

<b>ANNUAL REPORT</b>
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Of

Company Name: 

Arizona Public Service Company
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PO Box 53999

Mailing Address: Station 9708

Phoenix AZ

85072-3999

Docket No.: E-01345A

For the Year Ended: 

12/31/21
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**RECEIVED BY EMAIL**

4/15/2022 12:31 PM

**ARIZONA CORPORATION COMMISSION  
UTILITIES DIVISION****ELECTRIC**

To

Arizona Corporation Commission

**Due on April 15th**

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission

Compliance Section - Utilities Division

1200 West Washington Street

Phoenix, Arizona 85007

Application Type: 

Original Filing
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Application Date: 

4/15/2022
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ARIZONA CORPORATION COMMISSION  
 ELECTRIC UTILITY ANNUAL REPORT  
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/21

Company/Business Name:	Arizona Public Service Company			
Mailing Address:	P.O. Box 53999			
City:	Phoenix	State:	Arizona	Zip Code: 85072
Telephone Number:	602-250-1000	Fax Number:	602-250-3003	
Email:				

<b>Regulatory and Management Contact</b>				
Name:	Todd Komaromy			
Title:	Manager, State Regulation and Compliance			
Telephone No. :	602-250-5171			
Address:	400 N. 5th Street, MS 9708			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Todd.Komaromy@aps.com			

<b>Statutory Agent</b>				
Name:	CT Corporation System			
Title:				
Telephone No. :	602-248-1145			
Address:	3800 North Central Avenue, Suite 460			
City:	Phoenix	State:	Arizona	Zip Code: 85012
Email:				

<b>Attorney</b>				
Name:	Robert E. Smith			
Title:	EVP, General Counsel and Chief Development Officer			
Telephone No. :	602-250-2888			
Address:	400 N. 5th Street, MS 9040			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Bob.Smith@pinnaclewest.com			

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership: C Corporation ( C ) (Other than Association/Co-op)

Counties Served: Multiple counties

ARIZONA CORPORATION COMMISSION  
ELECTRIC UTILITY ANNUAL REPORT  
Arizona Public Service Company

**Important changes during the year**

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

N/A.

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.

The U.S. Nuclear Regulatory Commission (NRC) implements a highly rigorous inspection program at all commercial nuclear plants in the nation. The NRC documents the results of their inspection program in an annual assessment letter sent to each nuclear facility in early March of the following year. In the 2021 annual assessment letter sent to APS, the NRC found that the overall performance of the Palo Verde Nuclear Generating Station preserved public health and safety. The NRC determined the performance at Palo Verde Units 1, 2, and 3 was within the Licensee Response Column, the highest performance category (least amount of oversight) of the NRC's Reactor Oversight Process (ROP) Action Matrix, because all inspection findings had very low risk significance (e.g., Green), and all NRC Performance Indicators were within the expected range (i.e., Green).

There were no environmental violations issued to Palo Verde during 2021.

APS received one confirmed violation of North American Electric Reliability Corporation (NERC) Standards in 2021. The violation was issued by Western Electric Coordinating Council (WECC) for not performing adequate real-time assessments of its Transmission Operations Area due to a data failure (TOP-001-4 Requirement 13). The violation has been resolved to the satisfaction of WECC.

APS received one Environmental Notice of Violation (NOV) in 2021. The NOV was issued by the Maricopa County Air Quality Department (MCAQD) for an exceedance of NOx 3-hour rolling average. This NOV has been resolved to the satisfaction of MCAQD.

Arizona Public Service Company  
 ELECTRIC UTILITY ANNUAL REPORT  
 AUTHORIZED SERVICES AND STATISTICAL INFORMATION  
 12/31/21

<b>SERVICES AUTHORIZED TO PROVIDE</b>
---------------------------------------

	Electric
Yes	Investor Owned Electric
N/A	Rural Electric Cooperative
N/A	Utility Distributed Company
N/A	Electric Service Provider
N/A	Transmission Service Provider
N/A	Meter Service Provider
N/A	Meter Reading Service Provider
N/A	Billing and Collection
N/A	Ancillary Services
N/A	Generation Provider
N/A	Aggregator/Broker

N/A	Other (Specify)
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<b>STATISTICAL INFORMATION</b>
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<b>Retail Information</b>
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	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1,177,343	14,223,711,000
Commercial	135,503	12,729,685,000
Industrial	3,019	2,165,830,000
Public Street and Highway Lighting	1,266	107,124,000
Irrigation	135	1,886,000
<b>Total Retail</b>	1,317,266	29,228,236,000

<b>Wholesale Information</b>
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	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	45	3,850,839,000
<b>Total Wholesale</b>	45	3,850,839,000

Total Sold	33,079,075,000	kWh
Maximum Peak Load	7,580	MW
Distribution System Losses	1,243,894	MWh
Distribution Losses	5.69%	
Transmission Losses	2.46%	
System Average Interruption Duration Index (SAIDI)	87.36 minutes	
Distribution System Losses	537,503	
Customer Average Interruption Duration Index (CAIDI)	97.93 minutes	
System Average Interruption Frequency Index (SAIFI)	0.89	

**VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)  
County of (county name): Maricopa  
Name (owner or official) title: Elizabeth A. Blankenship, VP Controller & CAO  
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FOR HIM, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)  
\$3,835,057,571  
(The amount in the box above includes  
\$333,474,581 in sales taxes  
billed or collected)

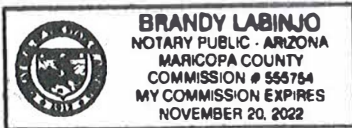
EA Blankenship  
signature of owner/official

602-250-3178  
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

THIS 11<sup>th</sup> DAY OF April 2022  
(month) and (year)

MY COMMISSION EXPIRES 11/20/2022  
(date)



Brandy Labinjo  
(signature of notary public)

**VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)

County of (county name): Maricopa  
Name (owner or official) title: \_\_\_\_\_  
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$2,090,032,469

(The amount in the box above includes

\$176,708,261 in sales taxes  
billed or collected)

*E. Blankenship*

signature of owner/official

602-250-3178

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

Maricopa  
(county name)

THIS

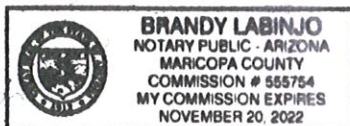
11th

DAY OF

April 2022  
(month) and (year)

MY COMMISSION EXPIRES

11/20/2022  
(date)



*Brandy Labinjo*

(signature of notary public)



PAGE 204				PAGE 205				
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account	Balance Beginning of Year (b) December 31, 2020	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g) December 31, 2021	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) Organization	-	-	-	-	-	-	2
3	(302) Franchises and Consents	3,809,022	-	-	-	-	3,809,022	3
4	(303) Miscellaneous Intangible Plant	983,508,754	72,369,918	42,785,939	-	191,185	1,013,283,918	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	987,317,776	72,369,918	42,785,939	-	191,185	1,017,092,940	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) Land and Land Rights	5,768,398	-	1,709	-	(339,419)	5,427,270	8
9	(311) Structures and Improvements	207,499,981	25,186,587	569,029	-	507,212	232,624,751	9
10	(312) Boiler Plant Equipment	1,501,209,095	55,633,260	16,461,763	-	151,686	1,540,532,278	10
11	(313) Engines and Engine-Driven Generators	-	-	-	-	-	-	11
12	(314) Turbogenerator Units	223,810,228	4,152,894	1,211,510	-	(475,392)	226,276,220	12
13	(315) Accessory Electric Equipment	129,314,968	5,519,234	616,943	-	119,585	134,336,844	13
14	(316) Misc. Power Plant Equipment	107,104,800	(2,677,604)	314,547	-	533,014	104,645,663	14
15	(317) Asset Retirement Costs for Steam Production	53,732,721	24,498,716	-	(9,079,859)	-	69,151,578	15
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,228,440,191	112,313,087	19,175,501	(9,079,859)	496,686	2,312,994,604	16
17	B. Nuclear Production Plant							17
18	(320) Land and Land Rights	4,417,789	-	-	-	-	4,417,789	18
19	(321) Structures and Improvements	893,359,656	15,988,828	1,934,435	-	-	907,414,049	19
20	(322) Reactor Plant Equipment	1,309,627,245	26,304,915	6,522,939	-	-	1,329,409,221	20
21	(323) Turbogenerator Units	453,633,310	8,841,729	945,192	-	-	461,529,847	21
22	(324) Accessory Electric Equipment	306,104,948	3,209,063	378,511	-	-	308,935,500	22
23	(325) Misc. Power Plant Equipment	258,919,322	(1,289,869)	7,818	-	(156,130)	257,465,505	23
24	(326) Asset Retirement Costs for Nuclear Production	(1,334,721)	-	-	-	-	(1,334,721)	24
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	3,224,727,549	53,054,666	9,788,895	-	(156,130)	3,267,837,190	25
26	C. Hydraulic Production Plant							26
27	(330) Land and Land Rights	-	-	-	-	-	-	27
28	(331) Structures and Improvements	-	-	-	-	-	-	28
29	(332) Reservoirs, Dams, and Waterways	-	-	-	-	-	-	29
30	(333) Water Wheels, Turbines, and Generators	-	-	-	-	-	-	30
31	(334) Accessory Electric Equipment	-	-	-	-	-	-	31
32	(335) Misc. Power Plant Equipment	-	-	-	-	-	-	32
33	(336) Roads, Railroads, and Bridges	-	-	-	-	-	-	33
34	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-	34
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	-	-	-	-	-	-	35
36	D. Other Production Plant							36
37	(340) Land and Land Rights	15,768,919	-	-	-	339,419	16,108,338	37
38	(341) Structures and Improvements	246,158,662	17,922,498	1,336,742	-	15,405,706	278,150,124	38
39	(342) Fuel Holders, Products and Accessories	63,190,168	3,691,288	443,820	-	-	66,437,636	39
40	(343) Prime Movers	1,040,762,125	55,694,479	25,904,920	-	15,464,778	1,086,016,462	40
41	(344) Generators	1,716,424,285	75,240,265	11,455,196	-	(18,139,964)	1,762,069,390	41
42	(345) Accessory Electric Equipment	284,573,645	19,496,000	944,547	-	2,706,406	305,831,504	42
43	(346) Misc. Power Plant Equipment	77,912,048	18,123,783	2,223,367	-	563,796	94,376,260	43
44	(347) Asset Retirement Costs for Other Production	29,870,536	-	-	-	-	29,870,536	44
44.1	(348) Energy Storage Equipment - Production	-	-	-	-	-	-	44.1
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,474,660,388	190,168,313	42,308,592	-	16,340,141	3,638,860,250	45
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	8,927,828,128	355,536,066	71,272,988	(9,079,859)	16,680,697	9,219,692,044	46

