |
| Email: | | | | | 05015 |
| Eman. | | | | | |
| Attorney | | | | | |
| | Douglas N. Currault II | | | | |
| | Senior Vice President | | 1 | | |
| Telephone No. : | | | - | | |
| | 333 N. Central Ave. Ste. 25.009 | | | | |
| | Phoenix | | State: Arizona | Zip Code: | 85004 |
| | dcurraul@fmi.com | | | | |
| Lintan. | deurraultyriniteoni | | | | |
| Attorney | - | | | | |
| | Michael Patten | | | | |
| | Attorney | | | | |
| Telephone No. : | | | - | | |
| | One Arizona Center 400 East Van Bu | ren Street Suite | 1900 | | |
| | Phoenix | | State: Arizona | Zip Code: | 85004 |
| A provide the second seco | mpatten@swlaw.com | | | | 00001 |
| Eman. | mpationality manifold | | | | |
| Ownership: | C Corporation (C) (Other than Assoc | ciation/Co-op) | 1 | | |
| | | 17 | | | |
| Counties Served: | Pima | | 1 | | |
| | | | | | Page 2 |

ARIZONA CORPORATION COMMISSION ELECTRIC UTILITIY ANNUAL REPORT Ajo Improvement - Electric

Important changes during the year

 No
 For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

 If yes, please provide specific details in the box below.

 N/A

 No
 Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?

 If yes, please provide specific details in the box below.

 N/A

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Ajo Improvement - Electric ELECTRIC UTILITY ANNUAL REPORT AUTHORIZED SERVICES AND STATISTICAL INFORMATION 12/31/21

SERVICES AUTHORIZED TO PROVIDE

| Yes | Electric |
|-----|--------------------------------|
| Yes | Investor Owned Electric |
| No | Rural Electric Cooperative |
| Yes | Utility Distributed Company |
| No | Electric Service Provider |
| N/A | Transmission Service Provider |
| N/A | Meter Service Provider |
| N/A | Meter Reading Service Provider |
| N/A | Billing and Collection |
| N/A | Ancillary Services |
| N/A | Generation Provider |
| N/A | Aggregator/Broker |
| | |
| N/A | Other (Specify) |

| STATISTICAL INFORMATION | | | | | | |
|--|---------------------------|-----------|--|--|--|--|
| | Retail Information | | | | | |
| Number of Arizona Customers Number of kWh Sold in Arizon | | | | | | |
| Residential | 811 | 4,979,835 | | | | |
| Commercial | 209 | 4,313,944 | | | | |
| Industrial | 0 | 0 | | | | |
| Public Street and Highway Lighting | 0 | 0 | | | | |
| Irrigation | 0 | 0 | | | | |
| Total Retail | 1,020 | 9,293,779 | | | | |

| Wholesale Information | | | | | | | |
|---|---------------------|--------------------|--|--|--|--|--|
| | Number of Customers | Number of kWh Sold | | | | | |
| Resale | 1 | 19,930 | | | | | |
| Short-term Sales (duration of less than one-year) | 0 | 0 | | | | | |
| Total Wholesale | 1 | 19,930 | | | | | |

| Total Sold | 9,313,709 | KW |
|---------------------------------------|-----------|----|
| Maximum Peak Load | 3,093 | KW |
| Distribution System Losses | 1,231,893 | KW |
| Distribution Losses | 11.39% | |
| Transmission Losses | 0.00% | |
| System Average Interruption Duration | 1,534 | |
| Index (SAIDI) | 1,554 | |
| Distribution System Losses | 1,231,893 | |
| Customer Average Interruption | 96 | |
| Duration Index (CAIDI) | 90 | |
| System Average Interruption Frequency | 16 | |
| Index (SAIFI) | 10 | |

