

ANNUAL REPORT

Of

Company Name:
71 E. Hwy 56
0
Mailing Address: Beryl UT
884714-5197
Docket No.: E-02044A
For the Year Ended:

RECEIVED BY EMAIL
3/31/2022 2:43 PM
ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:
Application Date:

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITIY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/21

Company/Business Name:	Dixie-Escalante Rural			
Mailing Address:	71 E Hwy 56			
City:	Beryl	State:	Utah	Zip Code: 84714
Telephone Number:	(435)439-5311	Fax Number:	(435)439-5352	
Email:	danej@dixiepower.com			

Management Contact				
Name:	Dane Johnson			
Title:	Controller			
Telephone No. :	(435)439-5311			
Address:	71 E Hwy 56			
City:	Beryl	State:	Utah	Zip Code: 84714
Email:	danej@dixiepower.com			

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership: Association/Co-op (A)

Counties Served: Mohave

Important changes during the year
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No	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
	Investor Owned Electric
Yes	Rural Electric Cooperative
	Utility Distributed Company
	Electric Service Provider
	Transmission Service Provider
	Meter Service Provider
	Meter Reading Service Provider
	Billing and Collection
	Ancillary Services
	Generation Provider
	Aggregator/Broker

Other (Specify)

STATISTICAL INFORMATION

Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	2,468	30,545,691
Commercial	315	9,595,755
Industrial	0	0
Public Street and Highway Lighting	4	15,732
Irrigation	11	1,351,559
Total Retail	2,798	41,508,737

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale		
Short-term Sales (duration of less than one-year)		
Total Wholesale	0	0

Total Sold	41,508,737	KW
Maximum Peak Load	182,732	KW
Distribution System Losses	6,442,558	KW
Distribution Losses	3.96%	AZ & UT
Transmission Losses	3.00%	AZ & UT
System Average Interruption Duration Index (SAIDI)	33	
Distribution System Losses	6,442,558	
Customer Average Interruption Duration Index (CAIDI)	64	
System Average Interruption Frequency Index (SAIFI)	1	

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)
County of (county name): Mohave
Name (owner or official) title: Dane Johnson, Controller
Company name: Dixie-Escalante Rural

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$3,417,170
(The amount in the box above includes
\$189,750 in sales taxes
billed or collected)

[Signature]
signature of owner/official
(435)439-5311
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

THIS 31st DAY OF IRON
March 2022
(month) and (year)

MY COMMISSION EXPIRES 10/04/23
(date)



[Signature]
(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Mohave
Name (owner or official) title: Dane Johnson, Controller
Company name: Dixie-Escalante Rural

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.


Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$3,417,170

(The amount in the box above includes

\$189,750 in sales taxes
billed or collected)


signature of owner/official

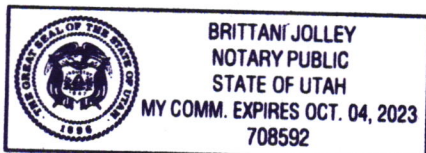
(435)439-5311
telephone no.

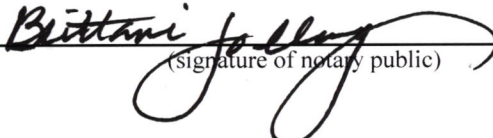
SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

IRON
(county name)

THIS 31ST DAY OF MARCH 2022
(month) and (year)

MY COMMISSION EXPIRES 10/4/23
(date)




(signature of notary public)

Dixie-Escalante Rural
 ELECTRIC UTILITIY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/21

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January		0	
February		4	
March		4	
April		3	
May		3	
June		5	
July		4	
August		6	
September		3	
October		2	
November		3	
December		3	
Total	0	40	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Pertinent numbers broken out for Arizona operations based on prior years' reports

	AZ	TOTAL
Balance Sheet Information		
Utility Plant in Service	\$9,096,809	\$169,808,579
Accumulated Depr	\$1,956,732	\$41,536,804
Net Utility Plant	\$7,140,077	\$128,271,775
Construction Work in Progress	\$2,749,024	\$26,517,331
Retirement Work in Progress	\$407	\$80,584
Net Total Utility Plant	\$9,889,508	\$154,869,690

Customer Advances for Construction	\$382,015	\$10,741,599
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Supplementary Utility Plant Information

Intangible Plant	\$0	\$550,000
Transmission Plant	\$2,125,334	\$54,023,335
Distribution Plant	\$6,292,348	\$77,754,342
General Plant	\$679,127	\$37,480,902
Total Utility Plant in Service	\$9,096,809	\$169,808,579
Construction Work In Progress	\$2,749,024	\$26,517,331
Total Utility Plant	\$11,845,833	\$196,325,910
Accumulated Depreciation		
Transmission	\$364,121	\$9,202,032
Distribution	\$1,406,770	\$17,293,404
General	\$186,249	\$14,571,952
Accumulated Amortization - Franchise	\$0	\$550,000
Retirement Work in Progress	(\$407)	(\$80,584)
Net Utility Plant	\$9,889,100	\$154,789,106

Statement of Net Income

Purchased Power	\$1,712,405	\$26,373,657
Depreciation & Amortization Expense	\$306,462	\$4,866,326
Property Tax Expense	\$155,887	\$1,085,566
Preliminary Survey Charges	\$177	\$1,707


	AZ	TOTAL
Operating Revenues		
Residential Sales	\$2,549,842	\$30,367,182
Commercial Sales	\$728,915	\$10,821,369
Industrial Sales		\$1,732,303
Public Sales	\$23,744	\$112,963
Irrigation Sales	\$98,257	\$4,017,730
Total Sales	\$3,400,758	\$47,051,547
Other Operating Revenues	\$16,412	\$303,165
Total Operating Revenues	\$3,417,170	\$47,354,712

Statistical Information

Average Customers		
Residential Customers	2,468	24,429
Commercial Customers	315	2,714
Industrial Sales		1
Public Lighting Customers	4	112
Irrigation Customers	11	386
Total Ultimate Customers	2,798	27,642
Residential kWh Sold	30,545,691	390,444,956
Commercial kWh Sold	9,595,755	159,656,283
Industrial kWh Sold	-	25,700,808
Public Lighting kWh Sold	15,732	523,296
Irrigation kWh Sold	1,351,559	62,972,904
Total kWh Sold	41,508,737	639,298,247
Donated kWh Lighting	19,044	2,951,958
Coop kWh Use	32,273	1,263,187
	41,560,054	643,513,392

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante Rural Electric Associat
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		<p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p><input checked="" type="radio"/> YES <input type="radio"/> NO</p>
Signature of Office Manager or Accountant Date		
Signature of Manager Date		

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	41,659,577	47,354,712	46,278,410	3,448,909
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	24,531,973	26,373,657	26,746,579	1,913,482
4. Transmission Expense	101,042	124,384	162,500	21,993
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,934,110	2,539,104	2,358,050	523,323
7. Distribution Expense - Maintenance	1,791,601	2,514,268	2,210,868	484,129
8. Consumer Accounts Expense	1,456,091	1,668,245	1,553,646	281,753
9. Customer Service and Informational Expense	488,239	684,940	572,443	108,868
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,048,657	4,746,813	3,327,695	877,580
12. Total Operation & Maintenance Expense (2 thru 11)	33,351,713	38,651,411	36,931,781	4,211,128
13. Depreciation & Amortization Expense	3,936,156	4,866,326	5,125,376	420,629
14. Tax Expense - Property & Gross Receipts	1,109,826	1,085,566	1,344,040	142,124
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	2,024,961	2,118,950	2,444,736	173,899
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	21,329	36,548	40,250	18,764
19. Other Deductions	474,809	345,075	493,001	29,696
20. Total Cost of Electric Service (12 thru 19)	40,918,794	47,103,876	46,379,184	4,996,240
21. Patronage Capital & Operating Margins (1 minus 20)	740,783	250,836	(100,774)	(1,547,331)
22. Non Operating Margins - Interest	54,284	46,261	58,098	34,345
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,962,094	4,076,518	1,837,560	508,517
26. Generation & Transmission Capital Credits	16,360	22,015	20,014	22,015
27. Other Capital Credits & Patronage Dividends	782,440	786,091	782,250	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,555,961	5,181,721	2,597,148	(982,454)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	1,632	2,598	5. Miles Transmission	180	186
2. Services Retired	0	6	6. Miles Distribution Overhead	492	646
3. Total Services In Place	27,116	29,709	7. Miles Distribution Underground	587	624
4. Idle Services (Exclude Seasonal)	1,946	2,006	8. Total Miles Energized (5+6+7)	1,259	1,456

NATIONAL RURAL UTILITIES		BORROWER NAME		Dixie-Escalante
COOPERATIVE FINANCE CORPORATION		BORROWER DESIGNATION		UT020
FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2021
PART C. BALANCE SHEET				
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	169,808,579	29. Memberships		9,450
2. Construction Work in Progress	26,517,331	30. Patronage Capital		29,192,121
3. Total Utility Plant (1+2)	196,325,910	31. Operating Margins - Prior Years		0
4. Accum. Provision for Depreciation and Amort	41,536,804	32. Operating Margins - Current Year		250,836
5. Net Utility Plant (3-4)	154,789,106	33. Non-Operating Margins		14,002,633
6. Nonutility Property - Net	0	34. Other Margins & Equities		790,472
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)		44,245,512
8. Invest. in Assoc. Org. - Patronage Capital	3,368,615	36. Long-Term Debt CFC (Net)		41,891,951
9. Invest. in Assoc. Org. - Other - General Funds	520,485	37. Long-Term Debt - Other (Net)		6,831,213
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)		48,723,164
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current		62,509
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations		0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)		62,509
14. Total Other Property & Investments (6 thru 13)	3,889,100	42. Notes Payable		0
15. Cash-General Funds	1,290,984	43. Accounts Payable		6,388,292
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits		806,045
17. Special Deposits	95,879	45. Current Maturities Long-Term Debt		5,518,439
18. Temporary Investments	8,953	46. Current Maturities Long-Term Debt-Economic Dev.		0
19. Notes Receivable - Net	904,720	47. Current Maturities Capital Leases		0
20. Accounts Receivable - Net Sales of Energy	2,793,938	48. Other Current & Accrued Liabilities		2,097,265
21. Accounts Receivable - Net Other	1,684,249	49. Total Current & Accrued Liabilities (42 thru 48)		14,810,041
22. Renewable Energy Credits	0	50. Deferred Credits		63,818,995
23. Materials & Supplies - Electric and Other	5,088,405	51. Total Liabilities & Other Credits (35+38+41+49+50)		171,660,221
24. Prepayments	17,265	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION		
25. Other Current & Accrued Assets	35,917	Balance Beginning of Year		72,824,623
26. Total Current & Accrued Assets (15 thru 25)	11,920,310	Amounts Received This Year (Net)		13,184,499
27. Deferred Debits	1,061,705	TOTAL Contributions-In-Aid-Of-Construction		86,009,122
28. Total Assets & Other Debits (5+14+26+27)	171,660,221			
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.				

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	66,393,722	11,804,012	443,392	0	77,754,342
2	General Plant Subtotal	37,811,804	3,369,668	3,700,569	0	37,480,903
3	Headquarters Plant	0	0	0	0	0
4	Intangibles	550,000	0	0	0	550,000
5	Transmission Plant Subtotal	47,794,150	6,352,074	122,890	0	54,023,334
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	152,549,676	21,525,754	4,266,851	0	169,808,579
13	Construction Work in Progress	15,848,470	10,668,861			26,517,331
14	TOTAL UTILITY PLANT (12+13)	168,398,146	32,194,615	4,266,851	0	196,325,910

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),
and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.90	0.00	9.70	25.70	36.30
2.	Five-Year Average	0.48	8.71	4.44	35.10	48.73

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	86	4.	Payroll - Expensed	5,241,470
2.	Employee - Hours Worked - Regular Time	177,719	5.	Payroll - Capitalized	1,978,793
3.	Employee - Hours Worked - Overtime	3,967	6.	Payroll - Other	1,725,756

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR	CUMULATIVE	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
		(a)	(b)	1. Amount Due Over 60 Days:	2. Amount Written Off During Year:
1.	General Retirement	1,723,110	15,153,914	70,502	
2.	Special Retirements	0	0	17,158	
3.	Total Retirements (1+2)	1,723,110	15,153,914		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	22,015			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	94,112			
6.	Total Cash Received (4+5)	116,127			

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							BORROWER NAME		Dixie-Escalante	
							BORROWER DESIGNATION		UT020	
							ENDING DATE		12/31/2021	
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	DESERET G & T				670,057,680	26,373,657	3.94	0	0	Comments
2							0.00	0	0	Comments
3							0.00	0	0	Comments
4							0.00	0	0	Comments
5							0.00	0	0	Comments
6							0.00	0	0	Comments
7							0.00	0	0	Comments
8							0.00	0	0	Comments
9							0.00	0	0	Comments
10							0.00	0	0	Comments
11							0.00	0	0	Comments
12							0.00	0	0	Comments
13							0.00	0	0	Comments
14							0.00	0	0	Comments
15							0.00	0	0	Comments
16							0.00	0	0	Comments
17							0.00	0	0	Comments
18							0.00	0	0	Comments
19							0.00	0	0	Comments
20							0.00	0	0	Comments
21	TOTALS				670,057,680	26,373,657	3.94	0	0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	48,723,164	2,112,936	1,729,339	3,842,275	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	CoBank	0	17,749	0	17,749	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$48,723,164	\$2,130,685	\$1,729,339	\$3,860,024	

COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	22,661	24,429	23,545	
	b. KWH Sold				390,444,956
	c. Revenue				30,367,182
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	395	390	393	
	b. KWH Sold				62,972,904
	c. Revenue				4,017,730
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,635	2,714	2,675	
	b. KWH Sold				159,656,283
	c. Revenue				10,821,369
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	1	1	1	
	b. KWH Sold				25,700,808
	c. Revenue				1,732,303
6. Public Street & Highway Lighting	a. No. Consumers Served	112	112	112	
	b. KWH Sold				526,608
	c. Revenue				112,963
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		25,804	27,646	26,726	
11. TOTAL KWH Sold (lines 1b thru 9b)					639,301,559
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					47,051,547.02
13. Transmission Revenue					0
14. Other Electric Revenue					303,165
15. KWH - Own Use					4,211,833
16. TOTAL KWH Purchased					670,057,680
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					26,498,041
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					182,732
<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident					

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME Dixie-Escalante	
		BORROWER DESIGNATION UT020	
		ENDING DATE 12/31/2021	
(All investments refer to your most recent CFC Loan Agreement)			
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5	Patronage Capital From CFC - Dixie		767,448
6	Patronage Capital From CFC - Carryover from Flowell		71,477
7	Patronage Capital From Western United		2,493,168
8	Patronage Capital From NISC		36,522
9	CFC CTCs		403,725
10	CFC Membership		1,260
11	NRTC Membership		1,000
12	CFC Membership		2,500
13	CFC Member Securities		100,000
14	CoBank Equity		2,000
15	CRC Equity		10,000
16			0
Subtotal (Line 5 thru 16)		0	3,889,100
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
17			0
18			0
19			0
20			0
Subtotal (Line 17 thru 20)		0	0
4. OTHER INVESTMENTS			
21			0
22			0
23			0
24			0
Subtotal (Line 21 thru 24)		0	0
5. SPECIAL FUNDS			
25			0
26			0
27			0
28			0
Subtotal (Line 25 thru 28)		0	0
6. CASH - GENERAL			
29	Wells Fargo	250,000	214,628
30	Zions	69,253	0
31	Cash Clearing		97,432
32	Zions - CapCr	250,000	407,371
33	Cash - Working Funds		2,300
34			0
35			0
36			0
37			0
Subtotal (Line 29 thru 37)		569,253	721,731
7. SPECIAL DEPOSITS			
38	MACU	95,879	0
39			0
40			0
41			0
Subtotal (Line 38 thru 41)		95,879	0
8. TEMPORARY INVESTMENTS			
42	Zions Savings Carryover from Flowell	8,953	0
43			0
44			0
45			0
Subtotal (Line 42 thru 45)		8,953	0
9. ACCOUNT & NOTES RECEIVABLE - NET			
46	Red Rock Funding Note		544,725
47	Fort Pierce Industrial Note		359,995
48	Accounts Receivable - Other		1,684,249
49			0
50			0
Subtotal (Line 46 thru 50)		0	2,588,969
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
51			0
52			0
53			0
54			0
Subtotal (Line 51 thru 54)		0	0
Total		674,085	7,199,800

NATIONAL RURAL UTILITIES			BORROWER NAME		Dixie-Escalante
COOPERATIVE FINANCE CORPORATION			BORROWER DESIGNATION		UT020
FINANCIAL AND STATISTICAL REPORT			ENDING DATE		12/31/2021
(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				674,085
2	LARGER OF (a) OR (b)				29,448,887
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			29,448,887	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			22,122,756	

Exhibit #4

Compare your past, current and budget ratios using the chart tool. This enables you to detect any drastic changes experienced by your cooperative.