PAGE 206				PAGE 207				
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
47	3. TRANSMISSION PLANT							47
48	(350) Land and Land Rights	235,293,416	9,658,802	5,921,031	-	-	239,031,187	48
48.1	(351) Energy Storage Equipment - Transmission	-	-	-	-	-	-	48.1
49	(352) Structures and Improvements	213,444,781	11,095,540	174,990	-	3,301,787	227,667,118	49
50	(353) Station Equipment	1,338,574,096	58,111,801	11,264,605	-	407,323	1,385,828,615	50
51	(354) Towers and Fixtures	189,342,642	2,539,563	-	-	(1)	191,882,204	51
52	(355) Poles and Fixtures	682,668,706	55,349,725	2,112,816	-	(356,169)	735,549,446	52
53	(356) Overhead Conductors and Devices	520,131,143	6,137,869	1,955,301	-	105,024	524,418,735	53
54	(357) Underground Conduit	51,623,537	(19,115,066)	86,073	-	-	32,422,398	54
55	(358) Underground Conductors and Devices	51,291,677	5,817,941	-	-	-	57,109,618	55
56	(359) Roads and Trails	-	-	-	-	-	-	56
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-	-	-	-	-	57
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,282,369,998	129,596,175	21,514,816	-	3,457,964	3,393,909,321	58
59	4. DISTRIBUTION PLANT							59
60	(360) Land and Land Rights	77,560,082	7,061,921	310,149	-	(1,029,536)	83,282,318	60
61	(361) Structures and Improvements	101,116,705	11,397,513	342,961	-	2,673,974	114,845,231	61
62	(362) Station Equipment	755,725,532	86,260,003	4,634,650	-	(917,754)	836,433,131	62
63	(363) Storage Battery Equipment	21,554	1,881,256	-	-	-	1,902,810	63
64	(364) Poles, Towers, and Fixtures	789,157,123	66,261,685	9,076,497	-	358,711	846,701,022	64
65	(365) Overhead Conductors and Devices	434,693,673	17,863,478	3,978,797	-	619,115	449,197,469	65
66	(366) Underground Conduit	786,071,293	26,336,029	1,161,679	-	11,152	811,256,795	66
67	(367) Underground Conductors and Devices	2,165,500,191	146,389,078	11,332,286	(2,815)	946,535	2,301,500,703	67
68	(368) Line Transformers	1,025,076,508	62,741,978	17,861,426	-	129,354	1,070,086,414	68
69	(369) Services	513,767,295	25,219,638	677,512	-	1,291,484	539,600,905	69
70	(370) Meters	324,234,927	17,217,918	11,160,439	-	71,013	330,363,419	70
71	(371) Installations on Customer Premises	48,517,518	1,730,837	1,948,845	-	(1,104,711)	47,194,799	71
72	(372) Leased Property on Customer Premises	-	-	-	-	-	-	72
73	(373) Street Lighting and Signal Systems	84,138,414	3,989,697	3,093,530	-	-	85,034,581	73
74	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-	-	74
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,105,580,815	474,351,031	65,578,771	(2,815)	3,049,337	7,517,399,597	75
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT							76
77	(380) Land and Land Rights	-	-	-	-	-	-	77
78	(381) Structure and Improvements	-	-	-	-	-	-	78
79	(382) Computer Hardware	-	-	-	-	-	-	79
80	(383) Computer Software	-	-	-	-	-	-	80
81	(384) Communication Equipment	-	-	-	-	-	-	81
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-	-	-	-	-	82
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	-	-	-	-	-	-	83
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	-	-	-	-	-	-	84
85	6. GENERAL PLANT							85
86	(389) Land and Land Rights	23,117,705	(280)	-	-	-	23,117,425	86
87	(390) Structures and Improvements	350,843,086	18,388,724	2,625,128	-	(24,211,756)	342,394,926	87
88	(391) Office Furniture and Equipment	363,877,692	28,339,215	22,808,539	-	398,348	369,806,716	88
89	(392) Transportation Equipment	40,392,611	5,043,762	2,604,525	-	-	42,831,848	89
90	(393) Stores Equipment	629,963	(3,138)	-	-	-	626,825	90
91	(394) Tools, Shop and Garage Equipment	56,489,244	7,429,919	1,758,919	-	(1,445,678)	60,714,566	91
92	(395) Laboratory Equipment	941,626	442,815	232,014	-	-	1,152,427	92
93	(396) Power Operated Equipment	9,775,694	832,587	378,745	-	-	10,229,536	93
94	(397) Communication Equipment	365,853,018	33,433,738	2,417,791	-	850,367	397,719,332	94
95	(398) Miscellaneous Equipment	34,347,180	899,182	105	-	-	35,246,257	95
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,246,267,819	94,806,524	32,825,766	-	(24,408,719)	1,283,839,858	96
97	(399) Other Tangible Property	-	-	-	-	-	-	97
98	(399.1) Asset Retirement Costs for General Plant	-	-	-	-	-	-	98
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	1,246,267,819	94,806,524	32,825,766	-	(24,408,719)	1,283,839,858	99
100	TOTAL (Accounts 101 and 106)	21,549,364,536	1,126,659,715	233,978,280	(9,082,674)	(1,029,537)	22,431,933,760	100
101	(102) Electric Plant Purchased (See Instr. 8)	-	-	-	-	-	-	101
102	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-	102
103	(103) Experimental Plant Unclassified	-	-	-	-	-	-	103
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	21,549,364,536	1,126,659,715	233,978,280	(9,082,674)	(1,029,537)	22,431,933,760	104

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year.					
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.					
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.					
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future use	Electric Plant Leased to Others
	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	6,935,687,334	6,935,687,334		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	536,310,780	536,310,780		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,881,163	5,881,163		
5	(413) Exp. of Elec. Plt. Leas. to Others	-			
6	Transportation Expenses-Clearing	1,906,960	1,906,960		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify, details in footnote):	-	-		
9		-			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	544,098,903	544,098,903	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	175,254,688	175,254,688		
13	Cost of Removal	59,890,828	59,890,828		
14	Salvage (Credit)	47,741,682	47,741,682		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	187,403,834	187,403,834	-	-
16	Other Debit or Cr. Items (Describe, details in footnote):	15,354,749	15,354,749		
17		-	-		
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,277,027,654	7,277,027,654	-	-
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,095,450,294	1,095,450,294		
21	Nuclear Production	1,647,184,942	1,647,184,942		
22	Hydraulic Production-Conventional	-	-		
23	Hydraulic Production-Pumped Storage	-	-		
24	Other Production	1,151,123,627	1,151,123,627		
25	Transmission	970,099,975	970,099,975		
26	Distribution	1,986,357,026	1,986,357,026		
27	Regional Transmission and Market Operation	-	-		
28	General	426,811,790	426,811,790		
29	TOTAL (Enter Total of lines 20 thru 28)	7,277,027,654	7,277,027,654	-	-