Page 4

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY) 12/31/21

| | VI | ERIFICATION A | ND SWORN | STATEMENT (IN | NTRASTATE REVENUE | ONLY) |
|---------------|-------------------------------------|----------------------------------|--|---|--|---|
| Verification: | | | | | | |
| | State of | Arizona | e and see and the | I, the undersigne | ed of the | |
| | | (state n | ame) | | | |
| | County of (c | | | Maricopa | t. | |
| | | r or official) title: | Alo Improve | John M. Key, Pr ement - Electric | esident | |
| | Company na | inc. | [A]o mprove | ement - Electric | | |
| | | IAT THIS ANNUA TION COMMISSIC | | PROPERTY TAX . | AND SALES TAX REPOR | Γ ΤΟ THE ARIZONA |
| | FOR THE Y | EAR ENDING: | 12/31/2 | 21 | | |
| | UTILITY; T AND CORR REPORT IN | HAT I HAVE CAR ECT STATEMEN | EFULLY EX F OF BUSINI CH AND EV | KAMINED THE SA ESS AND AFFAIR ERY MATTER AN | ME, AND DECLARE THE | PERS AND RECORDS OF SAID SAME TO BE A COMPLETE THE PERIOD COVERED BY THIS O THE BEST OF MY |
| | STATUTES, | IT IS HEREIN RE | PORTED TH | IAT THE GROSS | 40, ARTICLE 8, SECTION OPERATING REVENUE O JRING THE CALENDAR Y | 40-401, ARIZONA REVISED F SAID UTILITY DERIVED /EAR WAS: |
| | | | | | ate Gross Operating Revenue \$1,010,723 he box above includes \$58,109 in sales t d) | |
| | | | | | | M |
| | | | | | h | in Ka |
| | | | | | signatur | e of owner/official |
| | | | | | | |
| | | | | | | 02)366-7176 |
| | | | | | te | lephone no. |
| | | | NATEST OF SATURATION | ED AND SWORN R THE COUNTY | TO BEFORE ME A NOTAI | RY PUBLIC Maricopa |
| | | | | | | (county name) |
| | | | THIS | 2nd | DAY OF | |
| | | | | | | (month) and (year) |
| | | | MY COMM | ISSION EXPIRES | <u>12/4/202</u> (dat | |
| | | | STEPHANIE R Notary Public - Sta MARICOPA Commission Expires Decemb | ale of Arizona COUNTY # 617846 | <u>Ateshanie Aur</u> (signatur | e of notary public) Page 5 |

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE) 12/31/21

| | | AND SWOR | N STATEMENT (RES | IDENTIAL REVENUE) | | | |
|---------------|--|---|--|--|--|--|--|
| Verification: | State of Arizona | tate name) | I, the undersigned o | f the | | | |
| | County of (county name): Name (owner or official) Company name: | | Maricopa John M. Key ovement - Electric | | | | |
| | DO SAY THAT THIS AN CORPORATION COMM | | FY PROPERTY TAX A | ND SALES TAX REPOI | RT TO THE ARIZONA | | |
| | FOR THE YEAR ENDI | NG: 12/31 | /21 | | | | |
| | | T I HAVE CA RRECT STATI THIS REPORT | REFULLY EXAMINED EMENT OF BUSINESS I IN RESPECT TO EAC | O THE SAME, AND DEC AND AFFAIRS OF SAII CH AND EVERY MATTI | | | |
| | IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS: | | | | | | |
| | Arizona In | trastate Gross (| Operating Revenues Onl | y (\$) | | | |
| | | | | \$549,480 | | | |
| | | | | \$31,591 in sales taxes | | | |
| | | | billed or collected) | 1 | TI | | |
| | | | | Anna | Ku | | |
| | | | () | signature of ov | wner/official | | |
| | | | · | (602)360 | | | |
| | | | | telephor | ne no. | | |
| | | | IBED AND SWORN TO FOR THE COUNTY | O BEFORE ME A NOTA | RY PUBLIC Maricopa (county name) | | |
| | | THIS | 2nd | DAY OF | May (month) and (year) | | |
| | | MY COM | IMISSION EXPIRES | 12/4/2025 (date) | _ | | |
| | STEPHANIE RE Notary Public - State MARICOPA CC Commission # Explices December | of Arizona DUNTY 617846 | Atephanie | (Signature of notary pul | blic) | | |
| | | | | | Page 6 | | |