Ratio Graph

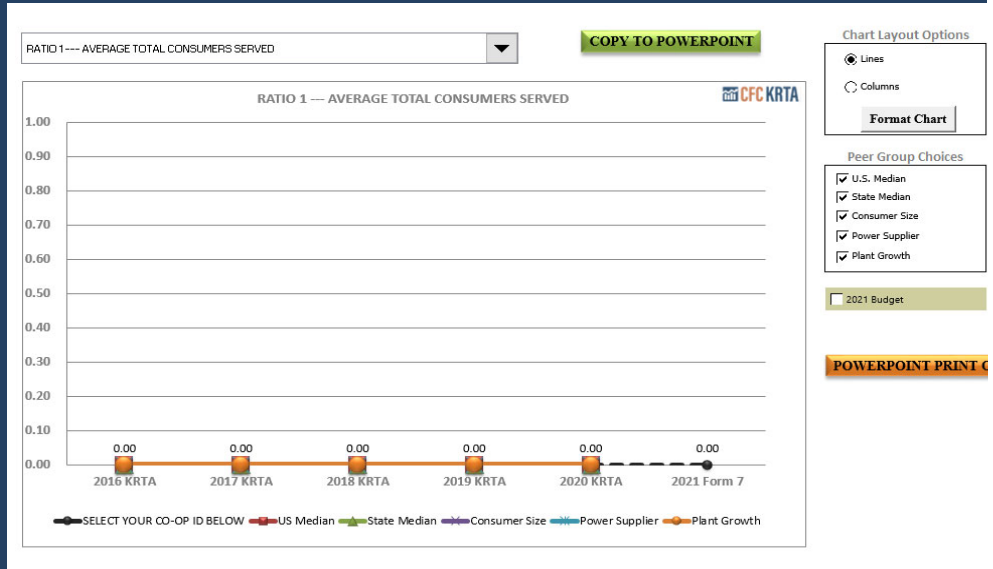


Exhibit #5

Purpose: Use this section to review the current and published KRTA ratios. This is a way for you to see if you have any data entry errors. Remember, download and populate the KRTA D

Ratios

RATIO No.	RATIO DESCRIPTION	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	0	0	0	0
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	0	0	0	0
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	0	0	0	0
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	0	0	0	0
5	RATIO 5 --- TOTAL MILES OF LINE	0	0	0	0
6	RATIO 6 --- TIER	0.00	0.00	0.00	0.00
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00
8	RATIO 8 --- OTIER	0.00	0.00	0.00	0.00
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00
10	RATIO 10 --- MODIFIED DSC (MDSC)	0.00	0.00	0.00	0.00
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	0.00	0.00	0.00	0.00

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
BASE GROUP (RATIOS 1-5)																
RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED																
2016	19,031	14,310	809	325	16,176	4	2	17,685	98	27	9,994	6	2	10,546	12	3
2017	20,210	14,362	813	301	16,364	4	1	22,453	69	68	10,061	6	1	11,874	8	3
2018	21,584	14,457	814	285	16,489	4	1	22,241	75	51	10,101	6	1	21,584	3	2
2019	22,918	14,610	816	266	16,648	4	1	22,344	78	30	10,167	6	1	7,575	5	2
2020	24,367	14,796	815	252	16,834	4	1	22,347	77	12	10,419	6	1	16,487	5	2
RATIO 2 --- TOTAL KWH SOLD (1,000)																
2016	455,933	304,803	809	291	355,906	4	2	324,562	98	27	355,906	6	3	320,796	12	5
2017	489,196	308,821	813	267	365,351	4	2	446,530	69	27	365,351	6	3	322,680	8	3
2018	516,528	329,946	814	274	379,580	4	2	456,760	75	27	379,580	6	3	516,528	3	2
2019	509,163	322,149	816	271	379,555	4	2	448,016	78	27	379,555	6	3	131,903	5	2
2020	570,116	321,801	815	229	414,694	4	2	430,989	77	18	414,694	6	3	289,962	5	2
RATIO 3 --- TOTAL UTILITY PLANT (1,000)																
2016	97,277.17	85,508.06	809	371	107,459.78	4	3	102,701.33	98	56	85,593.53	6	3	80,574.07	12	5
2017	118,114.77	88,619.70	813	303	120,284.27	4	3	123,682.55	69	46	96,919.77	6	3	116,443.22	8	4
2018	139,385.87	91,752.01	814	255	132,888.06	4	2	127,421.35	75	26	101,911.43	6	2	139,385.87	3	2
2019	153,236.33	96,871.66	816	242	141,201.73	4	1	131,416.67	78	23	107,821.02	6	1	94,346.10	5	2
2020	168,398.14	101,850.62	815	239	148,251.04	4	1	138,532.95	77	24	113,387.63	6	1	158,356.24	5	2
RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)																
2016	63	47	809	305	62	4	2	56	98	32	47	6	2	43	12	4
2017	75	47	813	238	68	4	2	68	69	27	47	6	2	70	8	3
2018	77	47	814	234	71	4	2	68	75	24	50	6	2	77	3	2
2019	83	48	816	215	76	4	2	70	78	20	52	6	2	46	5	1
2020	83	48	815	211	74	4	2	69	77	16	50	6	2	74	5	2
RATIO 5 --- TOTAL MILES OF LINE																
2016	1,029	2,646	808	732	1,670	4	3	2,736	98	95	1,831	6	5	2,368	12	11
2017	1,087	2,651	812	712	1,740	4	3	3,319	69	69	1,835	6	5	1,871	8	5
2018	1,159	2,641	814	702	1,843	4	3	3,298	75	75	1,839	6	5	1,159	3	2
2019	1,214	2,644	816	700	1,880	4	3	3,268	78	78	1,846	6	5	1,214	5	3
2020	1,259	2,654	814	686	1,927	4	3	3,400	77	74	1,849	6	5	2,563	5	4
FINANCIAL (RATIOS 6-32)																
RATIO 6 --- TIER																
2016	5.99	2.62	809	78	5.07	4	1	2.71	98	11	4.51	6	1	3.24	12	3
2017	4.35	2.57	813	135	4.59	4	3	2.54	69	7	4.59	6	4	2.71	8	2
2018	5.52	2.80	814	107	4.06	4	1	2.69	75	8	4.13	6	1	3.26	3	1
2019	3.08	2.64	816	288	2.64	4	2	2.76	78	30	3.29	6	4	2.08	5	2
2020	2.76	2.80	815	428	2.63	4	2	2.83	77	43	3.43	6	4	1.29	5	1
RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)																
2016	4.89	2.79	809	131	5.21	4	3	2.85	98	15	4.57	6	3	3.37	12	4
2017	5.17	2.77	813	120	5.43	4	3	2.82	69	8	5.07	6	3	3.22	8	3
2018	5.75	2.87	814	111	5.46	4	2	2.92	75	11	5.19	6	2	5.75	3	2
2019	4.93	2.90	816	132	4.34	4	2	2.88	78	10	4.34	6	3	4.30	5	2
2020	4.30	2.98	815	181	3.53	4	2	2.94	77	16	4.05	6	3	1.93	5	1

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 8 --- OTIER																
2016	2.78	1.94	809	198	3.83	4	4	2.01	98	25	3.73	6	6	2.07	12	3
2017	2.49	1.94	813	228	3.62	4	4	1.80	69	13	3.62	6	5	2.42	8	4
2018	3.75	2.17	814	130	3.19	4	2	1.92	75	9	3.78	6	4	2.69	3	1
2019	1.74	2.03	816	544	1.78	4	3	2.09	78	48	2.85	6	5	1.54	5	2
2020	1.42	2.24	815	727	1.78	4	3	2.19	77	67	2.87	6	5	1.42	5	3
RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)																
2016	1.84	2.10	809	524	4.13	4	4	2.14	98	64	3.69	6	6	2.36	12	10
2017	2.63	2.07	813	246	4.18	4	4	2.03	69	15	4.01	6	6	2.61	8	4
2018	3.26	2.23	814	176	4.23	4	4	2.14	75	11	4.13	6	6	3.26	3	2
2019	3.12	2.24	816	190	3.34	4	3	2.20	78	12	3.71	6	5	3.12	5	3
2020	2.74	2.35	815	277	2.56	4	2	2.34	77	23	3.29	6	4	1.85	5	1
RATIO 10 --- MODIFIED DSC (MDSC)																
2016	2.85	1.83	809	127	3.98	4	3	1.86	98	20	3.28	6	4	1.85	12	3
2017	2.84	1.82	813	135	3.63	4	3	1.84	69	8	3.63	6	4	2.41	8	3
2018	3.45	1.92	814	104	3.58	4	3	1.90	75	9	3.58	6	4	1.46	3	1
2019	2.15	1.91	816	298	2.04	4	2	2.00	78	28	2.50	6	4	1.44	5	1
2020	2.04	1.96	815	368	2.08	4	3	2.00	77	35	2.35	6	5	1.93	5	2
RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)																
2016	2.39	1.94	809	221	4.09	4	4	1.96	98	33	3.09	6	5	2.15	12	3
2017	2.84	1.95	813	145	4.01	4	3	1.97	69	9	3.57	6	4	2.65	8	4
2018	3.15	1.96	814	133	3.96	4	3	1.95	75	12	3.90	6	4	1.57	3	1
2019	3.14	2.00	816	140	3.61	4	3	2.07	78	13	3.61	6	4	1.53	5	1
2020	2.80	2.05	815	185	2.56	4	2	2.09	77	18	2.80	6	3	1.75	5	1
RATIO 12 --- DEBT SERVICE COVERAGE (DSC)																
2016	3.96	2.06	809	82	4.55	4	3	2.08	98	15	3.92	6	3	2.43	12	3
2017	3.77	2.04	813	97	4.15	4	3	2.10	69	6	4.15	6	4	2.61	8	2
2018	4.39	2.14	814	83	4.07	4	2	2.14	75	8	4.07	6	3	1.51	3	1
2019	2.88	2.11	816	167	2.49	4	2	2.23	78	15	2.78	6	3	1.63	5	1
2020	2.75	2.13	815	200	2.52	4	2	2.25	77	18	2.74	6	3	2.03	5	1
RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)																
2016	3.43	2.18	809	121	4.54	4	3	2.17	98	20	3.60	6	4	2.66	12	3
2017	3.86	2.17	813	103	4.54	4	3	2.32	69	6	4.18	6	4	3.11	8	3
2018	4.17	2.22	814	97	4.51	4	3	2.31	75	8	4.51	6	4	1.78	3	1
2019	4.08	2.21	816	102	4.11	4	3	2.27	78	9	4.11	6	4	1.81	5	1
2020	3.64	2.24	815	119	3.00	4	2	2.32	77	12	3.17	6	3	1.70	5	1
RATIO 14 --- ODSC																
2016	2.74	1.75	809	124	3.97	4	4	1.73	98	19	3.25	6	5	1.81	12	3
2017	2.74	1.74	813	134	3.55	4	3	1.78	69	7	3.55	6	4	2.36	8	3
2018	3.36	1.85	814	100	3.53	4	3	1.84	75	9	3.53	6	4	1.34	3	1
2019	2.09	1.81	816	278	2.02	4	2	1.90	78	28	2.45	6	4	1.38	5	1
2020	1.96	1.88	815	369	2.04	4	3	1.91	77	37	2.33	6	5	1.92	5	2

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 15 --- ODSG (2 OF 3 YEAR HIGH AVERAGE)																
2016	2.27	1.84	809	222	4.09	4	4	1.86	98	36	3.06	6	5	2.04	12	5
2017	2.74	1.85	813	140	3.96	4	3	1.85	69	9	3.49	6	4	2.58	8	4
2018	3.05	1.88	814	130	3.89	4	3	1.84	75	11	3.82	6	4	1.42	3	1
2019	3.05	1.90	816	126	3.54	4	3	1.95	78	10	3.54	6	4	1.49	5	1
2020	2.73	1.95	815	173	2.52	4	2	2.05	77	15	2.74	6	4	1.74	5	1
RATIO 16 --- EQUITY AS A % OF ASSETS																
2016	27.86	44.83	809	764	53.25	4	4	45.10	98	93	55.20	6	6	38.75	12	11
2017	26.55	45.27	813	784	55.89	4	4	46.94	69	66	58.68	6	6	34.17	8	7
2018	26.59	45.62	814	785	53.31	4	4	48.72	75	71	58.88	6	6	26.59	3	2
2019	26.57	45.61	816	785	50.40	4	4	48.67	78	74	54.81	6	6	25.92	5	2
2020	25.85	45.80	815	787	43.06	4	4	46.99	77	74	55.36	6	6	25.85	5	3
RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)																
2016	27.02	36.41	809	647	52.77	4	4	35.63	98	77	53.69	6	6	33.65	12	9
2017	25.57	36.73	813	689	55.41	4	4	36.73	69	62	57.42	6	6	29.56	8	5
2018	25.46	37.60	814	703	52.82	4	4	38.34	75	69	57.76	6	6	25.46	3	2
2019	25.27	37.45	816	704	49.87	4	4	38.18	78	72	53.82	6	6	24.08	5	2
2020	24.40	37.37	815	714	42.48	4	4	37.46	77	71	54.53	6	6	22.80	5	2
RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION																
2016	52.63	50.80	809	365	65.13	4	4	49.83	98	42	66.74	6	6	47.54	12	5
2017	48.60	51.82	813	491	67.52	4	4	54.77	69	46	70.06	6	6	45.27	8	4
2018	45.20	52.45	814	583	67.73	4	4	56.92	75	54	71.22	6	6	41.23	3	1
2019	47.37	52.55	816	531	68.28	4	4	55.27	78	53	68.28	6	6	35.08	5	1
2020	44.72	52.39	815	581	52.36	4	3	55.36	77	56	62.62	6	5	28.67	5	1
RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS																
2016	25.08	43.16	803	689	24.38	4	2	44.25	97	81	25.41	6	4	45.43	12	12
2017	28.08	42.12	808	653	25.39	4	2	39.36	69	57	25.23	6	2	47.98	8	7
2018	32.24	41.37	807	598	25.72	4	2	36.57	75	57	25.09	6	2	52.25	3	3
2019	29.51	41.65	809	638	23.73	4	2	37.16	78	62	26.75	6	3	52.95	5	5
2020	31.95	42.08	807	611	33.90	4	3	38.80	77	54	31.15	6	3	65.47	5	5
RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)																
2016	50.28	121.14	803	675	46.06	4	2	125.46	97	80	44.74	6	2	120.18	12	12
2017	61.00	120.95	808	646	51.43	4	2	116.60	69	56	44.23	6	2	149.31	8	7
2018	78.44	115.12	807	566	58.28	4	2	111.60	75	52	44.32	6	2	152.75	3	3
2019	78.83	120.56	809	588	59.39	4	2	112.79	78	57	44.85	6	2	196.88	5	5
2020	83.11	128.60	807	596	87.61	4	3	126.21	77	55	67.00	6	3	502.76	5	5
RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)																
2016	1,204.53	2,420.17	803	687	1,702.61	4	3	2,308.54	97	81	1,702.61	6	4	3,173.10	12	12
2017	1,476.54	2,439.14	808	630	1,765.45	4	3	2,225.14	69	57	1,765.45	6	4	7,505.52	8	8
2018	1,877.25	2,436.25	807	553	2,050.28	4	3	2,156.10	75	47	2,050.28	6	4	4,340.18	3	3
2019	1,751.30	2,531.61	809	584	1,898.72	4	3	2,289.69	78	54	1,898.72	6	4	7,230.49	5	5
2020	1,944.54	2,605.96	807	573	2,216.41	4	3	2,289.46	77	53	2,216.41	6	4	8,549.93	5	5