**Schedule Page: 219 Line No.: 12 Column: b**

FERC Page 219 Column (b), Line 12	\$	175,254,688
Gain/(Loss) on Disposition of Assets		(581,723)
FERC Page 204-207 Column (d), Line 5		42,785,939
FERC Page 204-207 Column (d), Line 48		5,921,031
FERC Page 204-207 Column (d), Line 60		310,149
General Plant Retirements		8,573,319
Saguaro Steam Tank Sale		1,709
Early Termination of SW Licenses		1,713,168
FERC Page 204-207 Column (d), Line 104	\$	<u>233,978,280</u>

**Schedule Page: 219 Line No.: 16 Column: c**

Palo Verde Decommissioning	\$	(2,149,100)
Asset Retirement Obligation in Reg. Liability		(3,245,023)
Accelerated CIAC to Regulatory Assets		(332,041)
Navajo Regulatory Asset Amortization		(10,132,704)
West Phoenix COR - Amortization		(83,181)
Reserve Transfers-- Accounts 1110,1112, & 1220 & Other Entities		587,300
TOTAL	\$	<u>(15,354,749)</u>



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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No. Ref.	Current Year End of Quarter/Year Balance December 31, 2021	Prior Year End Balance 12/31 December 31, 2020
	(a)	(b)	(c)	(d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200/201	23,785,603,245	22,492,195,788
3	Construction Work in Progress (107)	200/201	1,210,177,757	814,449,488
4	<b>TOTAL Utility Plant (Enter Total of lines 2 and 3)</b>		<b>24,995,781,002</b>	<b>23,306,645,276</b>
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200/201	8,331,220,117	7,935,132,087
6	<b>Net Utility Plant (Enter Total of line 4 less 5)</b>		<b>16,664,560,885</b>	<b>15,371,513,189</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202/203	119,818,855	124,637,619
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		(1,683)	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		239,162,171	250,852,003
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Lease (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202/203	133,121,924	137,206,939
13	<b>Net Nuclear Fuel (Enter Total of line 7-11 less 12)</b>		<b>225,857,419</b>	<b>238,282,683</b>
14	<b>Net Utility Plant (Enter Total of lines 6 and 13)</b>		<b>16,890,418,304</b>	<b>15,609,795,872</b>
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,486,575	10,114,263
19	(Less) Accum. Prov. for Depr. and Amort. (122)		90,418	3,639,669
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224/225	-	-
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
23	Noncurrent Portion of Allowances	228/229	-	-
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		2,190,864,957	1,892,048,702
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		48,302,351	3,149,731
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	<b>TOTAL Other Property and Investments (lines 18-21, 23-31)</b>		<b>2,246,563,465</b>	<b>1,901,673,027</b>
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		5,433,352	55,265,017
36	Special Deposits (132-134)		-	-
37	Working Fund (135)		3,866,020	1,746,020
38	Temporary Cash Investments (136)		75,019	299,267
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		292,414,204	254,073,667
41	Other Accounts Receivable (143)		98,097,118	58,546,984
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		25,354,026	19,781,744
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		22,111	22,673
45	Fuel Stock (151)	227	10,380,456	13,378,320
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Material and Operating Supplies (154)	227	349,405,026	316,139,165
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202/203/227	-	-
52	Allowances (158.1 and 158.2)	228/ 229	7,651,066	6,173,305

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53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expenses Undistributed (163)	227	(270,325)	(1,394,570)
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		66,246,118	45,330,671
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		133,980,067	132,196,822
62	Miscellaneous Current and Accrued Assets (174)		36,162,724	36,208,391
63	Derivative Instrument Assets (175)		115,079,746	9,020,263
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		48,302,351	3,149,731
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	<b>Total Current and Accrued Assets (Lines 34 thru 66)</b>		<b>1,044,886,325</b>	<b>904,074,520</b>
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		47,861,489	46,911,224
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	-	-
72	Other Regulatory Assets (182.3)	232	1,690,573,528	1,404,829,825
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,337,037	818,001
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		532,444	858,791
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	29,659,130	30,479,111
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. and Demonstration Expend. (188)	352/353	-	-
81	Unamortized Loss on Reacquired Debt (189)		11,019,871	12,565,165
82	Accumulated Deferred Income Taxes (190)	234	1,081,616,724	952,240,255
83	Unrecovered Purchased Gas Costs (191)		-	-
84	<b>Total Deferred Debits (lines 69 thru 83)</b>		<b>2,864,600,223</b>	<b>2,448,702,372</b>
85	<b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>		<b>23,046,468,317</b>	<b>20,864,245,791</b>

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	No.	Quarter/Year Balance December 31, 2021	12/31 December 31, 2020
	(a)	(b)	(c)	(d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	178,162,368	178,162,368
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202,205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium on Capital Stock (207)		3,040,807,686	2,890,807,686
7	Other Paid-In Capital (208-211)	253	18,400,365	18,400,365
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	37,511,652	37,511,652
11	Retained Earnings (215, 215.1, 216)	118-119	3,470,235,012	3,216,954,483
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(34,880,386)	(40,918,350)
16	<b>Total Proprietary Capital (lines 2 thru 15)</b>		<b>6,635,213,393</b>	<b>6,225,894,900</b>
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	35,975,000	35,975,000
19	(Less) Reacquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	6,310,576,738	5,862,533,545
22	Unamortized Premium on Long-Term Debt (225)		13,574,557	14,780,963
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,994,744	15,899,441
24	<b>Total Long-Term Debt (lines 18 through 23)</b>		<b>6,345,131,551</b>	<b>5,897,390,067</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		913,109,063	518,167,336
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		741,979	745,000
29	Accumulated Provision for Pensions and Benefits (228.3)		189,520,109	199,574,137
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities		1,394,062	12,393,671
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
34	Asset Retirement Obligations (230)		767,382,593	705,082,847
35	<b>Total Other Noncurrent Liabilities (lines 26 through 34)</b>		<b>1,872,147,806</b>	<b>1,435,962,991</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		278,700,000	-
38	Accounts Payable (232)		389,260,216	311,662,091
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		103,541,789	111,419,556
41	Customer Deposits (235)		42,292,969	48,339,747
42	Taxes Accrued (236)	262-263	178,311,609	174,684,387
43	Interest Accrued (237)		57,942,476	58,177,415
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-