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT UTILITY PLANT IN SERVICE (ELECTRIC) 12/31/21

| | | PLANT IN SERVI | CE (ELECTRIC) Current Year | Current Veer | Adjusted Original | Accumulated | OCLD (OC less |
|---------------------|--|---------------------------------|-------------------------------|-----------------------------|---------------------------|--------------|---------------|
| Account No. | Description | Beginning Year Original Cost | Additions | Current Year Retirements | Adjusted Original Cost | Depreciation | AD) |
| Intangible P | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 301 302 | Organization Franchises and consents | 30 | 30 | 0 | 0 | 0 | |
| 303 | Miscellaneous intangible plant | 0 | 0 | 0 | 0 | 0 | 0 |
| Steam Prod 310 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0 |
| 310 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 312 | Boiler plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Engines and engine-driven generators | 0 | 0 | 0 | 0 | 0 | 0 |
| 314 315 | Turbogenerator units Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 316 | Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 317 Nuclear Pro | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0 |
| 320 | Land and land rights | 0 | 0 | 0 | 0 | 0 | C |
| 321 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 322 | Reactor plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 323 324 | Turbogenerator units Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 325 | Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 326 | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0 |
| Hydraulic P 330 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0 |
| 331 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 332 | Reservoirs, dams and waterways | 0 | 0 | 0 | 0 | 0 | 0 |
| 333 334 | Water wheels, turbines and generators Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 334 | Accessorry electric equipment Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 336 | Roads, railroads and bridges | 0 | 0 | 0 | 0 | 0 | 0 |
| 337 | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Produ 340 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0 |
| 341 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 342 | Fuel holders, producers, and accessories | 0 | 0 | 0 | 0 | 0 | 0 |
| 343 344 | Prime movers Generators | 0 | 0 | 0 | 0 | 0 | 0 |
| 345 | Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 346 | Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 347 348 | Asset retirement costs Energy Storage Equipment-Production | 0 | 0 | 0 | 0 | 0 | 0 |
| Transmissio | | | <u> </u> | | - | | |
| 350 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0 |
| 352 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 353 354 | Station equipment Towers and fixtures | 0 | 0 | 0 | 0 | 0 | 0 |
| 355 | Poles and fixtures | 0 | 0 | 0 | 0 | 0 | 0 |
| 356 | Overhead conductors and devices | 0 | 0 | 0 | 0 | 0 | 0 |
| 357 358 | Underground conduit Underground conductors and devices | 0 | 0 | 0 | 0 | 0 | 0 |
| 359 | Road and trails | 0 | 0 | 0 | 0 | 0 | 0 |
| 359.1 | Asset retirement costs for transmission plant | 0 | 0 | 0 | 0 | 0 | 0 |
| Distribution 360 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0 |
| 361 | Structures and improvements | 19,850 | 0 | 0 | 19,850 | 7,609 | 12,241 |
| 362 | Station equipment | 667,302 | 0 | 0 | 667,302 | 533,842 | 133,460 |
| 363 364 | Storage battery equipment Poles, towers and fixtures | 0 134,540 | 0 | 0 | 0 134,540 | 0 79,761 | 54,779 |
| 365 | Overhead conductors and devices | 36,448 | 0 | 0 | 36,448 | 36,394 | 54 |
| 366 | Underground conduit | 0 | 0 | 0 | 0 | 0 | 0 |
| 367 368 | Underground conductors and devices Line transformers | 4,823,581 | 0 | 0 | 0 4,823,581 | 2,220,055 | 2,603,526 |
| 369 | Services | 1,309,493 | 0 | 0 | 1,309,493 | 549,777 | 759,717 |
| 370 | Meters | 304,624 | 0 | 0 | 304,624 | 106,299 | 198,325 |
| 371 | Installations on customers' premises | 0 | 0 | 0 | 0 | 0 | 0 |
| 372 373 | Leased property on customers' premises Street lighting and signal systems | 0 | 0 | 0 | 0 | 0 | 0 |
| 374 | Asset retirement costs for distribution plant | 0 | 0 | 0 | 0 | 0 | 0 |
| | ansmission and Market Operation Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 380 381 | Land and land rights Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 382 | Computer hardware | 0 | 0 | 0 | 0 | 0 | 0 |
| 383 | Computer software | 27,075 | 0 | 0 | 27,075 | 27,075 | 0 |
| 384 385 | Communications equipment Miscellaneous regional transmission and market operation plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 386 | Asset retirement costs for regional transmission and market operation plant | 0 | 0 | 0 | 0 | 0 | 0 |
| General Pla | nt | | ~ 1 | ^ | | 0 | 0 |
| 389 390 | Land and land rights Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0 |
| 390 | Office furniture and equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 392 | Transportation equipment | 298,305 | 0 | 0 | 298,305 | 200,523 | 97,781 |
| 393 | Stores equipment | 4,603 | 0 | 0 | 0 4,603 | 0 1,212 | 3,391 |
| 394 395 | Tools, shop and garage equipment Laboratory equipment | 4,003 | 0 | 0 | 4,005 | 0 | 0 |
| 396 | Power operated equipment | 0 | 0 | 0 | 0 | 0 | 0 |
| 397 | Communications equipment | 9,762 | 0 | 0 | 9,762 | 4,881 | 4,881 |
| 398 399 | Miscellaneous equipment Other tangible property | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 | 0 |
| 399.1 | Asset retirement costs for general plant | \$7,635,584 | \$0 | \$0 | \$7,635,584 | \$3,767,427 | \$3,868,157 |