2020 Key Ratio Trend Analysis (KRTA)
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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT																
2016	100.00	59.10	791	288	100.00	4	4	59.23	96	33	100.00	6	5	81.62	12	6
2017	100.00	60.64	798	306	100.00	4	4	50.42	68	26	100.00	6	5	100.00	8	7
2018	100.00	58.88	797	306	100.00	4	4	50.90	74	28	100.00	6	5	48.39	3	1
2019	100.00	56.46	795	317	100.00	4	4	49.23	75	30	100.00	6	5	43.74	5	2
2020	100.00	53.40	795	318	100.00	4	4	44.78	76	29	100.00	6	5	100.00	5	3
RATIO 23 --- BLENDED INTEREST RATE (%)																
2016	3.11	4.06	801	712	4.39	4	4	4.17	96	87	4.54	6	6	3.18	12	7
2017	3.83	3.96	807	464	4.28	4	3	4.00	69	44	4.64	6	5	4.13	8	6
2018	3.82	3.98	808	484	4.61	4	3	4.05	75	52	4.53	6	5	3.82	3	2
2019	4.47	3.98	809	174	5.31	4	3	4.09	78	19	4.56	6	4	3.66	5	1
2020	4.40	3.69	807	116	4.04	4	2	3.67	77	12	4.30	6	3	3.38	5	1
RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)																
2016	2.63	2.31	690	295	2.63	3	2	2.16	85	35	2.63	5	3	2.06	11	4
2017	2.73	2.38	694	295	1.60	2	1	2.02	57	16	1.57	4	1	2.73	7	4
2018	3.21	2.54	702	226	2.24	3	1	2.33	63	12	2.67	5	2	3.29	2	2
2019	3.23	2.66	700	255	2.15	3	1	2.30	65	18	2.42	5	1	3.28	4	3
2020	3.52	2.75	698	239	3.52	3	2	2.27	65	18	3.76	5	4	1.12	4	1
RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE																
2016	1.71	4.37	801	714	2.11	4	3	4.43	96	85	2.27	6	5	3.53	12	11
2017	3.02	4.23	807	572	2.76	4	2	4.14	69	50	2.45	6	2	4.86	8	7
2018	3.60	4.17	808	493	3.13	4	2	3.91	75	44	2.53	6	2	3.60	3	2
2019	4.90	4.30	809	319	4.01	4	1	4.07	78	27	2.90	6	1	5.18	5	4
2020	4.86	4.21	807	314	3.81	4	2	3.91	77	25	2.66	6	2	9.03	5	5
RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL																
2016	26.27	26.76	704	364	28.19	4	3	25.28	88	39	28.19	6	4	20.39	12	3
2017	25.86	27.04	709	386	27.44	4	3	20.57	62	25	27.44	6	4	26.84	8	5
2018	24.62	27.13	710	410	27.30	4	3	20.40	66	25	27.30	6	4	24.62	3	2
2019	25.06	27.99	708	418	27.62	4	3	23.79	68	31	27.62	6	4	25.12	5	4
2020	25.94	28.71	706	409	27.58	4	3	24.44	66	27	27.58	6	4	25.94	5	3
RATIO 27 --- RATE OF RETURN ON EQUITY (%)																
2016	10.40	6.22	809	78	10.07	4	1	6.37	98	14	8.07	6	1	8.25	12	4
2017	12.45	5.87	813	33	6.45	4	1	5.54	69	4	6.60	6	1	6.53	8	2
2018	18.77	6.51	814	8	4.11	4	1	5.80	75	2	4.85	6	1	5.45	3	1
2019	10.71	5.99	816	56	4.39	4	1	5.82	78	7	5.40	6	1	6.01	5	2
2020	9.28	5.99	815	117	4.16	4	1	5.27	77	12	5.67	6	1	2.59	5	2
RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)																
2016	6.57	5.17	809	147	7.17	4	3	5.30	98	18	6.18	6	3	5.60	12	4
2017	7.86	5.02	813	43	6.12	4	1	4.80	69	3	6.20	6	1	5.33	8	2
2018	10.36	5.36	814	18	4.26	4	1	5.03	75	3	4.72	6	1	4.79	3	1
2019	7.52	5.00	816	65	4.70	4	1	4.84	78	6	5.16	6	1	4.72	5	2
2020	6.51	4.92	815	140	4.21	4	1	4.42	77	14	5.50	6	2	3.35	5	1

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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 29 --- CURRENT RATIO																
2016	1.89	1.22	809	166	1.69	4	2	1.12	98	20	1.82	6	3	1.26	12	4
2017	1.75	1.17	813	190	1.47	4	2	1.11	69	14	1.73	6	3	1.71	8	4
2018	1.74	1.24	814	211	1.65	4	2	1.09	75	13	1.78	6	4	1.43	3	1
2019	1.04	1.20	816	492	1.01	4	2	1.06	78	41	1.36	6	4	1.04	5	3
2020	1.15	1.34	815	492	1.42	4	4	1.20	77	44	1.42	6	6	1.40	5	4
RATIO 30 --- GENERAL FUNDS PER TUP (%)																
2016	1.23	3.95	809	673	4.61	4	4	3.20	98	79	4.96	6	6	4.71	12	11
2017	1.04	3.93	813	699	3.51	4	4	3.93	69	57	4.12	6	6	4.24	8	7
2018	3.25	4.02	814	479	6.05	4	3	3.86	75	46	4.09	6	4	3.25	3	2
2019	1.34	4.06	816	669	4.01	4	4	3.64	78	63	4.01	6	6	3.19	5	5
2020	2.21	4.60	815	599	10.55	4	4	4.65	77	56	3.58	6	5	1.84	5	2
RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR																
2016	8.20	6.95	809	122	7.15	4	1	6.88	98	12	7.15	6	1	7.49	12	5
2017	8.99	7.10	813	64	7.38	4	1	7.17	69	4	7.38	6	1	8.59	8	4
2018	8.39	6.90	814	100	7.69	4	2	6.80	75	9	7.31	6	2	8.39	3	2
2019	9.38	7.10	816	49	7.59	4	1	6.86	78	4	7.22	6	1	7.41	5	2
2020	9.89	7.23	815	37	8.18	4	1	7.14	77	3	7.51	6	1	9.46	5	2
REVENUE & MARGINS (RATIOS 33-59)																
RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)																
2016	67.94	112.77	809	798	76.90	4	4	112.37	98	98	76.90	6	5	109.48	12	12
2017	71.00	115.16	813	800	78.77	4	4	108.64	69	69	78.77	6	5	107.71	8	8
2018	74.76	113.82	814	792	78.04	4	3	110.40	75	75	78.04	6	4	115.54	3	3
2019	74.62	115.05	816	793	79.83	4	4	111.14	78	78	79.83	6	5	121.92	5	5
2020	73.07	115.66	815	797	79.65	4	4	110.40	77	76	79.65	6	5	173.90	5	5
RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)																
2016	31.84	37.90	809	607	35.65	4	3	39.96	98	79	35.65	6	4	37.41	12	9
2017	29.41	36.80	813	653	32.65	4	3	37.90	69	63	32.94	6	5	30.50	8	5
2018	27.70	37.49	814	694	34.08	4	3	38.98	75	70	34.60	6	5	27.70	3	2
2019	24.79	35.98	816	729	29.61	4	3	37.87	78	74	30.92	6	5	29.47	5	4
2020	24.74	34.27	815	705	32.41	4	3	35.69	77	71	33.46	6	5	22.16	5	1
RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)																
2016	1,627.66	2,260.18	809	746	2,965.68	4	4	2,202.34	98	86	2,978.14	6	6	2,458.99	12	12
2017	1,718.54	2,275.95	813	719	2,903.53	4	4	2,274.48	69	62	2,990.44	6	6	6,105.55	8	7
2018	1,789.01	2,386.87	814	726	2,947.78	4	4	2,361.14	75	66	3,016.28	6	6	3,282.90	3	3
2019	1,657.83	2,375.11	816	770	3,071.93	4	4	2,385.40	78	77	3,156.97	6	6	3,334.83	5	5
2020	1,709.67	2,303.28	815	746	2,985.65	4	4	2,271.97	77	68	3,056.11	6	6	2,441.50	5	5
RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)																
2016	67.49	111.02	809	797	76.22	4	4	110.42	98	98	76.22	6	5	108.72	12	12
2017	70.55	112.81	813	800	77.42	4	4	107.07	69	69	77.42	6	5	106.92	8	8
2018	74.28	112.14	814	791	77.23	4	3	107.90	75	74	77.23	6	4	115.03	3	3
2019	74.15	112.67	816	791	77.96	4	3	110.03	78	78	77.96	6	4	114.16	5	5
2020	72.65	113.01	815	793	78.79	4	4	110.12	77	76	78.79	6	5	137.98	5	5

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		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)																
2016	1,616.78	2,227.65	809	735	2,922.21	4	4	2,165.90	98	85	2,960.52	6	6	2,406.58	12	12
2017	1,707.68	2,224.71	813	708	2,857.83	4	4	2,226.63	69	60	2,965.71	6	6	4,087.74	8	7
2018	1,777.64	2,351.53	814	723	2,901.40	4	4	2,336.10	75	68	2,996.78	6	6	3,268.48	3	3
2019	1,647.43	2,328.06	816	761	2,954.60	4	4	2,315.90	78	76	3,061.13	6	6	3,277.95	5	5
2020	1,699.87	2,258.25	815	733	2,943.45	4	4	2,206.12	77	68	2,996.50	6	6	2,346.47	5	5
RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2016	70.98	121.46	809	806	83.32	4	4	121.24	98	98	83.32	6	5	120.80	12	12
2017	74.25	124.89	813	807	87.28	4	4	122.38	69	69	87.28	6	5	115.72	8	7
2018	78.59	123.04	814	806	87.77	4	4	117.78	75	74	87.77	6	5	145.52	3	3
2019	78.95	124.08	816	807	86.26	4	3	119.57	78	77	86.26	6	4	140.85	5	5
2020	77.15	124.05	815	810	86.00	4	4	117.53	77	76	86.00	6	5	139.61	5	5
RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2016	62.35	97.64	809	786	75.53	4	4	93.75	98	94	74.10	6	6	94.45	12	11
2017	65.25	98.66	813	786	76.27	4	4	93.71	69	67	76.27	6	5	102.20	8	8
2018	67.31	98.29	814	784	75.26	4	4	94.00	75	72	75.01	6	5	92.86	3	3
2019	66.14	99.55	816	786	76.86	4	4	95.42	78	76	76.26	6	5	102.08	5	5
2020	64.78	100.17	815	790	78.06	4	4	96.41	77	76	78.06	6	5	132.46	5	5
RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)																
2016	57.51	134.51	416	405	75.12	4	4	134.49	55	55	75.12	6	6	143.72	6	6
2017	58.23	137.91	416	407	74.36	4	4	140.41	28	27	74.36	6	6	102.46	3	3
2018	60.83	145.13	422	411	74.21	4	4	144.22	30	30	74.21	6	6	113.31	2	2
2019	59.46	151.13	423	416	76.08	4	4	136.64	32	32	76.08	6	6	131.62	2	2
2020	55.96	138.02	426	421	74.19	4	4	138.36	33	33	74.19	6	6	55.96	1	1
RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2016	60.35	110.47	809	806	85.19	4	4	109.53	98	98	81.26	6	6	113.42	12	12
2017	62.56	111.97	813	809	86.37	4	4	107.11	69	68	83.75	6	6	108.16	8	8
2018	66.75	111.95	813	806	87.63	4	4	108.72	75	73	85.27	6	6	111.44	3	3
2019	66.72	112.22	815	806	84.46	4	4	108.73	78	77	83.17	6	6	115.85	5	5
2020	66.29	113.55	814	804	83.06	4	4	110.42	77	76	79.95	6	6	151.32	5	5
RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2016	87.70	79.57	704	244	77.21	4	2	76.23	89	27	66.93	6	2	82.21	11	3
2017	81.45	80.19	706	338	68.99	3	1	77.25	64	28	68.99	5	1	81.45	7	4
2018	77.38	79.88	713	398	67.84	3	1	77.24	71	35	65.65	5	1	80.19	2	2
2019	67.80	79.90	716	544	69.30	4	3	76.56	74	49	68.73	6	4	89.48	4	4
2020	66.07	80.06	718	561	71.16	4	4	77.82	74	54	71.16	6	5	88.24	4	4
RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)																
2016	40.16	164.73	592	588	143.31	3	3	148.35	66	66	143.31	5	5	191.73	7	7
2017	38.87	169.35	596	593	164.93	4	4	163.29	50	49	164.93	6	6	165.75	7	7
2018	211.26	176.87	592	197	194.17	4	2	162.64	56	14	179.79	6	2	213.47	2	2
2019	195.74	179.63	592	256	185.92	4	2	172.71	58	19	179.76	6	2	212.35	4	3
2020	191.73	187.32	589	281	184.38	4	2	173.41	59	23	169.98	6	2	230.13	4	4