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46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		104,728	37,059
48	Miscellaneous Current and Accrued Liabilities (242)		139,378,781	172,995,193
49	Obligations Under Capital Leases-Current (243)		113,392,488	89,804,495
50	Derivative Instrument Liabilities (244)		7,478,043	21,605,396
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,394,062	12,393,671
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
54	<b>Total Current and Accrued Liabilities (lines 37 through 53)</b>		<b>1,309,009,037</b>	<b>976,331,668</b>
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		257,151,039	221,031,992
57	Accumulated Deferred Investment Tax Credits (255)	266-267	186,569,907	191,371,520
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	304,515,263	247,010,705
60	Other Regulatory Liabilities (254)	278	2,713,540,369	2,561,386,227
61	Unamortized Gain on Reacquired Debt (257)		68,563	111,866
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		2,566,397,208	2,477,515,467
64	Accum. Deferred Income Taxes-Other (283)		856,724,181	630,238,388
65	<b>Total Deferred Credits (lines 56 through 64)</b>		<b>6,884,966,530</b>	<b>6,328,666,165</b>
66	<b>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)</b>		<b>23,046,468,317</b>	<b>20,864,245,791</b>



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STATEMENT OF INCOME						STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter December 31, 2021	Prior 3 Months Ended Quarterly Only No 4th Quarter December 31, 2020	ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
							Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1	UTILITY OPERATING INCOME												1
2	Operating Revenues (400)	300-301	3,823,902,542	3,591,983,986	-	-	3,823,902,542	3,591,983,986					2
3	Operating Expenses												3
4	Operating Expenses (401)	320-323	1,788,728,884	1,674,129,148	-	-	1,788,728,884	1,674,129,148					4
5	Maintenance Expenses (402)	320-323	208,904,615	199,038,948	-	-	208,904,615	199,038,948					5
6	Depreciation Expense (403)	336-337	536,310,780	512,914,827	-	-	536,310,780	512,914,827					6
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,881,163	4,748,081	-	-	5,881,163	4,748,081					7
8	Amort. & Depl. Of Utility Plant (404-405)	336-337	102,629,990	95,573,570	-	-	102,629,990	95,573,570					8
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	10,873,443	10,873,443	-	-	10,873,443	10,873,443					9
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-	-	-	-	-					10
11	Amort. of Conversion Expenses (407)		-	-	-	-	-	-					11
12	Regulatory Debits (407.3)		31,427,316	31,100,867	-	-	31,427,316	31,100,867					12
13	(Less) Regulatory Credits (407.4)		40,088,564	44,167,318	-	-	40,088,564	44,167,318					13
14	Taxes Other Than Income Taxes (408.1)	262-263	261,628,912	251,065,425	-	-	261,628,912	251,065,425					14
15	Income Taxes - Federal (409.1)	262-263	(3,014,454)	56,608,992	-	-	(3,014,454)	56,608,992					15
16	- Other (409.1)	262-263	(1,555,134)	(255,051)	-	-	(1,555,134)	(255,051)					16
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	598,584,448	670,798,645	-	-	598,584,448	670,798,645					17
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	465,074,398	629,249,378	-	-	465,074,398	629,249,378					18
19	Investment Tax Credit Adj. - Net (411.4)	266	-	-	-	-	-	-					19
20	(Less) Gains from Disp. Of Utility Plant (411.6)		-	-	-	-	-	-					20
21	Losses from Disp. Of Utility Plant (411.7)		-	-	-	-	-	-					21
22	(Less) Gains from Disposition of Allowances (411.8)		28,498	30,184	-	-	28,498	30,184					22
23	Losses from Disposition of Allowances (411.9)		29,761	33,051	-	-	29,761	33,051					23
24	Accretion Expense (411.10)		-	-	-	-	-	-					24
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,035,238,264	2,833,183,066	-	-	3,035,238,264	2,833,183,066					25
26	Net Util Oper Inc (Enter Tot Line 2 less 25). Carry to Pg117, line 27		788,664,278	758,800,920	-	-	788,664,278	758,800,920					26
PAGE 117						PAGE 117.a							
27	Net Utility Operating Income (Carried forward from page 114)		788,664,278	758,800,920	-	-	788,664,278	758,800,920					27
28	Other Income and Deductions												28
29	Other Income												29
30	Nonutility Operating Income												30
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,574,515	1,417,172	-	-	2,574,515	1,417,172					31
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (416)		2,210,146	1,041,988	-	-	2,210,146	1,041,988					32
33	Revenues from Nonutility Operations (417)		-	-	-	-	-	-					33
34	(Less) Expenses of Nonutility Operations (417.1)		67,020	828,981	-	-	67,020	828,981					34
35	Nonoperating Rental Income (418)		40,376	9,576	-	-	40,376	9,576					35
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-	-	-	-	-					36
37	Interest and Dividend Income (419)		4,691,743	9,620,805	-	-	4,691,743	9,620,805					37
38	Allowance for Other Funds Used During Construction (419.1)		41,736,820	33,776,170	-	-	41,736,820	33,776,170					38
39	Miscellaneous Nonoperating Income (421)		297,432,535	449,888,464	-	-	297,432,535	449,888,464					39
40	Gain on Disposition of Property (421.1)		3,952,844	3,438,285	-	-	3,952,844	3,438,285					40
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		348,151,667	496,279,503	-	-	348,151,667	496,279,503					41
42	Other Income Deductions												42
43	Loss on Disposition of Property (421.2)		4,182,434	6,245,777	-	-	4,182,434	6,245,777					43
44	Miscellaneous Amortization (425)		-	-	-	-	-	-					44
45	Donations (426.1)		8,505,760	53,953,677	-	-	8,505,760	53,953,677					45
46	Life Insurance (426.2)		-	-	-	-	-	-					46
47	Penalties (426.3)		311,198	5,112	-	-	311,198	5,112					47
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,722,200	2,812,643	-	-	2,722,200	2,812,643					48
49	Other Deductions (426.5)		269,124,818	417,732,613	-	-	269,124,818	417,732,613					49
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		284,846,410	480,749,822	-	-	284,846,410	480,749,822					50
51	Taxes Applic. To Other Income and Deductions												51
52	Taxes Other Than Income Taxes (408.2)	262-263	536,398	519,370	-	-	536,398	519,370					52
53	Income Taxes - Federal (409.2)	262-263	6,217,081	1,105,319	-	-	6,217,081	1,105,319					53
54	Income Taxes - Other (409.2)	262-263	1,543,644	353,917	-	-	1,543,644	353,917					54
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	93,276	930,631	-	-	93,276	930,631					55
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	2,193,241	3,421,637	-	-	2,193,241	3,421,637					56
57	Investment Tax Credit Adj. - Net (411.5)		-	-	-	-	-	-					57
58	(Less) Investment Tax Credits (420)		8,513,538	8,373,712	-	-	8,513,538	8,373,712					58
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52-58)		(2,316,380)	(8,886,112)	-	-	(2,316,380)	(8,886,112)					59
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		65,621,637	24,415,793	-	-	65,621,637	24,415,793					60
61	Interest Charges												61
62	Interest on Long-Term Debt (427)		231,351,615	216,351,980	-	-	231,351,615	216,351,980					62
63	Amort. of Debt Disc. and Expense (428)		4,139,583	3,803,824	-	-	4,139,583	3,803,824					63
64	Amortization of Loss on Recquired Debt (428.1)		1,594,940	1,592,117	-	-	1,594,940	1,592,117					64
65	(Less) Amort. of Premium on Debt-Credit (429)		1,206,406	461,706	-	-	1,206,406	461,706					65
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		43,303	43,303	-	-	43,303	43,303					66
67	Interest on Debt to Assoc. Companies (430)		-	-	-	-	-	-					67
68	Other Interest Expense (431)		7,220,489	12,475,099	-	-	7,220,489	12,475,099					68
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		21,051,532	18,529,516	-	-	21,051,532	18,529,516					69
70	Net Interest Charges (Total of lines 62 thru 69)		222,005,386	215,188,495	-	-	222,005,386	215,188,495					70
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		632,280,529	568,028,218	-	-	632,280,529	568,028,218					71
72	Extraordinary Items												72
73	Extraordinary Income (434)		-	-	-	-	-	-					73
74	(Less) Extraordinary Deductions (435)		-	-	-	-	-	-					74
75	Net Extraordinary Items (Total of Line 73 less line 74)		-	-	-	-	-	-					75
76	Income Taxes-Federal and Other (409.3)	262-263	-	-	-	-	-	-					76
77	Extraordinary Items After Taxes (line 75 less line 76)		-	-	-	-	-	-					77
78	Net Income (Total of lines 71 and 77)		632,280,529	568,028,218	-	-	632,280,529	568,028,218					78