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC) 12/31/21

| A | DEPRECIATION EXI | | | | | Fully | Danraciatian | Dangasisti |
|--------------------------|---|---------------------------------|---------------------------|-----------------------------|---------------------------|-------------------|-----------------------------|-------------------------|
| Account No. | Description | Beginning Year Original Cost | Current Year Additions | Current Year Retirements | Adjusted Original Cost | Depreciated/Non- | Depreciation Percentages | Depreciation Expense |
| | | onginar oost | Truditions | rectinentio | onginar cost | depreciable Plant | 1 or contrageo | Empense |
| Intangible Pla | | | | | | | 0.000/ | |
| 301 302 | Organization Franchises and consents | \$0 0 | \$0 0 | \$0 0 | \$0 0 | \$0 0 | 0.00% | \$0 0 |
| 302 | Miscellaneous intangible plant | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Steam Produ | | | | | | | e | |
| | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 311 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 312 313 | Boiler plant equipment Engines and engine-driven generators | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 313 | Turbogenerator units | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 315 | Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 316 | Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 317 | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Nuclear Prod 320 | Land and rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 321 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 322 | Reactor plant equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Turbogenerator units | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 324 325 | Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 325 | Miscellaneous power plant equipment Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Hydraulic Pr | | 11 | | | | | | |
| 330 | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 331 | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Reservoirs, dams and waterways | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 333 334 | Water wheels, turbines and generators Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Accessorry electric equipment Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Roads, railroads and bridges | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Other Produc | | | - 1 | | | | 0.0001 | |
| | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 341 342 | Structures and improvements Fuel holders, producers, and accessories | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Prime movers | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Generators | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 345 | Accessorry electric equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 346 | Miscellaneous power plant equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 347 | Asset retirement costs | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Energy Storage Equipment-Production | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Transmission | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Station equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Towers and fixtures | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 355 | Poles and fixtures | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Overhead conductors and devices | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Underground conduit | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Underground conductors and devices Road and trails | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Asset retirement costs for transmission plant | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Distribution I | | . <u> </u> | | | | I | | |
| | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Structures and improvements | 19,850 | 0 | 0 | 19,850 | 6,948 | 5.12% | 661 |
| | Station equipment | 667,302 | 0 | 0 | 667,302 | 511,598 | 14.29% | 22,244 |
| | Storage battery equipment | 0 134,540 | 0 | 0 | 0 134,540 | 0 75,276 | 0.00% | 0 4,485 |
| | Poles, towers and fixtures Overhead conductors and devices | 36,448 | 0 | 0 | 36,448 | 36,389 | 7.41% | 4,483 |
| | Underground conduit | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 367 | Underground conductors and devices | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Line transformers | 4,823,581 | 0 | 0 | 4,823,581 | 2,060,807 | 5.76% | 159,248 |
| 369 | Services | 1,309,493 | 0 | 0 | 1,309,493 | 510,688 | 4.89% | 39,088 |
| | Meters Installations on customers' premises | 304,624 | 0 | 0 | 304,624 0 | 96,923 0 | 4.51% | 9,376 0 |
| | Leased property on customers' premises | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Street lighting and signal systems | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 374 | Asset retirement costs for distribution plant | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| Regional Tra | nsmission and Market Operation Plant | | | | | | | |
| | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Structures and improvements | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Computer hardware Computer software | 27,075 | 0 | 0 | 27,075 | 27,075 | 0.00% | 0 |
| | Computer software Communications equipment | 21,013 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Miscellaneous regional transmission and market operation plant | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 386 | Asset retirement costs for regional transmission and market operation plant | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| General Plant | | | ~ 1 | ~ 1 | | | 0.000/1 | |
| | Land and land rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 390 391 | Structures and improvements Office furniture and equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Transportation equipment | 298,305 | 0 | 0 | 298,305 | 169,792 | 23.91% | 30,731 |
| | Stores equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| | Tools, shop and garage equipment | 4,603 | 0 | 0 | 4,603 | 1,028 | 5.15% | 184 |
| | Laboratory equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 393 | Power operated equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 396 | | | | | | | | |
| 396 397 | Communications equipment | 9,762 | 0 | 0 | 9,762 | 3,980 | 15.58% | 901 |
| 396 397 398 | Communications equipment Miscellaneous equipment | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 396 397 398 399 | Communications equipment | | | | | | | |