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		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)																
2016	1.97	3.83	809	588	5.37	4	3	3.71	98	70	4.18	6	5	3.68	12	8
2017	3.08	3.67	813	478	5.11	4	3	3.22	69	37	5.11	6	4	6.37	8	7
2018	7.25	4.50	814	197	5.16	4	1	3.61	75	8	4.86	6	1	5.78	3	1
2019	2.52	3.87	816	551	2.95	4	3	3.45	78	49	2.99	6	5	2.52	5	3
2020	1.30	4.72	815	700	2.26	4	3	3.75	77	60	3.10	6	5	3.51	5	4
RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)																
2016	47.30	73.41	809	557	173.16	4	3	74.48	98	67	182.37	6	5	75.96	12	10
2017	74.60	74.33	813	403	133.99	4	4	60.63	69	26	133.99	6	5	422.61	8	7
2018	173.41	97.57	814	172	150.76	4	2	79.06	75	9	157.84	6	3	124.39	3	1
2019	55.98	83.66	816	535	58.76	4	3	73.57	78	50	108.16	6	5	64.95	5	4
2020	30.40	95.74	815	692	62.90	4	3	78.57	77	61	124.67	6	5	46.10	5	4
RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)																
2016	3.23	0.58	809	57	1.25	4	1	0.56	98	6	0.46	6	1	0.29	12	1
2017	3.05	0.67	811	82	1.19	4	1	0.72	69	8	1.19	6	1	0.28	8	3
2018	3.53	0.72	812	55	1.18	4	1	0.73	75	2	0.75	6	1	1.56	3	1
2019	3.79	0.78	814	62	1.24	4	1	0.93	78	3	0.76	6	1	0.55	5	1
2020	3.54	0.68	814	86	1.52	4	1	0.66	76	8	1.39	6	1	0.28	5	1
RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)																
2016	77.37	13.30	809	49	29.58	4	1	13.99	98	6	15.25	6	1	5.68	12	1
2017	73.88	14.88	811	60	40.17	4	1	15.50	69	5	40.17	6	2	15.86	8	3
2018	84.44	16.89	812	47	29.16	4	1	16.64	75	3	23.46	6	1	44.30	3	1
2019	84.31	17.85	814	59	33.46	4	1	20.27	78	3	26.44	6	1	20.04	5	1
2020	82.75	15.58	814	67	57.18	4	1	13.25	76	3	57.18	6	2	3.72	5	1
RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)																
2016	5.20	4.86	809	362	7.03	4	3	4.65	98	43	5.81	6	4	4.71	12	6
2017	6.13	4.75	813	289	6.82	4	3	4.69	69	21	6.82	6	4	8.52	8	6
2018	10.78	5.63	814	111	6.16	4	1	4.61	75	3	5.44	6	1	5.96	3	1
2019	6.31	4.96	816	306	4.89	4	1	4.85	78	22	4.89	6	2	6.31	5	3
2020	4.84	5.76	815	502	4.24	4	2	4.99	77	41	4.53	6	3	4.84	5	3
RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)																
2016	124.67	96.25	809	276	232.82	4	3	97.58	98	32	194.88	6	5	110.10	12	5
2017	148.48	94.69	813	230	174.16	4	4	78.71	69	12	198.89	6	6	392.73	8	7
2018	257.86	120.87	814	95	185.83	4	1	97.15	75	6	187.22	6	2	128.35	3	1
2019	140.28	107.67	816	286	118.12	4	2	101.97	78	20	157.70	6	4	140.28	5	3
2020	113.15	118.31	815	434	121.71	4	3	98.24	77	33	157.29	6	5	113.15	5	3
RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)																
2016	0.60	2.71	765	648	0.59	4	2	2.74	92	79	0.59	6	3	2.94	12	11
2017	1.05	2.94	763	588	0.68	4	1	2.68	66	55	0.68	6	1	2.75	7	7
2018	1.37	2.64	764	569	0.58	4	1	2.38	70	56	0.58	6	1	1.84	3	3
2019	1.29	2.81	766	574	0.63	4	1	2.81	73	58	0.63	6	1	4.37	5	5
2020	1.40	2.62	762	556	0.58	4	1	2.61	72	57	0.58	6	1	1.40	5	3

2020 Key Ratio Trend Analysis (KRTA)
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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)																
2016	14.44	51.28	765	635	21.28	4	3	51.95	92	79	18.72	6	5	69.65	12	11
2017	25.38	53.64	763	565	24.78	4	2	52.00	66	55	21.66	6	2	66.19	7	7
2018	32.71	52.05	764	518	26.69	4	1	52.30	70	54	20.97	6	1	39.72	3	3
2019	28.59	54.47	766	550	26.57	4	2	53.48	73	57	20.97	6	2	85.27	5	5
2020	32.78	50.47	762	521	23.76	4	1	48.72	72	57	16.18	6	1	32.78	5	3
RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)																
2016	5.81	7.74	809	558	7.55	4	3	7.22	98	68	6.49	6	4	7.88	12	8
2017	7.18	7.78	813	455	7.54	4	3	7.06	69	33	7.54	6	4	10.33	8	8
2018	12.14	8.51	814	198	6.65	4	1	7.65	75	6	6.02	6	1	7.81	3	1
2019	7.60	8.10	816	450	5.51	4	1	7.71	78	41	5.51	6	2	7.60	5	3
2020	6.24	8.57	815	585	5.23	4	2	7.66	77	49	5.31	6	3	6.24	5	3
RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)																
2016	139.11	153.57	809	457	245.66	4	3	147.18	98	54	213.60	6	5	191.67	12	8
2017	173.86	151.93	813	338	203.39	4	3	140.84	69	23	227.97	6	5	454.69	8	7
2018	290.56	173.47	814	180	202.89	4	1	146.91	75	8	207.57	6	1	168.07	3	1
2019	168.87	165.25	816	399	138.84	4	2	150.56	78	31	180.69	6	4	187.64	5	4
2020	145.93	175.66	815	508	143.50	4	2	152.03	77	42	172.91	6	4	145.93	5	3
RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE																
2016	1.56	0.11	797	14	0.83	4	2	0.12	98	2	0.22	6	2	0.08	12	1
2017	1.43	0.10	800	15	0.75	4	2	0.11	66	2	0.24	6	2	0.12	8	1
2018	0.15	0.10	800	296	0.11	4	2	0.11	75	28	0.11	6	3	0.15	3	2
2019	0.30	0.09	803	125	0.19	4	2	0.09	78	16	0.19	6	2	0.30	5	3
2020	0.12	0.13	807	423	0.12	4	3	0.12	77	40	0.12	6	4	0.19	5	5
RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE																
2016	0.15	0.10	776	234	0.10	3	1	0.11	98	35	0.08	5	1	0.11	12	5
2017	0.15	0.09	780	206	0.15	3	2	0.11	66	27	0.06	5	2	0.10	6	3
2018	0.05	0.09	772	543	0.05	3	2	0.11	74	61	0.05	5	3	0.05	2	1
2019	-0.05	0.09	766	748	0.04	3	3	0.11	78	76	0.04	5	5	0.05	3	3
2020	-0.32	0.08	779	778	-0.13	4	3	0.10	77	77	0.03	6	5	0.10	4	4
SALES (RATIOS 60-76)																
RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE																
2016	443.08	117.99	808	36	215.48	4	1	124.22	98	4	203.54	6	1	115.77	12	1
2017	450.04	118.00	812	33	205.16	4	1	136.26	69	2	198.56	6	1	303.30	8	4
2018	445.67	126.47	814	38	214.16	4	1	141.67	75	2	205.30	6	1	250.28	3	1
2019	419.41	125.40	816	44	207.85	4	1	141.43	78	2	198.94	6	1	118.78	5	1
2020	452.83	122.76	814	33	237.91	4	1	136.55	77	4	237.91	6	1	206.31	5	2
RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH																
2016	1,345.29	1,145.27	809	140	1,068.43	4	1	1,099.29	98	10	1,068.43	6	2	1,309.14	12	6
2017	1,343.12	1,106.59	813	122	1,033.17	4	1	1,125.01	69	7	1,033.17	6	2	1,256.44	8	3
2018	1,391.24	1,206.10	814	156	1,034.33	4	1	1,218.29	75	9	1,034.33	6	2	1,097.97	3	1
2019	1,302.01	1,174.88	816	217	1,056.71	4	1	1,191.90	78	18	1,056.71	6	2	1,077.28	5	1
2020	1,395.68	1,139.49	815	103	1,093.14	4	1	1,161.91	77	6	1,093.14	6	2	1,101.04	5	1

2020 Key Ratio Trend Analysis (KRTA)
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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH																
2016	13,242.31	1,923.61	415	16	7,307.40	4	1	1,781.25	55	2	7,307.40	6	2	2,886.66	6	1
2017	13,109.98	1,944.24	416	16	7,081.67	4	1	1,674.42	28	2	7,081.67	6	2	13,109.98	3	2
2018	14,588.38	1,748.10	422	19	10,284.57	4	1	1,634.88	30	1	10,284.57	6	2	8,162.25	2	1
2019	11,918.80	1,542.07	423	19	9,453.57	4	1	1,611.71	32	1	9,453.57	6	2	6,792.74	2	1
2020	15,276.65	2,015.85	425	18	11,237.19	4	1	1,781.25	33	1	11,237.19	6	2	15,276.65	1	1
RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH																
2016	5,744.99	3,404.76	809	158	5,037.71	4	2	3,203.76	98	23	4,434.35	6	2	4,545.37	12	5
2017	5,279.60	3,354.60	813	172	4,669.24	4	2	3,502.89	69	13	4,252.08	6	2	5,892.38	8	5
2018	5,376.16	3,420.01	813	176	4,694.61	4	2	3,348.10	75	12	4,327.80	6	2	5,376.16	3	2
2019	5,196.13	3,328.78	815	176	4,569.66	4	2	3,272.66	78	14	4,569.66	6	3	5,196.13	5	3
2020	5,039.06	3,184.60	812	170	3,432.32	4	1	3,108.54	77	12	3,682.80	6	2	3,463.76	5	1
RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH																
2016	768,666.67	448,833.33	703	243	1,563,666.67	3	3	478,240.20	89	31	1,563,666.67	5	5	456,479.17	11	5
2017	1,620,708.33	440,934.58	706	95	1,830,416.67	3	3	473,487.10	64	11	1,830,416.67	5	4	340,568.80	7	1
2018	1,941,833.33	451,301.59	713	84	1,941,833.33	3	2	403,000.00	71	11	1,941,833.33	5	3	1,252,926.59	2	1
2019	1,944,083.33	451,674.32	716	78	904,976.74	4	1	407,448.11	74	10	1,272,739.58	6	2	629,025.00	4	1
2020	2,143,666.67	415,157.41	716	66	693,351.24	4	1	380,114.58	74	6	1,021,083.33	6	2	464,751.89	4	1
RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH																
2016	1,846.57	1,398.10	586	244	1,846.57	3	2	1,841.85	66	33	1,846.57	5	3	1,356.62	6	3
2017	1,924.45	1,358.54	588	231	1,502.55	4	2	1,750.95	48	23	1,577.23	6	3	1,924.45	7	4
2018	358.33	1,266.67	587	483	725.00	4	3	1,717.77	56	46	1,137.34	6	5	529.06	2	2
2019	389.14	1,231.13	584	462	745.96	4	3	1,563.11	58	48	1,145.34	6	5	472.88	4	3
2020	392.11	1,148.81	579	451	766.46	4	3	1,378.40	58	47	1,177.17	6	5	357.04	4	2
RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2016	59.48	58.34	809	386	32.66	4	1	54.91	98	42	23.87	6	1	56.94	12	6
2017	58.88	57.47	813	386	31.67	4	1	59.48	69	38	23.59	6	1	21.39	8	2
2018	61.81	58.66	814	360	31.92	4	1	61.09	75	34	22.91	6	1	41.79	3	1
2019	62.54	58.63	816	332	32.37	4	1	60.03	78	31	24.61	6	1	39.75	5	2
2020	63.63	58.48	815	326	33.56	4	1	60.08	77	30	26.26	6	1	48.20	5	2
RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)																
2016	6.80	1.62	416	114	4.66	4	2	0.89	55	11	4.96	6	3	2.96	6	2
2017	6.34	1.52	416	120	4.62	4	2	0.94	28	5	4.87	6	3	0.62	3	1
2018	6.71	1.40	422	108	4.76	4	2	1.02	30	4	5.06	6	3	3.37	2	1
2019	5.48	1.11	423	110	4.17	4	2	0.92	32	4	4.44	6	3	2.75	2	1
2020	6.33	1.59	427	121	4.65	4	2	0.83	33	4	5.05	6	3	6.33	1	1
RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2016	29.15	18.32	809	137	30.36	4	3	18.42	98	22	30.36	6	4	16.35	12	2
2017	26.33	18.55	813	189	28.95	4	3	18.40	69	17	28.95	6	4	30.16	8	5
2018	26.88	18.11	813	162	29.14	4	3	17.85	75	18	28.51	6	4	26.88	3	2
2019	27.30	18.47	815	163	26.85	4	2	18.24	78	19	26.85	6	3	22.44	5	2
2020	25.43	17.97	814	183	17.94	4	2	17.84	77	21	17.94	6	3	46.07	5	4

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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2016	4.05	15.70	704	612	5.69	4	3	17.75	89	81	19.79	6	5	17.83	11	10
2017	7.95	16.79	706	518	9.10	3	3	12.80	64	51	31.02	5	5	25.80	7	6
2018	4.51	15.77	713	613	8.60	3	3	11.85	71	62	35.05	5	5	13.20	2	2
2019	4.58	16.42	716	615	6.37	4	3	11.82	74	65	18.30	6	5	15.08	4	4
2020	4.51	15.53	718	618	5.34	4	3	11.84	74	65	15.84	6	5	6.04	4	3
RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)																
2016	0.52	0.12	592	61	0.16	3	1	0.12	66	11	0.16	5	2	0.11	7	2
2017	0.51	0.12	596	64	0.12	4	1	0.14	50	10	0.15	6	1	0.30	7	3
2018	0.09	0.11	592	333	0.08	4	2	0.11	56	35	0.11	6	4	0.10	2	2
2019	0.10	0.11	592	307	0.10	4	2	0.10	58	29	0.12	6	4	0.07	4	1
2020	0.09	0.11	589	321	0.09	4	2	0.09	59	29	0.11	6	4	0.10	4	3
CONTROLLABLE EXPENSES (RATIOS 77-87)																
RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)																
2016	7.12	12.56	809	709	7.35	4	4	13.46	98	87	7.35	6	5	11.90	12	12
2017	6.22	12.77	813	748	8.81	4	4	13.13	69	66	8.81	6	5	11.34	8	6
2018	5.63	12.57	814	764	9.35	4	4	12.86	75	72	9.35	6	5	12.89	3	3
2019	6.74	13.35	816	756	10.34	4	4	13.90	78	74	10.34	6	5	14.83	5	5
2020	6.54	13.93	815	763	9.10	4	4	14.66	77	73	9.10	6	5	14.81	5	5
RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)																
2016	33.39	42.14	809	630	45.81	4	3	45.58	98	87	42.55	6	4	38.26	12	8
2017	25.77	41.36	813	746	42.40	4	3	44.47	69	68	36.91	6	5	26.60	8	5
2018	20.87	41.56	814	784	37.18	4	4	45.07	75	74	37.35	6	6	23.18	3	3
2019	22.41	42.57	816	775	41.67	4	3	46.08	78	76	36.94	6	5	26.04	5	4
2020	22.12	41.07	815	771	35.55	4	3	45.00	77	74	36.88	6	5	22.12	5	3
RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)																
2016	170.69	259.31	809	723	294.64	4	3	268.39	98	89	344.33	6	5	302.04	12	12
2017	150.61	263.70	813	765	302.38	4	4	256.97	69	69	342.35	6	6	378.69	8	8
2018	134.78	278.18	814	791	329.98	4	4	271.50	75	74	355.64	6	6	366.26	3	3
2019	149.85	286.23	816	784	354.06	4	4	270.13	78	76	381.77	6	6	399.03	5	5
2020	152.90	289.22	815	783	297.68	4	4	284.24	77	76	356.65	6	6	215.05	5	5
RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2016	2.39	2.88	809	532	1.86	4	2	2.85	98	65	2.17	6	2	2.47	12	7
2017	2.71	2.92	813	452	2.14	4	2	2.90	69	38	2.34	6	3	2.30	8	4
2018	2.84	2.77	814	390	3.10	4	3	2.80	75	36	2.77	6	3	2.84	3	2
2019	3.00	2.81	816	361	2.98	4	2	2.95	78	35	2.98	6	3	3.88	5	4
2020	2.55	2.84	815	470	2.75	4	3	3.01	77	49	2.66	6	4	5.81	5	4
RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)																
2016	57.16	58.88	809	437	56.01	4	2	60.51	98	55	56.01	6	3	66.13	12	8
2017	65.59	58.67	813	296	62.86	4	2	60.01	69	27	63.54	6	3	91.86	8	6
2018	68.06	58.95	814	275	76.19	4	3	56.60	75	28	76.19	6	4	68.06	3	2
2019	66.64	58.61	816	292	78.06	4	3	60.05	78	31	78.06	6	4	119.12	5	4
2020	59.76	58.28	815	376	73.39	4	3	58.74	77	37	73.39	6	4	76.30	5	4