	2021	2022
Total number of employees	5,993	5,776

Page 300				Page 301			
ELECTRIC OPERATING REVENUES (Account 400)				ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.				6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.			
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b) December 31, 2021	Operating Revenues Previous year (no Quarterly) (c) December 31, 2020	MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH	
				Year to Date Quarterly/Annual (d) December 31, 2021	Amount Previous year (no Quarterly) (e) December 31, 2020	Current Year (no Quarterly) (f) December 31, 2021	Previous Year (no Quarterly) (g) December 31, 2020
1	Sales of Electricity						
2	(440) Residential Sales	1,913,324,211	1,929,176,208	14,223,711	14,747,876	1,177,343	1,150,194
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,390,441,902	1,297,688,464	12,729,685	12,148,521	135,503	133,874
5	Large (or Ind.) (See Instr. 4)	176,211,405	168,994,809	2,165,830	2,212,432	3,019	3,231
6	(444) Public Street and Highway Lighting	20,153,935	19,293,027	107,124	122,752	1,266	1,266
7	(445) Other Sales to Public Authorities	132,468	121,141	1,886	1,714	135	138
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	3,500,263,921	3,415,273,649	29,228,236	29,233,295	1,317,266	1,288,703
11	(447) Sales for Resale	214,111,295	102,794,019	3,850,839	3,088,308	45	49
12	TOTAL Sales of Electricity	3,714,375,216	3,518,067,668	33,079,075	32,321,603	1,317,311	1,288,752
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenues Net of Prov. for Refunds	3,714,375,216	3,518,067,668	33,079,075	32,321,603	1,317,311	1,288,752
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,648	108,171		1,816,805		
17	(451) Miscellaneous Service Revenues	3,048,654	2,809,347		(19,510)		
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	1,430,408	1,531,046				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	5,638,786	3,310,358				
22	(456.1) Revenues from Transmission of Electricity of Others	99,405,830	66,157,396				
23	(457.1) Regional Control Service Revenues	-	-				
24	(457.2) Miscellaneous Revenues	-	-				
25							
26	TOTAL Other Operating Revenues	109,527,326	73,916,318				
27	TOTAL Electric Operating Revenues	3,823,902,542	3,591,983,986				

Line Column	Footnotes
4 b & c	Basis of classification for small or large commercial and industrial sales is customer's NAICS code. Includes unmetered sales such as traffic lights, bus stop lighting, and public irrigation systems.
5 b & c	Basis of classification for small or large commercial and industrial sales is customer's NAICS code.
4 & 5 e	Amounts reported for prior year sales have been updated to reflect corrected sales data.