#REF! ELECTRIC UTILITIY ANNUAL REPORT BALANCE SHEET ASSETS #REF!

| BALANCE SHEET ASS | the second se | | | | | |
|---|---|----------------------------------|--|--|--|--|
| Assets and Other Debits | Balance at Beginning of Year (2021) | Balance at End of Year (2021) | | | | |
| Utility Plant | | | | | | |
| Plant in service | \$7,635,584 | \$7,635,584 | | | | |
| Accumulated depreciation and amortization | (3,500,505) | (3,767,427) | | | | |
| Construction work in progress | 0 | 218,256 | | | | |
| Palo Verde sale leaseback (net of accumulated amortization) | 0 | 0 | | | | |
| Nuclear fuel (net of accumulate amortization) | 0 | 0 | | | | |
| Total Utility Plant | \$4,135,079 | \$4,086,413 | | | | |
| | | | | | | |
| Other Property and Investments | | | | | | |
| Non-utility property (net) | 0 | 0 | | | | |
| Investments in associated companies/organizations | 0 | 0 | | | | |
| Investments in subsidiary companies/organizations | 0 | 0 | | | | |
| Nuclear decommissioning trust | 0 | 0 | | | | |
| Other investments | 0 | 0 | | | | |
| Total Other Property and Investments | \$0 | \$0 | | | | |
| Current and Accrued Assets | | | | | | |
| Cash and cash equivalents | 94,038 | 12,639 | | | | |
| Customer and other receivables | 192,131 | 137,089 | | | | |
| Accounts receivable | 0 | 0 | | | | |
| Allowance for doubful accounts | 0 | 0 | | | | |
| Materials and supplies (at average cost) | 54 | 54 | | | | |
| Notes receivable (related party due within one year) | 0 | 0 | | | | |
| Fossil fuel (at average cost) | 0 | 0 | | | | |
| Regulatory assets | 0 | 0 | | | | |
| Deferred debits | 0 | 0 | | | | |
| Other current assets | 0 | 0 | | | | |
| Total Fixed Assets | \$286,223 | \$149,782 | | | | |
| Total Assets and Other Debits | \$4,421,302 | \$4,236,194 | | | | |

#REF! ELECTRIC UTILITIY ANNUAL REPORT BALANCE SHEET LIABILITIES AND OWNERS EQUITY #REF!