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		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)																
2016	1.85	0.93	798	153	0.76	3	1	0.78	96	20	0.76	5	1	0.96	12	1
2017	0.91	0.95	799	415	0.91	3	2	0.92	68	35	0.91	5	3	0.91	7	4
2018	0.94	0.91	800	390	0.94	3	2	0.94	73	36	0.94	5	3	0.94	3	2
2019	0.91	0.93	801	413	0.91	3	2	1.01	76	41	0.91	5	3	1.35	4	3
2020	0.86	0.91	802	421	0.86	3	2	0.83	76	38	0.86	5	3	1.27	4	3
RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)																
2016	44.37	19.82	798	109	14.57	3	1	20.18	96	11	29.00	5	1	26.31	12	3
2017	22.05	19.57	799	355	17.23	3	1	18.06	68	29	22.05	5	3	32.55	7	5
2018	22.49	19.65	800	346	21.71	3	1	18.95	73	29	22.49	5	3	22.49	3	2
2019	20.31	20.12	801	397	20.31	3	2	20.08	76	38	21.39	5	4	35.82	4	3
2020	20.04	19.29	802	387	20.04	3	2	17.86	76	31	22.28	5	4	24.76	4	3
RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)																
2016	4.61	6.84	809	623	6.56	4	3	5.83	98	71	6.56	6	4	7.00	12	9
2017	4.38	7.04	813	658	7.06	4	3	5.84	69	55	7.06	6	4	6.34	8	6
2018	4.89	6.95	814	593	9.77	4	3	5.95	75	53	8.14	6	4	5.30	3	3
2019	5.79	7.27	816	527	10.95	4	3	6.29	78	45	8.95	6	4	10.79	5	4
2020	5.35	7.20	815	582	10.10	4	3	6.37	77	55	9.50	6	4	12.20	5	5
RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)																
2016	110.52	140.41	809	569	266.13	4	4	128.46	98	67	311.35	6	6	159.33	12	10
2017	106.03	143.47	813	595	270.34	4	4	123.54	69	46	288.53	6	6	341.85	8	7
2018	116.97	148.85	814	570	232.25	4	4	125.74	75	46	271.56	6	6	150.45	3	3
2019	128.69	154.99	816	522	232.08	4	4	127.70	78	39	277.86	6	6	195.19	5	5
2020	125.11	152.61	815	533	225.16	4	4	128.27	77	42	271.60	6	6	207.40	5	4
RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)																
2016	15.98	23.56	809	678	20.87	4	3	23.84	98	79	20.87	6	4	22.23	12	10
2017	14.22	24.38	813	723	20.28	4	3	23.15	69	64	20.28	6	4	22.42	8	7
2018	14.30	23.80	814	723	21.59	4	3	22.86	75	69	21.59	6	4	21.26	3	3
2019	16.45	25.33	816	690	24.25	4	3	25.14	78	65	23.79	6	4	29.83	5	5
2020	15.29	25.36	815	727	22.56	4	3	25.19	77	70	22.56	6	4	40.12	5	5
RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)																
2016	382.75	494.06	809	646	618.22	4	4	486.66	98	80	675.76	6	6	546.63	12	12
2017	344.28	496.01	813	733	654.20	4	4	476.07	69	65	668.05	6	6	1,004.88	8	8
2018	342.29	514.50	814	750	647.75	4	4	489.81	75	67	681.21	6	6	604.16	3	3
2019	365.48	530.23	816	730	670.99	4	4	503.15	78	70	717.57	6	6	652.25	5	5
2020	357.81	530.99	815	739	606.78	4	4	503.11	77	70	672.38	6	6	556.24	5	5
FIXED EXPENSES (RATIOS 88-102)																
RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)																
2016	39.75	66.91	807	758	37.76	4	2	66.45	98	91	39.48	6	3	63.26	12	11
2017	41.87	68.53	811	754	39.52	4	2	65.84	69	66	41.17	6	3	59.07	8	8
2018	40.76	68.24	812	776	39.82	4	2	67.57	75	75	40.83	6	4	72.14	3	3
2019	40.11	66.93	815	782	40.02	4	2	65.58	78	78	40.02	6	3	72.40	5	5
2020	40.89	64.57	815	769	40.82	4	2	61.79	77	76	40.82	6	3	78.78	5	5

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)																
2016	41.91	70.43	809	768	40.03	4	2	69.81	98	92	41.74	6	3	66.08	12	12
2017	44.13	72.41	813	758	42.20	4	2	69.87	69	66	43.51	6	3	62.38	8	8
2018	42.61	71.26	814	781	42.65	4	3	70.84	75	75	42.99	6	5	74.73	3	3
2019	42.55	70.65	816	783	43.35	4	3	68.64	78	78	43.35	6	4	74.40	5	5
2020	43.21	68.16	815	770	42.73	4	2	65.58	77	75	43.37	6	4	83.88	5	5
RATIO 90 --- POWER COST AS A % OF REVENUE																
2016	61.68	61.48	809	400	54.12	4	2	61.41	98	48	54.12	6	3	60.65	12	6
2017	62.15	61.30	813	379	55.36	4	2	62.99	69	41	55.36	6	3	58.34	8	2
2018	56.99	60.63	814	541	52.56	4	2	62.26	75	62	52.56	6	3	58.16	3	3
2019	57.02	59.75	816	502	53.58	4	2	60.76	78	57	53.58	6	3	54.81	5	2
2020	59.13	58.63	815	386	53.50	4	2	59.19	77	40	53.50	6	3	48.24	5	1
RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)																
2016	1.16	5.00	801	749	1.61	4	3	5.33	96	88	1.72	6	5	3.59	12	11
2017	2.14	4.97	807	674	2.11	4	2	4.67	69	62	2.11	6	3	5.24	8	7
2018	2.69	4.78	808	622	2.43	4	2	4.46	75	59	2.19	6	2	3.45	3	3
2019	3.66	4.95	809	553	3.13	4	2	4.57	78	51	2.53	6	2	6.31	5	5
2020	3.55	4.85	807	554	2.92	4	2	4.42	77	49	2.42	6	2	18.12	5	5
RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP																
2016	0.55	1.69	801	742	0.77	4	3	1.75	96	89	0.86	6	5	1.40	12	10
2017	0.89	1.64	807	688	0.89	4	3	1.60	69	61	0.89	6	4	1.49	8	7
2018	1.00	1.62	808	665	0.95	4	2	1.59	75	64	0.89	6	2	1.00	3	2
2019	1.22	1.60	809	592	1.01	4	1	1.55	78	57	0.86	6	1	1.65	5	4
2020	1.20	1.48	807	559	1.03	4	1	1.40	77	49	0.95	6	1	1.46	5	4
RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)																
2016	27.89	101.43	801	750	65.30	4	4	95.45	96	88	72.36	6	6	141.15	12	11
2017	51.85	99.18	807	681	67.82	4	3	85.63	69	59	67.82	6	4	257.00	8	8
2018	64.33	101.30	808	619	74.95	4	3	84.48	75	57	74.95	6	4	74.32	3	3
2019	81.25	102.78	809	542	85.66	4	3	86.74	78	45	85.66	6	4	231.71	5	5
2020	83.10	99.60	807	502	88.31	4	3	84.16	77	42	88.31	6	4	256.85	5	5
RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)																
2016	5.12	8.82	809	729	5.25	4	3	8.70	98	83	5.25	6	4	8.53	12	11
2017	5.31	9.29	813	730	5.29	4	2	8.72	69	65	5.29	6	3	9.56	8	8
2018	5.55	9.09	814	707	5.84	4	3	8.39	75	66	5.84	6	4	9.18	3	3
2019	6.55	9.49	816	667	6.77	4	3	9.12	78	65	6.77	6	4	12.44	5	5
2020	6.90	10.00	815	666	6.63	4	2	9.88	77	64	6.63	6	3	25.64	5	5
RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP																
2016	2.40	2.96	809	765	2.56	4	4	2.98	98	94	2.66	6	6	2.68	12	11
2017	2.20	2.96	813	797	2.38	4	4	2.97	69	69	2.60	6	6	2.63	8	6
2018	2.06	2.96	814	804	2.76	4	4	2.98	75	75	2.73	6	6	2.08	3	3
2019	2.18	2.94	816	801	2.80	4	4	2.95	78	78	2.71	6	6	3.14	5	5
2020	2.34	2.94	815	786	2.79	4	4	2.90	77	75	2.76	6	6	2.96	5	4

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)																
2016	122.70	178.28	809	739	217.69	4	4	166.41	98	90	217.69	6	6	226.78	12	12
2017	128.49	183.77	813	725	220.43	4	4	164.60	69	64	220.43	6	6	547.70	8	8
2018	132.84	189.99	814	722	231.21	4	4	167.90	75	69	231.21	6	6	260.88	3	3
2019	145.43	197.34	816	688	243.48	4	4	178.89	78	66	243.48	6	6	326.26	5	5
2020	161.54	203.46	815	624	248.95	4	4	186.26	77	55	248.95	6	6	379.19	5	5
RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE																
2016	34.48	32.49	809	332	41.85	4	4	32.00	98	37	46.28	6	6	34.41	12	6
2017	30.65	33.07	812	504	41.33	4	4	30.65	69	35	46.09	6	6	25.79	8	3
2018	29.40	33.22	814	563	35.85	4	3	31.07	75	42	45.80	6	5	29.40	3	2
2019	25.51	33.75	816	692	37.62	4	4	30.76	78	59	46.75	6	6	28.75	5	4
2020	25.01	33.80	815	702	35.98	4	4	31.86	77	62	46.21	6	6	27.45	5	4
RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)																
2016	1.25	0.87	572	237	1.26	4	3	0.82	75	33	1.15	6	3	0.70	9	3
2017	1.38	0.92	587	247	1.41	4	3	0.91	51	21	1.22	6	3	0.86	7	2
2018	1.60	0.93	583	215	1.45	4	2	0.82	56	20	1.20	6	2	1.15	3	1
2019	2.02	0.96	589	160	1.80	4	2	0.78	59	15	1.39	6	2	2.02	5	3
2020	1.95	0.99	584	184	1.51	4	2	0.91	55	17	1.29	6	2	1.95	5	3
RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP																
2016	0.59	0.32	572	190	0.60	4	3	0.41	75	29	0.60	6	4	0.24	9	3
2017	0.57	0.32	587	202	0.58	4	3	0.30	51	17	0.58	6	4	0.36	7	2
2018	0.59	0.34	583	190	0.59	4	2	0.31	56	19	0.53	6	2	0.40	3	1
2019	0.67	0.31	589	175	0.62	4	1	0.29	59	17	0.52	6	1	0.61	5	2
2020	0.66	0.31	584	175	0.53	4	1	0.32	55	16	0.49	6	1	0.46	5	2
RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER																
2016	29.97	21.03	572	223	44.28	4	4	22.91	75	33	44.28	6	5	22.16	9	4
2017	33.32	21.76	587	215	45.16	4	4	16.80	51	18	45.16	6	5	41.49	7	5
2018	38.33	23.71	583	193	46.44	4	3	16.00	56	17	46.44	6	4	32.77	3	1
2019	44.82	22.86	589	169	50.04	4	3	16.36	59	13	50.04	6	4	44.82	5	3
2020	45.55	24.25	584	168	49.39	4	3	20.12	55	15	49.39	6	4	43.96	5	2
RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)																
2016	49.99	85.40	809	793	53.16	4	3	84.42	98	98	52.55	6	5	78.41	12	12
2017	53.69	87.09	813	786	56.39	4	3	84.12	69	68	54.34	6	4	76.23	8	8
2018	53.21	85.72	814	795	56.16	4	3	82.91	75	74	54.33	6	4	91.84	3	3
2019	55.65	85.84	816	789	57.58	4	3	83.40	78	77	55.29	6	3	91.16	5	5
2020	56.48	84.89	815	784	58.90	4	3	80.55	77	76	57.25	6	4	134.38	5	5
RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)																
2016	1,197.61	1,695.63	809	713	2,083.47	4	3	1,624.16	98	82	2,083.47	6	4	1,964.51	12	12
2017	1,299.67	1,693.11	813	672	2,143.79	4	3	1,713.76	69	57	2,143.79	6	4	4,258.91	8	7
2018	1,273.30	1,774.49	814	707	2,205.24	4	3	1,803.01	75	67	2,205.24	6	4	2,609.42	3	3
2019	1,236.36	1,741.54	816	720	2,101.35	4	3	1,787.78	78	69	2,101.35	6	4	2,617.64	5	5
2020	1,321.46	1,670.01	815	667	2,308.10	4	3	1,643.37	77	59	2,308.10	6	4	1,839.16	5	5

TOTAL EXPENSES (RATIOS 103-107)

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2016	15.98	23.56	809	678	20.87	4	3	23.84	98	79	20.87	6	4	22.23	12	10
2017	14.22	24.38	813	723	20.28	4	3	23.15	69	64	20.28	6	4	22.42	8	7
2018	14.30	23.80	814	723	21.59	4	3	22.86	75	69	21.59	6	4	21.26	3	3
2019	16.45	25.33	816	690	24.25	4	3	25.14	78	65	23.79	6	4	29.83	5	5
2020	15.29	25.36	815	727	22.56	4	3	25.19	77	70	22.56	6	4	40.12	5	5
RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)																
2016	382.75	494.06	809	646	618.22	4	4	486.66	98	80	675.76	6	6	546.63	12	12
2017	344.28	496.01	813	733	654.20	4	4	476.07	69	65	668.05	6	6	1,004.88	8	8
2018	342.29	514.50	814	750	647.75	4	4	489.81	75	67	681.21	6	6	604.16	3	3
2019	365.48	530.23	816	730	670.99	4	4	503.15	78	70	717.57	6	6	652.25	5	5
2020	357.81	530.99	815	739	606.78	4	4	503.11	77	70	672.38	6	6	556.24	5	5
RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)																
2016	24.06	38.50	809	712	29.55	4	3	40.36	98	83	29.55	6	4	35.96	12	10
2017	23.79	40.16	813	730	29.66	4	3	39.01	69	65	29.66	6	4	35.47	8	7
2018	24.90	39.12	814	695	31.94	4	3	38.37	75	65	31.94	6	4	38.37	3	3
2019	29.55	41.30	816	639	38.75	4	3	39.90	78	61	36.82	6	4	50.92	5	5
2020	28.57	41.91	815	674	39.33	4	3	41.44	77	64	38.74	6	4	90.61	5	5
RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)																
2016	65.97	108.55	809	797	72.13	4	4	108.61	98	98	72.13	6	5	100.51	12	12
2017	67.92	110.94	813	798	73.93	4	4	106.80	69	69	73.93	6	5	96.69	8	8
2018	67.51	109.15	814	800	75.08	4	4	105.33	75	75	75.08	6	5	113.10	3	3
2019	72.10	110.22	816	791	81.25	4	4	105.94	78	77	79.60	6	5	113.88	5	5
2020	71.77	110.11	815	790	81.62	4	4	107.16	77	76	81.62	6	5	174.50	5	5
RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)																
2016	1,580.36	2,188.66	809	741	2,794.76	4	4	2,116.08	98	85	2,893.05	6	6	2,426.14	12	12
2017	1,643.94	2,200.65	813	725	2,769.54	4	4	2,223.77	69	65	2,829.44	6	6	5,715.52	8	7
2018	1,615.59	2,294.79	814	751	2,847.09	4	4	2,277.73	75	71	2,908.50	6	6	3,213.58	3	3
2019	1,601.85	2,277.56	816	763	2,932.28	4	4	2,309.56	78	74	2,970.72	6	6	3,269.88	5	5
2020	1,679.27	2,204.46	815	727	2,851.70	4	4	2,164.03	77	66	2,892.88	6	6	2,395.40	5	5
EMPLOYEES (RATIOS 108-113)																
RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)																
2016	40.44	35.19	808	146	41.83	4	3	35.10	98	20	41.83	6	4	36.41	12	2
2017	40.40	36.37	811	191	42.82	4	3	35.18	69	9	42.42	6	4	40.94	8	5
2018	41.27	37.58	813	205	43.33	4	3	36.74	75	16	43.33	6	4	38.72	3	1
2019	41.85	38.63	815	244	44.88	4	3	38.26	78	22	44.49	6	4	41.85	5	3
2020	45.67	40.01	814	164	44.36	4	2	38.87	77	15	44.76	6	3	42.60	5	2
RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)																
2016	12.18	12.17	808	404	9.69	4	2	12.15	98	48	9.69	6	3	13.36	12	9
2017	12.44	12.74	812	427	10.05	4	2	11.49	69	29	10.05	6	3	14.17	8	6
2018	12.85	12.38	813	382	10.15	4	2	11.06	75	30	10.15	6	3	12.85	3	2
2019	13.94	13.25	815	359	10.80	4	2	11.92	78	29	10.80	6	3	13.94	5	3
2020	13.93	13.89	814	404	11.01	4	2	12.77	77	33	11.01	6	3	28.81	5	5