PAGE 320			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b) December 31, 2021	Amount for Previous Year (c) December 31, 2020
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,872,520	7,565,273
5	(501) Fuel	264,828,137	216,626,250
6	(502) Steam Expenses	28,295,713	27,359,341
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	1,913,646	1,210,525
10	(506) Miscellaneous Steam Power Expenses	15,290,880	20,997,377
11	(507) Rents	1,558,067	1,508,864
12	(509) Allowances	7,821,132	3,185,982
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	327,580,095	278,453,612
14	Maintenance		
15	(510) Maintenance of Supervision and Engineering	5,968,139	4,985,725
16	(511) Maintenance of Structures	13,887,307	11,345,054
17	(512) Maintenance of Boiler Plant	30,352,361	28,115,307
18	(513) Maintenance of Electric Plant	6,912,240	5,647,184
19	(514) Maintenance of Miscellaneous Steam Plant	7,088,968	6,979,320
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	64,209,015	57,072,590
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	391,789,110	335,526,202
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	20,261,893	22,031,036
25	(518) Fuel	62,204,380	65,811,812
26	(519) Coolants and Water	14,744,174	13,970,772
27	(520) Steam Expenses	8,577,300	9,017,147
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steamed Transferred-Cr.	-	-
30	(523) Electric Expenses	10,603,066	11,545,250
31	(524) Miscellaneous Nuclear Power Expenses	39,199,639	42,548,659
32	(525) Rents	21,271,091	22,759,215
33	TOTAL Operation (Enter Total of lines 24 thru 32)	176,861,543	187,683,891
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	5,716,267	4,496,895
36	(529) Maintenance of Structures	2,463,752	2,361,295
37	(530) Maintenance of Reactor Plant Equipment	11,077,706	11,989,346
38	(531) Maintenance of Electric Plant	11,596,663	10,877,178
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,752,370	3,343,692
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	34,606,758	33,068,406
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	211,468,301	220,752,297
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structure	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-



PAGE 321			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	11,371,887	13,311,539
63	(547) Fuel	458,329,522	317,732,099
64	(548) Generation Expenses	9,610,837	10,527,689
64.1	(548.1) Operation of Energy Storage Equipment		-
65	(549) Miscellaneous Other Power Generation Expenses	56,672,897	48,502,303
66	(550) Rents	568,855	579,073
67	TOTAL Operation (Enter Total of lines 62 thru 66)	536,553,998	390,652,703
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,709,228	1,409,419
70	(552) Maintenance of Structures	7,442,557	6,101,887
71	(553) Maintenance of Generating and Electric Plant	35,547,139	33,541,264
71.1	(553.1) Maintenance of Energy Storage Equipment		-
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,270,485	2,773,022
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	46,969,409	43,825,592
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	583,523,407	434,478,295
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	349,775,674	361,383,944
76.1	(555.1) Power Purchased for Storage Operations		-
77	(556) System Control and Load Dispatching	(3,037,121)	(3,092,797)
78	(557) Other Expenses	(193,828)	3,436,452
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	346,544,725	361,727,599
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,533,325,543	1,352,484,393
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,838,370	1,283,856
84			
85	(561.1) Load Dispatch-Reliability	3,480,707	3,513,803
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,672,318	3,548,393
87	(561.3) Load Dispatch-Transmission Service and Scheduling	867,406	880,984
88	(561.4) Scheduling, System Control and Dispatch Services	2,579,783	2,873,335
89	(561.5) Reliability, Planning and Standards Development	2,429,091	2,195,522
90	(561.6) Transmission Service Studies	554	249
91	(561.7) Generation Interconnection Studies	85,649	75,936
92	(561.8) Reliability, Planning and Standards Development Services	825,643	473,349
93	(562) Station Expenses	910,757	857,683
93.1	(562.1) Operation of Energy Storage Equipment		-
94	(563) Overhead Lines Expenses	1,936,656	3,007,318
95	(564) Underground Lines Expenses	42,154	34,409
96	(565) Transmission of Electricity by Others	35,681,215	37,915,120
97	(566) Miscellaneous Transmission Expenses	13,101,515	13,422,416
98	(567) Rents	8,413,296	8,428,559
99	TOTAL Operation (Enter Total of lines 83 thru 98)	77,865,114	78,510,932
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	589,055	556,440
102	(569) Maintenance of Structures	1,007,742	899,005
103	(569.1) Maintenance of Computer Hardware	-	-
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	194,724	174,939
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	4,444,376	5,130,777
107.1	(570.1) Maintenance of Energy Storage Equipment		-
108	(571) Maintenance of Overhead Lines	3,780,379	3,078,230
109	(572) Maintenance of Underground Lines	295,013	457,980
110	(573) Maintenance of Miscellaneous Transmission Plant	13,285	7,974
111	TOTAL Maintenance (Total of lines 101 thru 110)	10,324,574	10,305,345
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	88,189,688	88,816,277