| BALANCE SHEET LIABILITIES AND OWNERS EQUITY | | | | |
|---|---|----------------------------------|--|--|
| Liabilities and Other Credits | Balance at Beginning of Year (2021) | Balance at End of Year (2021) | | |
| Current Liabilities | | | | |
| Accounts payable | \$846 | \$34,188 | | |
| Customer/Member deposits | 3,850 | 4,445 | | |
| Current maturities of Long-Term Debt | 0 | 0 | | |
| Accrued expenses | 0 | 0 | | |
| Accrued taxes | 32,983 | 26,302 | | |
| Accrued interest | 0 | 0 | | |
| Notes payable to associated companies | 0 | 29,024 | | |
| Short-term borrowing | 0 | 0 | | |
| Common dividends payable | 0 | 0 | | |
| Other regulatory liabilities | 0 | 0 | | |
| Liabilities for asset retirement | 0 | 0 | | |
| Other current liabilities | 0 | 0 | | |
| Total Current Liabilities | \$37,679 | \$93,959 | | |
| Long Term Debt | | | | |
| Long-Term Debt | \$0 | \$0 | | |
| Deferred Credits | | | | |
| Deferred income tax | \$0 | \$0 | | |
| Regulatory liabilities | 0 | 0 | | |
| Accumulated deferred investment tax credits | 0 | 0 | | |
| Liabilities for assest retirements | 0 | 0 | | |
| Liabilities for pension benefits | 0 | 0 | | |
| Customer advances | 0 | 0 | | |
| Coal mine reclamation | 0 | 0 | | |
| Deferred revenues | 0 | 0 | | |
| Construction advances | 942,027 | 942,027 | | |
| Deferred investment tax credit | (190,648) | (227,096) | | |
| Unrecognized tax benefits | 0 | 0 | | |
| Other deferred credits | 0 | 0 | | |
| Total Deferred Credits | \$751,379 | \$714,931 | | |
| Total Liabilites | \$789,057 | \$808,891 | | |
| Capital Accounts | | | | |
| Common stock | \$392,000 | \$392,000 | | |
| Additional paid-in capital | 31,119,561 | 31,119,561 | | |
| Retained earnings | (27,879,316) | (28,084,257) | | |
| Memberships | 0 | 0 | | |
| Patronage capital | 0 | 0 | | |
| Accumulated other comprehensive | 0 | 0 | | |
| Total Capital | \$3,632,245 | \$3,427,304 | | |
| Total Liabilities and Capital | \$4,421,302 | \$4,236,194 | | |

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT ELECTRIC COMPARATIVE INCOME STATEMENT 12/31/21