2020 Key Ratio Trend Analysis (KRTA)
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Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)																
2016	291.68	252.62	808	275	310.49	4	3	247.38	98	22	355.21	6	5	328.52	12	10
2017	301.15	259.39	812	271	318.81	4	3	228.49	69	12	345.10	6	5	682.04	8	7
2018	307.42	268.66	813	283	335.03	4	3	245.92	75	13	357.31	6	5	307.42	3	2
2019	309.76	273.23	815	299	361.58	4	3	251.56	78	17	395.54	6	5	457.44	5	4
2020	325.93	284.10	814	291	368.54	4	3	259.18	77	18	406.06	6	5	460.22	5	5
RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)																
2016	2.57	4.56	808	695	2.69	3	3	5.07	98	91	2.69	5	4	3.72	12	9
2017	3.31	4.76	811	609	3.31	3	2	5.78	69	64	3.31	5	3	4.91	8	6
2018	2.75	4.96	813	675	2.75	3	2	6.01	75	70	2.75	5	3	3.37	3	3
2019	2.16	4.82	815	771	3.14	3	3	5.70	78	76	3.14	5	4	4.24	5	4
2020	2.36	4.88	814	714	3.30	3	3	6.18	77	74	3.30	5	4	3.61	5	5
RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)																
2016	24.67	21.93	805	272	20.99	3	1	23.12	98	33	18.78	5	1	24.11	12	5
2017	28.42	22.01	809	136	20.45	3	1	23.01	69	15	15.51	5	1	22.15	8	2
2018	25.63	21.54	809	232	23.03	3	1	22.74	75	26	16.29	5	1	21.39	3	1
2019	25.32	21.73	810	228	24.75	3	1	23.45	78	27	18.23	5	1	21.39	5	2
2020	23.70	22.03	811	327	23.70	3	2	23.44	77	38	21.38	5	2	23.70	5	3
RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE																
2016	302.08	305.62	809	419	262.04	4	2	312.02	98	58	225.97	6	2	233.89	12	3
2017	269.47	307.64	813	513	246.71	4	2	321.48	69	54	231.33	6	2	148.22	8	3
2018	280.31	308.88	814	482	248.47	4	2	319.70	75	56	228.33	6	2	278.65	3	1
2019	276.12	306.04	816	498	246.63	4	2	321.79	78	60	226.11	6	2	197.75	5	2
2020	293.58	309.93	815	451	256.78	4	2	324.16	77	55	230.67	6	2	222.80	5	2
GROWTH (RATIOS 114-121)																
RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)																
2016	9.47	0.48	806	42	3.38	4	1	0.50	97	3	0.90	6	1	0.17	12	2
2017	7.30	-1.02	808	71	-3.49	4	1	-1.28	69	8	-2.51	6	1	5.10	8	3
2018	5.59	6.49	810	472	4.95	4	2	7.23	75	49	3.37	6	2	7.60	3	3
2019	-1.43	-1.32	815	424	0.10	4	3	-1.75	78	34	0.10	6	4	-0.96	5	4
2020	11.97	-2.10	812	36	7.85	4	2	-3.02	77	2	4.68	6	2	-1.36	5	2
RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)																
2016	5.74	0.62	806	19	1.77	4	1	0.61	97	3	1.12	6	1	1.05	12	2
2017	6.20	0.64	808	10	0.64	4	1	0.67	69	4	0.32	6	1	1.32	8	2
2018	6.80	0.60	810	9	0.73	4	1	0.80	75	2	0.81	6	1	0.57	3	1
2019	6.18	0.58	815	5	3.25	4	1	0.63	78	1	1.27	6	1	1.02	5	1
2020	6.32	0.80	812	12	1.30	4	1	1.00	77	1	1.30	6	1	6.32	5	3
RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)																
2016	19.31	3.57	806	7	2.74	4	1	3.62	97	2	2.82	6	1	7.93	12	3
2017	21.42	3.47	808	6	5.90	4	1	3.54	69	3	3.84	6	1	10.39	8	1
2018	18.01	3.58	810	11	3.20	4	1	3.54	75	4	3.20	6	1	18.01	3	2
2019	9.94	3.69	815	43	7.03	4	1	3.63	78	3	6.10	6	1	9.37	5	2
2020	9.89	3.79	812	67	4.95	4	1	3.70	77	7	4.95	6	1	8.60	5	2

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)																
2016	286.42	23.76	805	22	241.34	4	1	21.10	97	3	129.20	6	1	70.18	12	1
2017	116.60	25.75	808	69	65.57	4	2	24.42	69	6	37.36	6	2	49.48	8	3
2018	211.77	27.29	807	47	53.79	4	1	22.75	75	5	53.79	6	1	211.77	3	2
2019	73.41	28.44	810	172	83.58	4	3	22.17	78	15	83.58	6	4	6.48	5	2
2020	68.62	29.22	809	188	45.48	4	2	29.35	76	17	53.48	6	2	37.04	5	1
RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)																
2016	5.25	0.60	801	3	1.03	4	1	0.62	98	1	0.77	6	1	1.13	12	1
2017	5.49	0.66	803	5	1.35	4	1	0.81	69	3	0.86	6	1	0.45	8	2
2018	5.09	0.66	804	8	2.35	4	1	0.82	74	2	0.79	6	1	0.43	3	1
2019	5.02	0.68	808	5	2.50	4	1	0.81	77	1	1.33	6	1	0.95	5	1
2020	6.02	0.80	804	5	2.36	4	1	1.08	77	1	2.14	5	1	1.13	5	2
RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)																
2016	53.73	3.06	806	2	3.54	4	1	3.43	97	1	4.96	6	1	10.54	12	1
2017	19.99	2.65	808	15	4.55	4	1	2.39	69	4	3.90	6	1	5.84	8	1
2018	27.35	3.26	810	4	3.59	4	1	3.49	75	1	3.59	6	1	27.35	3	2
2019	3.14	3.14	815	407	0.64	4	2	3.47	78	44	2.61	6	3	3.14	5	3
2020	12.40	3.84	812	78	11.09	4	2	4.99	77	6	7.88	6	2	7.34	5	2
RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2016	22.44	3.31	805	9	4.45	4	1	3.81	97	1	4.45	6	1	13.72	12	3
2017	35.81	2.99	804	2	3.65	4	1	3.08	69	1	3.65	6	1	7.36	8	1
2018	23.61	3.16	806	4	3.08	4	1	3.20	73	2	3.08	6	1	23.61	3	2
2019	14.61	3.50	810	19	1.72	4	1	3.61	77	2	3.06	6	1	14.61	5	3
2020	7.67	3.91	811	142	6.23	4	2	4.19	77	13	6.23	6	3	8.91	5	4
RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2016	9.36	4.07	799	53	5.22	4	1	4.48	96	5	5.10	6	1	11.43	12	9
2017	13.37	3.74	798	17	4.66	4	1	4.42	69	4	3.49	6	1	14.60	8	5
2018	18.02	3.37	798	4	4.86	4	1	3.93	73	1	3.99	6	1	16.90	2	1
2019	18.76	3.46	801	2	2.38	4	1	3.72	76	1	2.95	6	1	17.44	4	2
2020	22.19	3.65	799	1	5.36	4	1	3.73	75	1	3.82	6	1	16.66	4	1
PLANT (RATIOS 122-145)																
RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)																
2016	21.34	29.97	809	646	21.05	4	2	28.37	98	74	21.05	6	3	29.05	12	11
2017	24.14	31.15	813	593	23.63	4	2	29.46	69	53	23.63	6	3	35.54	8	6
2018	26.99	30.31	814	498	23.54	4	2	28.44	75	43	23.54	6	3	29.13	3	3
2019	30.10	32.00	816	452	27.04	4	2	30.06	78	39	27.04	6	3	38.27	5	4
2020	29.54	33.87	815	526	25.05	4	2	32.06	77	46	25.05	6	3	78.48	5	5
RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)																
2016	5,111.51	5,883.31	809	570	8,010.40	4	4	5,679.44	98	66	8,010.40	6	6	8,324.69	12	12
2017	5,844.37	6,089.47	813	456	8,240.63	4	4	5,776.76	69	31	8,240.63	6	6	18,595.88	8	8
2018	6,457.83	6,310.00	814	390	8,449.16	4	4	5,775.61	75	24	8,449.16	6	6	8,276.38	3	3
2019	6,686.29	6,572.72	816	387	8,652.70	4	4	6,033.20	78	26	8,652.70	6	6	12,454.93	5	5
2020	6,910.91	6,837.41	815	392	8,948.50	4	4	6,253.13	77	27	8,948.50	6	6	13,346.96	5	5

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)																
2016	94,535.64	34,264.35	808	34	42,847.92	4	1	35,288.11	98	4	34,474.68	6	1	31,074.55	12	1
2017	108,661.25	35,733.99	812	36	43,830.75	4	1	38,491.28	69	3	35,719.42	6	1	102,875.40	8	4
2018	120,263.91	37,133.24	814	31	43,004.73	4	1	39,454.78	75	1	35,366.13	6	1	120,263.91	3	2
2019	126,224.33	38,497.70	816	31	44,473.09	4	1	40,533.64	78	1	37,018.95	6	1	37,027.52	5	2
2020	133,755.48	40,465.33	814	30	48,940.33	4	1	42,808.61	77	3	42,061.21	6	1	133,755.48	5	3
RATIO 125 --- AVERAGE CONSUMERS PER MILE																
2016	18.49	6.03	808	28	5.26	4	1	6.19	98	3	4.70	6	1	4.20	12	1
2017	18.59	6.08	812	29	5.18	4	1	6.85	69	2	4.69	6	1	7.48	8	2
2018	18.62	6.14	814	31	5.06	4	1	6.81	75	1	4.71	6	1	11.63	3	1
2019	18.88	6.17	816	31	5.11	4	1	6.88	78	1	4.67	6	1	4.14	5	1
2020	19.35	6.19	814	28	5.12	4	1	6.89	77	3	4.73	6	1	11.99	5	2
RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)																
2016	89.00	246.72	808	790	139.54	4	3	245.11	98	95	143.39	6	5	245.20	12	12
2017	87.92	258.23	813	795	151.36	4	3	248.21	69	69	157.03	6	5	174.00	8	8
2018	89.88	250.69	814	794	135.80	4	3	236.11	75	73	140.01	6	5	255.64	3	3
2019	106.76	260.60	816	787	150.96	4	3	251.65	78	74	150.96	6	4	318.15	5	5
2020	116.46	276.98	815	788	152.04	4	3	264.69	77	73	152.04	6	4	453.98	5	5
RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)																
2016	2,132.31	4,898.87	808	806	4,589.23	4	4	4,617.72	98	98	4,665.93	6	6	6,089.69	12	12
2017	2,128.19	5,062.78	813	808	4,761.27	4	4	4,990.08	69	69	4,858.55	6	6	7,434.30	8	8
2018	2,150.94	5,199.99	814	810	4,884.88	4	4	4,951.89	75	75	4,974.49	6	6	6,621.34	3	3
2019	2,371.82	5,339.29	816	812	4,936.40	4	4	5,152.39	78	78	5,261.27	6	6	7,470.95	5	5
2020	2,724.74	5,524.18	815	807	5,152.69	4	4	5,245.69	77	76	5,420.24	6	6	6,579.31	5	5
RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)																
2016	644,127.40	1,524,640.94	808	800	1,001,034.79	4	4	1,466,446.91	98	98	1,053,872.56	6	6	1,330,692.11	12	12
2017	573,477.20	1,579,940.50	813	803	1,049,945.97	4	4	1,583,427.49	69	69	1,123,030.87	6	6	1,322,481.36	8	7
2018	602,934.20	1,633,464.59	814	804	1,034,407.06	4	4	1,603,292.34	75	75	1,109,856.54	6	6	602,934.20	3	2
2019	654,909.39	1,686,502.31	816	804	1,032,991.57	4	4	1,670,227.60	78	78	1,151,055.83	6	6	1,805,147.28	5	4
2020	799,924.36	1,745,296.42	815	803	1,127,999.31	4	4	1,697,756.40	77	77	1,248,440.28	6	6	1,794,643.79	5	4
RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)																
2016	41.97	19.57	805	61	26.66	4	2	17.98	98	5	25.29	6	2	22.23	12	3
2017	64.29	20.76	809	25	32.79	4	1	18.08	68	1	26.13	6	1	23.13	8	3
2018	62.92	19.90	811	27	34.28	4	1	17.56	74	1	25.84	6	1	62.92	3	2
2019	70.26	21.39	813	22	36.26	4	1	18.90	77	1	26.76	6	1	25.35	5	2
2020	66.32	22.40	812	29	37.24	4	1	20.57	77	1	28.14	6	1	45.65	5	2
RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)																
2016	1,005.60	418.53	805	35	768.74	4	1	373.19	98	3	855.04	6	2	594.17	12	3
2017	1,556.22	431.97	809	12	800.61	4	1	362.93	68	1	888.77	6	1	1,131.66	8	4
2018	1,505.71	442.99	811	16	845.31	4	1	366.60	74	1	910.77	6	1	1,505.71	3	2
2019	1,560.96	458.55	813	17	902.28	4	1	375.75	77	1	960.95	6	1	649.28	5	2
2020	1,551.76	471.00	812	21	930.53	4	1	396.72	77	1	972.97	6	1	599.37	5	2