PAGE 322			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation	675,587	496,530
117	(575.3) Transmission Rights Market Facilitation	-	-
118	(575.4) Capacity Market Facilitation	-	-
119	(575.5) Ancillary Services Market Facilitation	-	-
120	(575.6) Market Monitoring and Compliance	-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	-
122	(575.8) Rents	-	-
123	Total Operation (Lines 115 thru 122)	675,587	496,530
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	-
126	(576.2) Maintenance of Computer Hardware	-	-
127	(576.3) Maintenance of Computer Software	-	-
128	(576.4) Maintenance of Communication Equipment	-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Lines 125 thru 129)	-	-
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	675,587	496,530
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,887,919	3,671,342
135	(581) Load Dispatching	2,300,291	2,349,198
136	(582) Station Expenses	1,123,148	1,064,361
137	(583) Overhead Line Expenses	954,509	774,719
138	(584) Underground Line Expenses	1,545,349	1,050,005
138.1	(584.1) Operation of Energy Storage Equipment		-
139	(585) Street Lighting and Signal System Expenses	691	2,627
140	(586) Meter Expenses	9,667,513	8,737,832
141	(587) Customer Installations Expenses	18,967	8,362
142	(588) Miscellaneous Expenses	50,536,611	58,362,614
143	(589) Rents	742,640	924,485
144	TOTAL Operation (Enter Total of lines 134 thru 143)	69,777,638	76,945,545
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	712,180	623,277
147	(591) Maintenance of Structures	248	14,002
148	(592) Maintenance of Station Equipment	5,252,120	6,700,444
148.1	(592.2) Maintenance of Energy Storage Equipment		-
149	(593) Maintenance of Overhead Lines	20,133,142	21,666,437
150	(594) Maintenance of Underground Lines	8,011,299	7,527,510
151	(595) Maintenance of Line Transformers	2,354,404	2,114,464
152	(596) Maintenance of Street Lighting and Signal Systems	670,652	354,026
153	(597) Maintenance of Meters	-	-
154	(598) Maintenance of Miscellaneous Distribution Plant	2,416,638	2,656,235
155	TOTAL Maintenance (Total of lines 146 thru 154)	39,550,683	41,656,395
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	109,328,321	118,601,940
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	5,928,654	6,399,886
160	(902) Meter Reading Expenses	1,527,836	1,775,928
161	(903) Customer Records and Collection Expenses	42,889,950	40,506,307
162	(904) Uncollectible Accounts	22,250,562	20,633,499
163	(905) Miscellaneous Customer Accounts Expenses	568,796	715,945
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	73,165,798	70,031,565

PAGE 323			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	130,809	790,692
168	(908) Customer Assistance Expenses	52,919,641	48,057,580
169	(909) Informational and Instructional Expenses	251,607	824,134
170	(910) Miscellaneous Customer Service and Informational Expenses	1,503,350	1,071,381
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	54,805,407	50,743,787
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating and Selling Expenses	7,984,400	7,988,344
176	(913) Advertising Expenses	-	-
177	(916) Miscellaneous Sales Expenses	5,676,087	5,721,338
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	13,660,487	13,709,682
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	105,907,224	106,334,441
182	(921) Office Supplies and Expenses	1,262,715	9,371,202
183	(Less) (922) Administrative Expenses Transferred-Credit	28,000,000	23,484,092
184	(923) Outside Services Employed	58,956,402	60,339,694
185	(924) Property Insurance	4,409,288	1,181,103
186	(925) Injuries and Damages	8,439,802	9,469,049
187	(926) Employee Pensions and Benefits	(16,278,579)	36,155,642
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	22,095,423	19,919,413
190	(929) (Less) Duplicate Charges-Cr.	-	-
191	(930.1) General Advertising Expenses	7,154,627	5,184,391
192	(930.2) Miscellaneous General Expenses	(59,042,295)	(65,317,601)
193	(931) Rents	6,333,885	6,020,060
194	TOTAL Operation (Enter Total of lines 181 thru 193)	111,238,492	165,173,302
195	Maintenance		
196	(935) Maintenance of General Plant	13,244,176	13,110,620
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	124,482,668	178,283,922
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,997,633,499	1,873,168,096

Arizona Public Service Company  
 ELECTRIC UTILITY ANNUAL REPORT  
 UTILITY SHUTOFFS / DISCONNECTS  
 12/31/21

<b>UTILITY SHUTOFFS / DISCONNECTS</b>			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January	0	0	0
February	0	6,627	0
March	1	4,289	0
April	0	3,835	0
May	1	1,254	0
June	0	244	0
July	0	240	0
August	1	235	0
September	0	155	0
October	0	192	0
November	0	809	0
December	0	4,867	0
<b>Total</b>	<b>3</b>	<b>22,747</b>	<b>0</b>

**Other (description):**

Customers that received disconnection of service notices, and who have made repeated dishonored payments attempting to avoid disconnection or to reestablish connection. See A.A.C. R14-2-210(F)(3) and Service Schedule 1, Paragraph 7.5, Terms and Conditions for Standard Offer and Direct Access Services.

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



**Todd Komaromy**  
Manager  
State Regulatory Affairs

Mail Station 9708  
PO Box 53999  
Phoenix, Arizona 85072-3999  
**Tel** 602-250-5171  
Todd.Komaromy@aps.com

April 15, 2022

Mr. Elijah Abinah  
Arizona Corporation Commission  
1200 W. Washington Street  
Phoenix, AZ 85007

RE: APS Electric Utility Annual Report for Year 2021 and Verification and Sworn Statements of 2021 Gross Operating Revenues from Intrastate Operations

Dear Mr. Abinah,

Pursuant to the Arizona Revised Statutes (A.R.S.), Sections 40-204 and 40-401, and Arizona Administrative Code R14-2-212(G)(4), attached is a copy of Arizona Public Service Company's (APS) Electric Utility Annual Report for the year ending December 31, 2021.

APS is also providing the Verification and Sworn Statements of 2021 Gross Operating Revenues from Intrastate Operations.

Please let me know if you have any questions.

Sincerely,

/s/ Todd Komaromy

Todd Komaromy

TK/lm  
Attachment

cc: Ranelle Paladino  
Barbara Keene