| 440 R 442 C 444 P 445 C 444 P 445 C 444 P 445 C 444 P 444 P 444 P 449 C 500 T 500 F 502 S 503 S 505 E 506 N 5077 R 508 C 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C | Calendar Year Deperating Revenue Residential sales Commercial and industrial sales Public street and highway lighting Dther sales to public authorities Sales to railroads and railways Sales for resale Interdepartmental sales | Last Year 01/01/2020 - 12/31/2020 \$539,089 272,950 0 0 | Current Year 01/01/2021 - 12/31/2021 \$517,889 401,700 0 |
|--|---|--|--|
| 440 R 442 C 444 P 445 C 446 S 447 S 448 II 449 C 449 C 449 C 500 F 501 F 502 S 503 S 505 E 506 N 5077 R 508 C 509 A 511 N 512 N 513 N 515 N Nuclear Power 517 518 N 519 C | Residential sales Commercial and industrial sales Public street and highway lighting Dther sales to public authorities Sales to railroads and railways Sales for resale | 272,950 0 0 | \$517,889 401,700 0 |
| 442 C 444 P 445 C 446 S 447 S 448 II 449 C 449 C 449 C 500 C 500 C 500 S 501 F 502 S 503 S 504 S 505 N 507 R 508 C 509 A 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 520 S | Commercial and industrial sales Public street and highway lighting Dther sales to public authorities Sales to railroads and railways Sales for resale | 272,950 0 0 | 401,700 |
| 444 P 444 C 446 S 447 S 448 II 449 C 449 C 449 C 500 C 501 F 502 S 503 S 504 S 505 B 506 M 507 R 508 C 509 A 511 M 512 M 511 N 512 N 513 M 514 N 515 N Vuclear Power 517 518 N 520 S | Public street and highway lighting Other sales to public authorities Sales to railroads and railways Sales for resale | 0 | 0 |
| 445 C 446 S 447 S 448 II 449 C 449 C 449 C 449 T 500 C 500 C 500 S 503 S 504 S 505 E 506 N 507 R 508 C 509 A 511 N 512 N 513 N 513 N 513 N 514 N 517 C 518 N 520 S | Other sales to public authorities Sales to railroads and railways Sales for resale | 0 | |
| 446 S 447 S 448 II 449 C 449 C 449 C 50 T 500 C 501 F 502 S 503 S 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 519 C 520 S | Sales to railroads and railways Sales for resale | | |
| 447 S 448 II 449 C 449.1 P 449.1 T 50 C 500 C 500 C 501 F 502 S 503 S 505 E 506 N 507 R 508 C 509 A 511 N 512 N 513 N 514 N 515 N Vuclear Power 517 518 N 520 S | Sales for resale | | (|
| 448 In 449 C 449.1 P 449.1 P 502 S 503 S 504 S 505 E 506 M 507 R 508 C 509 A 511 M 512 N 513 M 515 M 517 C 518 N 519 C 512 S | | 0 | (|
| 449 C 449.1 P 7 T 6 C 500 C 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 515 N Vuclear Power 517 518 N 520 S | | 0 | (|
| 449.1 P 449.1 T 500 500 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 C 509 A 510 N 511 N 512 N 511 N 512 N 511 N 512 N S 513 N S 515 N Nuclear Power 517 C 518 N S 519 C 520 S | | 0 | |
| T C C C Steam Power 6 S00 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 515 N Nuclear Power 517 C 518 N 519 C 520 S | Othe sales | 0 | 0 |
| C Steam Power (500 C 501 F 502 S 503 S 504 S 505 E 506 M 507 R 508 C 509 A 510 M 511 M 512 M 513 M 514 M 515 M Nuclear Power 517 518 N 519 C 519 C 510 S | Provision for rate refunds | 0 | \$919,589 |
| Steam Power (500 C 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 S 509 A 510 N 511 N 513 N 514 N 515 N Nuclear Powet 517 519 C 519 C 519 C | Total Revenues | \$812,039 | 3919,389 |
| Steam Power (500 C 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 S 509 A 510 N 511 N 513 N 514 N 515 N Nuclear Powet 517 519 C 519 C 519 C | Operating Expenses | | |
| 500 C 501 F 502 S 503 S 504 S 505 E 506 N 507 R 508 G 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 520 S | | | |
| 501 F 502 S 503 S 504 S 505 E 506 M 507 R 508 C 509 A 511 M 512 M 513 M 515 M 515 M 517 C 518 N 519 C 519 C 512 S | Operation supervision and engineering | \$0 | \$0 |
| 502 S 503 S 504 S 505 E 506 N 507 R 508 C 509 A 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 519 C 512 S | Fuel | 0 | C |
| 503 S 504 S 505 E 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 515 N S15 N S15 N S15 N S17 C 518 N S19 N S20 S | Steam expenses | 0 | 0 |
| 504 S 505 E 506 M 507 R 508 C 509 A 510 M 511 M 512 M 513 M 514 M 515 M Nuclear Power 517 518 N 519 C 519 C 510 S | Steam from other sources | 0 | C |
| 505 E 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 512 S | Steam transferred-Credit | 0 | 0 |
| 506 N 507 R 508 C 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 519 C | Electric expenses | . 0 | 0 |