2020 Key Ratio Trend Analysis (KRTA)
Dixie-Escalante Rural Electric Association, Inc. (UT020)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2015-2020)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)																
2016	303,771.28	119,026.00	805	10	193,346.27	4	1	117,159.26	98	1	193,346.27	6	1	127,759.06	12	1
2017	419,350.19	123,266.16	809	6	187,953.13	4	1	116,063.32	68	1	205,052.00	6	1	134,169.44	8	1
2018	422,067.43	128,395.25	811	5	191,747.27	4	1	117,566.83	74	1	202,114.76	6	1	189,187.47	3	1
2019	431,012.69	133,461.84	813	5	212,475.90	4	1	127,076.38	77	1	212,475.90	6	1	156,369.94	5	1
2020	455,563.89	140,213.77	812	8	282,637.51	4	1	129,226.14	77	1	243,364.90	6	1	180,453.94	5	1
RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)																
2016	44.10	14.39	409	59	44.10	3	2	14.36	41	5	39.15	5	2	20.52	3	1
2017	44.76	14.86	409	62	44.76	3	2	8.16	32	4	39.89	5	2	46.91	6	4
2018	58.85	14.41	408	42	58.85	3	2	13.82	33	1	39.02	5	2	58.85	1	1
2019	84.79	14.97	409	28	55.02	4	2	14.62	34	1	32.62	6	2	9.99	3	1
2020	83.83	15.96	409	33	54.99	4	2	15.16	35	1	34.47	6	2	83.83	3	2
RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)																
2016	1,056.48	299.06	409	66	1,215.75	3	3	283.72	41	9	1,215.75	5	4	1,056.48	3	2
2017	1,083.37	306.60	409	67	1,346.66	3	3	146.19	32	5	1,346.66	5	4	1,391.76	6	5
2018	1,408.23	322.44	408	51	1,408.23	3	2	273.70	33	4	1,408.23	5	3	1,408.23	1	1
2019	1,883.74	347.91	409	32	1,644.77	4	2	279.71	34	3	1,597.91	6	2	366.87	3	1
2020	1,961.43	350.60	409	28	1,683.09	4	2	297.66	35	3	1,621.39	6	2	1,961.43	3	2
RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)																
2016	319,141.42	81,518.22	409	49	319,141.42	3	2	79,804.60	41	6	260,062.86	5	2	110,877.08	3	1
2017	291,930.88	85,891.69	409	62	291,930.88	3	2	46,373.52	32	5	291,892.07	5	2	276,538.29	6	3
2018	394,743.06	94,686.03	408	39	394,743.06	3	2	85,532.52	33	4	290,704.77	5	2	394,743.06	1	1
2019	520,139.51	98,257.62	409	25	366,168.63	4	1	84,432.17	34	3	301,356.00	6	1	72,547.63	3	1
2020	575,833.14	101,697.09	409	23	379,746.59	4	1	92,474.24	35	2	305,555.17	6	1	575,833.14	3	2
RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)																
2016	0.30	7.34	789	770	5.68	4	4	8.89	97	96	4.56	5	5	8.16	12	11
2017	0.28	7.08	789	771	6.19	4	4	10.22	67	66	4.95	5	5	10.81	8	8
2018	7.93	6.99	791	353	8.42	4	3	9.48	74	44	7.93	5	3	4.09	2	1
2019	7.65	6.83	793	363	9.54	4	3	9.35	77	45	7.65	5	3	5.50	4	1
2020	7.18	6.52	790	363	9.15	4	3	8.19	77	45	7.18	5	3	5.60	4	2
RATIO 139 --- LINE LOSS (%)																
2016	4.75	5.53	806	566	3.59	4	2	5.48	98	65	3.59	6	3	5.16	12	9
2017	4.71	5.48	810	534	5.81	4	3	4.97	69	44	4.96	6	4	4.90	8	5
2018	3.70	4.88	811	620	5.42	4	3	4.31	75	52	4.40	6	4	3.70	3	2
2019	5.02	5.04	814	412	6.71	4	3	4.78	78	33	5.31	6	4	6.11	5	4
2020	4.70	5.25	815	513	4.04	4	2	4.81	77	44	4.04	6	3	6.09	5	5
RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER																
2016	5.90	12.96	809	513	3.44	4	2	12.45	98	61	0.50	6	2	20.41	12	10
2017	0.00	10.06	813	800	0.00	4	4	8.84	69	69	0.00	6	6	7.55	8	8
2018	0.00	10.86	814	802	0.00	4	4	11.86	75	75	0.00	6	6	0.00	3	3
2019	0.00	11.52	816	804	50.64	4	4	9.84	78	78	12.38	6	6	0.00	5	5
2020	1.50	9.56	815	586	21.57	4	4	8.01	77	53	21.57	6	5	1.50	5	3

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		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM																
2016	0.00	33.00	809	788	18.00	4	4	35.87	98	96	55.84	6	6	9.36	12	12
2017	43.53	39.88	813	396	36.47	4	2	71.65	69	39	36.47	6	3	98.66	8	5
2018	0.00	30.31	814	792	0.00	4	4	48.53	75	75	0.00	6	6	41.59	3	3
2019	0.00	38.20	816	800	0.00	4	4	33.89	78	78	1.75	6	6	1.37	5	5
2020	0.00	42.63	815	794	40.50	4	4	66.29	77	76	35.69	6	6	0.00	5	5
RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED																
2016	0.00	2.69	809	805	0.09	4	4	2.44	98	98	6.12	6	6	1.28	12	12
2017	5.43	3.02	813	294	15.27	4	4	3.20	69	28	15.26	6	6	4.26	8	4
2018	0.58	3.61	814	604	53.77	4	4	4.40	75	59	52.54	6	6	28.53	3	3
2019	2.10	4.20	816	507	41.99	4	4	6.30	78	54	43.88	6	6	12.55	5	5
2020	4.40	3.91	815	386	12.20	4	3	6.00	77	43	13.97	6	5	1.08	5	2
RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER																
2016	58.10	103.00	809	610	70.57	4	3	108.60	98	79	90.55	6	5	116.59	12	11
2017	27.93	96.36	813	717	82.16	4	3	135.33	69	68	105.34	6	5	66.25	8	7
2018	49.22	102.37	814	651	197.12	4	4	124.20	75	68	51.59	6	5	49.22	3	2
2019	22.70	108.86	816	743	353.50	4	4	125.78	78	75	49.60	6	6	41.02	5	4
2020	49.80	99.24	815	631	155.76	4	4	136.80	77	66	84.88	6	6	49.80	5	3
RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL																
2016	64.00	205.00	809	728	84.11	4	4	215.16	98	91	138.22	6	6	164.42	12	12
2017	76.89	207.48	813	686	126.48	4	3	268.91	69	67	150.05	6	5	459.96	8	7
2018	49.80	228.44	814	746	250.89	4	4	253.50	75	73	157.78	6	6	136.00	3	3
2019	24.80	209.25	816	774	500.23	4	4	197.61	78	75	500.23	6	6	149.10	5	5
2020	55.70	209.10	815	735	281.70	4	4	240.31	77	71	160.46	6	6	55.70	5	3

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante																												
	BORROWER DESIGNATION	UT020																												
	ENDING DATE	12/31/2021																												
PRELIMINARY FINANCIAL & STATISTICAL RATIOS																														
<p>These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs – Patronage Capital" must be entered as a part of the calculation for MDSC.</p>																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">ITEM DESCRIPTION</th> <th style="text-align: center;">ENTER DATA</th> </tr> </thead> <tbody> <tr> <td>2020 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap</td> <td style="text-align: right;">2,838,122</td> </tr> <tr> <td>2021 Billed Debt Service</td> <td style="text-align: right;">3,860,024</td> </tr> <tr> <td>2020 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold</td> <td style="text-align: right;">570,116</td> </tr> <tr> <td>2020 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers</td> <td style="text-align: right;">24,367</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 3 - Total Utility Plant</td> <td style="text-align: right;">168,398</td> </tr> <tr> <td>2019 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">36,128,575</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">38,337,476</td> </tr> <tr> <td>2019 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">40,136,300</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">47,382,708</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">25,464,717</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">22,923,408</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt</td> <td style="text-align: right;">3,233,825</td> </tr> </tbody> </table>			ITEM DESCRIPTION	ENTER DATA	2020 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap	2,838,122	2021 Billed Debt Service	3,860,024	2020 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold	570,116	2020 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers	24,367	2020 Part C. Balance Sheet, Line 3 - Total Utility Plant	168,398	2019 Part C. Balance Sheet, Line 35 - Total Margins & Equities	36,128,575	2020 Part C. Balance Sheet, Line 35 - Total Margins & Equities	38,337,476	2019 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	40,136,300	2020 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	47,382,708	2016 Part C. Balance Sheet, Line 35 - Total Margins & Equities	25,464,717	2016 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	22,923,408	2020 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.	0	2020 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt	3,233,825
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Dixie-Escalante
		BORROWER DESIGNATION	UT020
		ENDING DATE	12/31/2021
2019 TIER		3.08	
2020 TIER		2.76	
2021 TIER		3.45	
2019 OTIER		1.74	
2020 OTIER		1.42	
2021 OTIER		1.17	
2019 MDSC		2.15	
2020 MDSC		2.04	
2021 MDSC		1.96	
2019 DSC		2.88	
2020 DSC		2.75	
2021 DSC		3.15	
2019 ODSC		2.09	
2020 ODSC		1.96	
2021 ODSC		1.90	
2% of Total Margins & Equity		884,910	
Total Long-Term Leases		-	
1/3 of the Lease portion		(294,970)	
Pat Cap (Cash) portion		277,613	

RATIO No.	RATIO DESCRIPTION	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	ESTIMATED RATIOS FOR 2021	Budget 2022	25%
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	19,031	20,210	21,584	22,918	24,367	26,726	0	9.68%
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	455,933	489,196	516,528	509,163	570,116	639,302	0	12.14%
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	97,277	118,115	139,386	153,236	168,398	196,326	0	16.58%
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	63	75	77	83	83	86	0	3.61%
5	RATIO 5 --- TOTAL MILES OF LINE	1,029	1,087	1,159	1,214	1,259	1,456	0	15.65%
6	RATIO 6 --- TIER	5.99	4.35	5.52	3.08	2.76	3.45	0.00	24.83%
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	4.89	5.17	5.75	4.93	4.30	3.26	0.00	-24.12%
8	RATIO 8 --- OTIER	2.78	2.49	3.75	1.74	1.42	1.17	0.00	-17.38%
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	1.84	2.63	3.26	3.12	2.74	1.58	0.00	-42.34%
10	RATIO 10 --- MODIFIED DSC (MDSC)	2.85	2.84	3.45	2.15	2.04	1.96	0.00	-3.99%
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	2.39	2.84	3.15	3.14	2.80	2.10	0.00	-25.18%
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	3.96	3.77	4.39	2.88	2.75	3.15	0.00	14.62%
13	RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)	3.43	3.86	4.17	4.08	3.64	3.02	0.00	-17.14%
14	RATIO 14 --- ODSC	2.74	2.74	3.36	2.09	1.96	1.90	0.00	-2.82%
15	RATIO 15 --- ODSC (2 OF 3 YEAR HIGH AVERAGE)	2.27	2.74	3.05	3.05	2.73	2.03	0.00	-25.82%
16	RATIO 16 --- EQUITY AS A % OF ASSETS	27.86	26.55	26.59	26.57	25.85	25.78	0.00	-0.27%
17	RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	27.02	25.57	25.46	25.27	24.40	24.29	0.00	-0.45%
18	RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION	52.63	48.60	45.20	47.37	44.72	47.59	0.00	6.42%
19	RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS	25.08	28.08	32.24	29.51	31.95	28.38	0.00	-11.17%
20	RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)	50.28	61.00	78.44	78.83	83.11	76.21	0.00	-8.30%
21	RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)	1,204.53	1,476.54	1,877.25	1,751.30	1,944.54	1,823.06	0.00	-6.25%
22	RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00%
23	RATIO 23 --- BLENDED INTEREST RATE (%)	3.11	3.83	3.82	4.47	4.40	4.04	0.00	-8.15%
24	RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	2.63	2.73	3.21	3.23	3.52	3.89	0.00	10.51%
25	RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE	1.71	3.02	3.60	4.90	4.86	4.47	0.00	-8.02%
26	RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	26.27	25.86	24.62	25.06	25.94	25.51	0.00	-1.66%
27	RATIO 27 --- RATE OF RETURN ON EQUITY (%)	10.40	12.45	18.77	10.71	9.28	11.71	0.00	26.19%
28	RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)	6.57	7.86	10.36	7.52	6.51	7.85	0.00	20.63%
29	RATIO 29 --- CURRENT RATIO	1.89	1.75	1.74	1.04	1.15	0.80	0.00	-30.43%
30	RATIO 30 --- GENERAL FUNDS PER TUP (%)	1.23	1.04	3.25	1.34	2.21	0.93	0.00	-57.92%
31	RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR	8.20	8.99	8.39	9.38	9.89	9.41	0.00	-4.85%
32	RATIO 32 --- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
33	RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	67.94	71.00	74.76	74.62	73.07	74.07	0.00	1.37%

RATIO No.	RATIO DESCRIPTION	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	ESTIMATED RATIOS FOR 2021	Budget 2022	25%
34	RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	31.84	29.41	27.70	24.79	24.74	24.12	0.00	-2.51%
35	RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)	1,627.66	1,718.54	1,789.01	1,657.83	1,709.67	1,771.86	0.00	3.64%
36	RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)	67.49	70.55	74.28	74.15	72.65	73.60	0.00	1.31%
37	RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)	1,616.78	1,707.68	1,777.64	1,647.43	1,699.87	1,760.52	0.00	3.57%
38	RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	70.98	74.25	78.59	78.95	77.15	77.78	0.00	0.82%
39	RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	62.35	65.25	67.31	66.14	64.78	67.04	0.00	3.49%
40	RATIO 40 --- SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
41	RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)	57.51	58.23	60.83	59.46	55.96	63.80	0.00	14.01%
42	RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	60.35	62.56	66.75	66.72	66.29	67.78	0.00	2.25%
43	RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	87.70	81.45	77.38	67.80	66.07	67.40	0.00	2.01%
44	RATIO 44 --- SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
45	RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	40.16	38.87	211.26	195.74	191.73	214.51	0.00	11.88%
46	RATIO 46 --- OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
47	RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)	1.97	3.08	7.25	2.52	1.30	0.39	0.00	-70.00%
48	RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)	47.30	74.60	173.41	55.98	30.40	9.39	0.00	-69.11%
49	RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)	3.23	3.05	3.53	3.79	3.54	6.45	0.00	82.20%
50	RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)	77.37	73.88	84.44	84.31	82.75	154.26	0.00	86.42%
51	RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	5.20	6.13	10.78	6.31	4.84	6.84	0.00	41.32%
52	RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	124.67	148.48	257.86	140.28	113.15	163.65	0.00	44.63%
53	RATIO 53 --- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
54	RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.60	1.05	1.37	1.29	1.40	1.26	0.00	-10.00%
55	RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	14.44	25.38	32.71	28.59	32.78	30.24	0.00	-7.75%
56	RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)	5.81	7.18	12.14	7.60	6.24	8.11	0.00	29.97%
57	RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)	139.11	173.86	290.56	168.87	145.93	193.88	0.00	32.86%
58	RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	1.56	1.43	0.15	0.30	0.12	0.15	0.00	25.00%
59	RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.15	0.15	0.05	(0.05)	(0.32)	0.04	0.00	-112.50%
60	RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE	443.08	450.04	445.67	419.41	452.83	439.08	0.00	-3.04%
61	RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH	1,345.29	1,343.12	1,391.24	1,302.01	1,395.68	1,381.91	0.00	-0.99%
62	RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
63	RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH	13,242.31	13,109.98	14,588.38	11,918.80	15,276.65	13,353.03	0.00	-12.59%
64	RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	5,744.99	5,279.60	5,376.16	5,196.13	5,039.06	4,973.72	0.00	-1.30%
65	RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	768,666.67	1,620,708.33	1,941,833.33	1,944,083.33	2,143,666.67	2,141,734.00	0.00	-0.09%
66	RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	1,846.57	1,924.45	358.33	389.14	392.11	391.82	0.00	-0.07%
67	RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
68	RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
69	RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	59.48	58.88	61.81	62.54	63.63	61.07	0.00	-4.02%
70	RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
71	RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	6.80	6.34	6.71	5.48	6.33	9.85	0.00	55.61%
72	RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	29.15	26.33	26.88	27.30	25.43	24.97	0.00	-1.81%
73	RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	4.05	7.95	4.51	4.58	4.51	4.02	0.00	-10.86%