| 507 R 508 C 509 A 510 N 511 N 512 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 N 519 N | discellaneous steam power expense | 0 | 0 |
| 508 C 509 A 510 M 511 N 512 M 513 M 514 N 515 N Nuclear Power 517 518 N 519 C 519 C 520 S | Rents | 0 | 0 |
| 509 A 510 N 511 N 512 N 513 N 513 N 514 N 515 N Nuclear Power 517 518 N 519 C 512 S | Operation supplies and expenses | 0 | 0 |
| 510 N 511 N 512 N 513 N 514 N S15 N Nuclear Power 517 S18 N S19 C S20 S | Allowances | 0 | 0 |
| 511 M 512 M 513 M 514 M 515 M Nuclear Power 517 518 N 519 C 520 S | Maintenance supervision and engineering | 0 | 0 |
| 512 M 513 M 514 M 515 M Nuclear Power 517 518 N 519 C 520 S | Maintenance of structures | 0 | 0 |
| 513 M 514 M 515 M Nuclear Power 517 517 O 518 N 519 C 520 S | Maintenance of boiler plant | 0 | 0 |
| 514 M 515 M Nuclear Power 517 518 N 519 C 520 S | Maintenance of electric plant | 0 | 0 |
| 515 N Nuclear Power 517 O 518 N 519 C 520 S S S | Maintenance of miscellaneous steam plant | 0 | 0 |
| Suclear Power 517 C 518 N 519 C 520 S | Maintenance of steam production plant | 0 | 0 |
| 517 C 518 N 519 C 520 S | | | |
| 518 N 519 C 520 S | Operation supervision and engineering | 0 | 0 |
| 520 S | Nuclear fuel expense | 0 | 0 |
| 520 S | Coolants and water | 0 | 0 |
| | Steam expenses | 0 | 0 |
| 521 S | Steam from other sources | 0 | 0 |
| 522 S | Steam transferred-Credit | 0 | 0 |
| 523 E | Electric expenses | 0 | 0 |
| | discellaneous nuclear power expense | 0 | 0 |
| | Rents | 0 | 0 |
| 528 N | Maintenance supervision and engineering | 0 | 0 |
| 529 N | Maintenance of structures | 0 | 0 |
| 530 N | faintenance of reactor plant equipment | 0 | 0 |
| 531 N | Maintenance of electric plant | 0 | 0 |
| 545 P | Purchsed Power | 521,260 | 674,498 |
| Nuclear Power | r Generation | | |
| | Contractual Services - Accounting | 26,064 | 23,892 |
| | Contractual Services - Legal | 24,315 | 54,051 |
| | Contractual Services - Management Fees | 16,614 | 1,050 |
| | Contractual Services - Water Testing | 0 | 0 |
| | Contractual Services - Other | 50,308 | 118,904 |
| | Rents | 0 | 0 |
| | Rental of Building/Real Property | 0 | 550 |
| | Rental of Equipment | 0 | (458 |
| | Transportation Expenses | 5,813 | 9,244 |
| | nsurance - General Liability | 2,563 | 2,093 |
| | nsurance - Health and Life | 0 | 0 |
| | Regulatory Commission Expense - Rate | 0 | 0 |
| | Bad Debt Expense | 0 | 9,344 |
| | Aiscellaneous Expense | 236,940 | 49,027 |
| | Depreciation Expense | 300,051 | 266,921 |
| | Taxes Other Than Income | 0 | 0 |
| | Property Taxes | 73,978 | 65,791 |
| | ncome Taxes | 0 | 0 |
| | Customer Security Deposit Interest | 0 | 0 |
| Т | Cotal Operating Expenses | \$1,257,906 | \$1,274,907 |
| 0 | Operating Income / (Loss) | (\$445,867) | (\$355,318 |
| | | | |
| | | \$0 | |
| | Other Income / (Expense) | | \$0 |
| | nterest and Dividend Income | | |
| | nterest and Dividend Income Non-Utility Income | 0 | |
| 427 Ir | nterest and Dividend Income Non-Utility Income Aiscellaneous Non-Utility (Expense) | 0 | 0 |
| Т | nterest and Dividend Income Non-Utility Income Miscellaneous Non-Utility (Expense) nterest (Expense) | 0 0 0 | 0000 |
| | nterest and Dividend Income Non-Utility Income Aiscellaneous Non-Utility (Expense) | 0 | 0 |
| N | nterest and Dividend Income Non-Utility Income Miscellaneous Non-Utility (Expense) nterest (Expense) | 0 0 0 | 0 0 |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Ajo Improvement - Electric ELECTRIC UTILITIY ANNUAL REPORT UTILITY SHUTOFFS / DISCONNECTS 12/31/21

| UTILITY SHUTOFFS / DISCONNECTS | | | | | | |
|--|---------------------|------------------|-------|--|--|--|
| | | Termination with | | | | |
| Month | Termination without | Notice R14-2- | | | | |
| an an data and a name of a second second | Notice R14-2-211.B | 211.C | Other | | | |
| January | 0 | 2 | 0 | | | |
| February | 0 | 0 | 0 | | | |
| March | 0 | 10 | 0 | | | |
| April | 0 | 4 | 0 | | | |
| May | 0 | 5 | 0 | | | |
| June | 0 | 0 | 0 | | | |
| July | 0 | 0 | 0 | | | |
| August | 0 | 0 | 0 | | | |
| September | 0 | 0 | 0 | | | |
| October | 0 | 0 | 0 | | | |
| November | 0 | 4 | 0 | | | |
| December | 0 | 7 | 0 | | | |
| Total | 0 | 32 | 0 | | | |

Other (description):

: N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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