RATIO No.	RATIO DESCRIPTION	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	ESTIMATED RATIOS FOR 2021	Budget 2022	25%
74	RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.52	0.51	0.09	0.10	0.09	0.08	0.00	-11.11%
75	RATIO 75 --- SALES FOR RESALE PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
76	RATIO 76 --- SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
77	RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	7.12	6.22	5.63	6.74	6.54	7.90	0.00	20.80%
78	RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)	33.39	25.77	20.87	22.41	22.12	25.74	0.00	16.37%
79	RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)	170.69	150.61	134.78	149.85	152.90	189.08	0.00	23.66%
80	RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	2.39	2.71	2.84	3.00	2.55	2.61	0.00	2.35%
81	RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	57.16	65.59	68.06	66.64	59.76	62.42	0.00	4.45%
82	RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	1.85	0.91	0.94	0.91	0.86	1.07	0.00	24.42%
83	RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	44.37	22.05	22.49	20.31	20.04	25.63	0.00	27.89%
84	RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	4.61	4.38	4.89	5.79	5.35	7.42	0.00	38.69%
85	RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)	110.52	106.03	116.97	128.69	125.11	177.62	0.00	41.97%
86	RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	15.98	14.22	14.30	16.45	15.29	19.01	0.00	24.33%
87	RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	382.75	344.28	342.29	365.48	357.81	454.74	0.00	27.09%
88	RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)	39.75	41.87	40.76	40.11	40.89	39.55	0.00	-3.28%
89	RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)	41.91	44.13	42.61	42.55	43.21	41.45	0.00	-4.07%
90	RATIO 90 --- POWER COST AS A % OF REVENUE	61.68	62.15	56.99	57.02	59.13	55.96	0.00	-5.36%
91	RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	1.16	2.14	2.69	3.66	3.55	3.31	0.00	-6.76%
92	RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP	0.55	0.89	1.00	1.22	1.20	1.08	0.00	-10.00%
93	RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)	27.89	51.85	64.33	81.25	83.10	79.28	0.00	-4.60%
94	RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	5.12	5.31	5.55	6.55	6.90	7.61	0.00	10.29%
95	RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP	2.40	2.20	2.06	2.18	2.34	2.48	0.00	5.98%
96	RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)	122.70	128.49	132.84	145.43	161.54	182.08	0.00	12.72%
97	RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	34.48	30.65	29.40	25.51	25.01	24.46	0.00	-2.20%
98	RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	1.25	1.38	1.60	2.02	1.95	1.70	0.00	-12.82%
99	RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP	0.59	0.57	0.59	0.67	0.66	0.55	0.00	-16.67%
100	RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER	29.97	33.32	38.33	44.82	45.55	40.62	0.00	-10.82%
101	RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	49.99	53.69	53.21	55.65	56.48	54.67	0.00	-3.20%
102	RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)	1,197.61	1,299.67	1,273.30	1,236.36	1,321.46	1,307.73	0.00	-1.04%
103	RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	15.98	14.22	14.30	16.45	15.29	19.01	0.00	24.33%
104	RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)	382.75	344.28	342.29	365.48	357.81	454.74	0.00	27.09%
105	RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	24.06	23.79	24.90	29.55	28.57	32.23	0.00	12.81%
106	RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	65.97	67.92	67.51	72.10	71.77	73.68	0.00	2.66%
107	RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	1,580.36	1,643.94	1,615.59	1,601.85	1,679.27	1,762.47	0.00	4.95%
108	RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)	40.44	40.40	41.27	41.85	45.67	49.24	0.00	7.82%
109	RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	12.18	12.44	12.85	13.94	13.93	13.99	0.00	0.43%
110	RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)	291.68	301.15	307.42	309.76	325.93	334.73	0.00	2.70%
111	RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)	2.57	3.31	2.75	2.16	2.36	2.18	0.00	-7.63%
112	RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	24.67	28.42	25.63	25.32	23.70	22.12	0.00	-6.67%
113	RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE	302.08	269.47	280.31	276.12	293.58	310.77	0.00	5.86%
114	RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)	9.47	7.30	5.59	(1.43)	11.97	12.14	0.00	1.42%
115	RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	5.74	6.20	6.80	6.18	6.32	9.68	0.00	53.16%

RATIO No.	RATIO DESCRIPTION	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	ESTIMATED RATIOS FOR 2021	Budget 2022	25%
116	RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)	19.31	21.42	18.01	9.94	9.89	16.58	0.00	67.64%
117	RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)	286.42	116.60	211.77	73.41	68.62	123.19	0.00	79.52%
118	RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)	5.25	5.49	5.09	5.02	6.02	8.72	0.00	44.85%
119	RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	53.73	19.99	27.35	3.14	12.40	8.46	0.00	-31.77%
120	RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	22.44	35.81	23.61	14.61	7.67	10.41	0.00	35.72%
121	RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	9.36	13.37	18.02	18.76	22.19	13.95	0.00	-37.13%
122	RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	21.34	24.14	26.99	30.10	29.54	30.71	0.00	3.96%
123	RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)	5,111.51	5,844.37	6,457.83	6,686.29	6,910.91	7,345.88	0.00	6.29%
124	RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)	94,535.64	108,661.25	120,263.91	126,224.33	133,755.48	134,839.22	0.00	0.81%
125	RATIO 125 --- AVERAGE CONSUMERS PER MILE	18.49	18.59	18.62	18.88	19.35	18.36	0.00	-5.12%
126	RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	89.00	87.92	89.88	106.76	116.46	121.62	0.00	4.43%
127	RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)	2,132.31	2,128.19	2,150.94	2,371.82	2,724.74	2,909.31	0.00	6.77%
128	RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)	644,127.40	573,477.20	602,934.20	654,909.39	799,924.36	904,120.26	0.00	13.03%
129	RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	41.97	64.29	62.92	70.26	66.32	58.63	0.00	-11.60%
130	RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)	1,005.60	1,556.22	1,505.71	1,560.96	1,551.76	1,402.41	0.00	-9.62%
131	RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)	303,771.28	419,350.19	422,067.43	431,012.69	455,563.89	435,824.45	0.00	-4.33%
132	RATIO 132 --- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
133	RATIO 133 --- HEADQUARTERS PLANT PER CONSUMER (\$)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
134	RATIO 134 --- HEADQUARTERS PLANT PER EMPLOYEE (\$)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
135	RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	44.10	44.76	58.85	84.79	83.83	84.50	0.00	0.80%
136	RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)	1,056.48	1,083.37	1,408.23	1,883.74	1,961.43	2,021.38	0.00	3.06%
137	RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)	319,141.42	291,930.88	394,743.06	520,139.51	575,833.14	628,178.30	0.00	9.09%
138	RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)	0.30	0.28	7.93	7.65	7.18	6.75	0.00	-5.99%
139	RATIO 139 --- LINE LOSS (%)	4.75	4.71	3.70	5.02	4.70	3.96	0.00	-15.74%
140	RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	5.90	0.00	0.00	0.00	1.50	0.90	0.00	-40.00%
141	RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	0.00	43.53	0.00	0.00	0.00	0.00	0.00	#DIV/0!
142	RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	0.00	5.43	0.58	2.10	4.40	9.70	0.00	120.45%
143	RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	58.10	27.93	49.22	22.70	49.80	25.70	0.00	-48.39%
144	RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	64.00	76.89	49.80	24.80	55.70	36.30	0.00	-34.83%
145	RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	99.99	99.99	99.99	100.00	99.99	99.99	0.00	0.00%

RATIO 10 --- MODIFIED DSC (MDSC)



RATIO 10 --- MODIFIED DSC (MDSC)

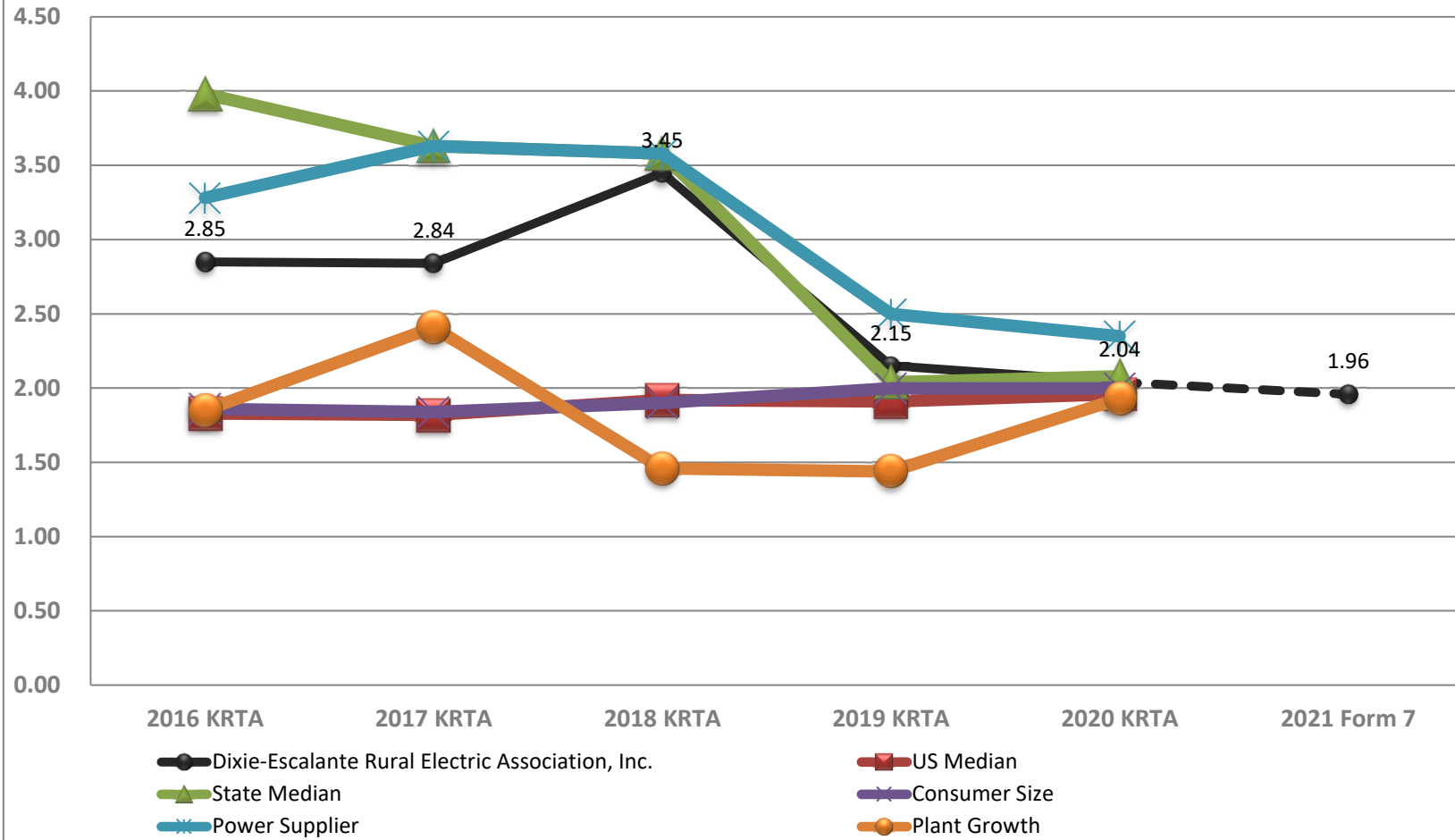


Chart Layout Options

- Lines
- Columns

Peer Group Choices

- U.S. Median
- State Median
- Consumer Size
- Power Supplier
- Plant Growth

2021 Budget

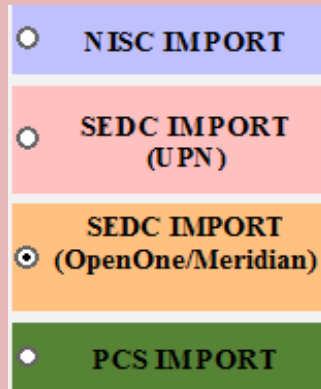
PAGE 3 - Part J. PATRONAGE CAPITAL			AFFECTED KRTA RATIOS	
Item	This Year	Cumulative		
Line 1. General Retirement	1,723,110	15,153,914		<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	0	0		<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	22,015			<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	94,112			<===Missing this line item will affect Ratios 8 & 14.
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE				
1. Amount Due Over 60 Days	70,502			<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	17,158			<===Missing this line item will affect Ratio 59.

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.

NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT

Import data from NISC, SEDC (UPN), SEDC (OpenOne/Meridian) or PCS into your CFC Form 7

CFC worked with NISC, SEDC (UPN), SEDC (OpenOne/Meridian) and PCS data processors to provide this capability in the CFC Form 7 Excel model. Please refer to the NISC, SEDC (UPN), SEDC (OpenOne/Meridian) and PCS instructions on how to export the Form 7 data from your accounting software.



When a data processor button is selected, three buttons will appear – **Import, Clear & Instructions.**

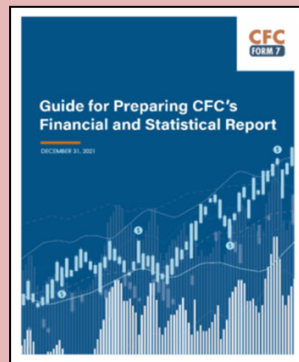
- o Import button uploads the file exported from the accounting software into the CFC Form 7.
- o Clear button deletes the imported data in the CFC Form 7.
- o Instructions button opens a file or a website that provides information from the accounting vendor to export the data from their specific system.

Please check with NISC, SEDC (UPN), SEDC (OpenOne/Meridian) and PCS to ensure that you have the latest software version that includes in this new feature.

[Link to the CFC Form 7 Tutorials](#)

[CFC FORM 7 TUTORIALS](#)

Please double click the PDF file below for more information on how to fill out the CFC Form 7.



**NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT**

- **NISC iVUE ABS Users Only**

The three buttons below are specific to NISC users.



- **NISC IMPORT** – This button uploads the file exported from the accounting software into the CFC
- **CLEAR NISC DATA** – This button deletes/erases the imported data in the CFC Form 7.
- **NISC INSTRUCTIONS** – This button opens this NISC Instructions page. Click on the link below for more information on how to export the data from NISC iVUE ABS system.

Please check with NISC to ensure that you have the latest software version that includes in this n

[Link to the CFC Form 7 Tutorials](#)

[CFC FORM 7 TUTORIALS](#)

Go to Page 1 in the CFC Form 7 to launch the NISC Import button.

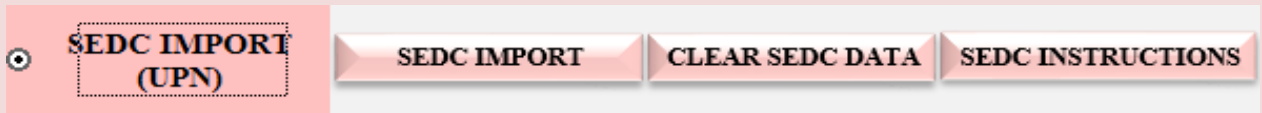
[Link to the NISC Website Instructions](#)

When using the NISC import feature, some users will notice that their Balance Sheet doesn't balance. This is due to rounding.

**NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT**

- **SEDC (UPN) Users Only**

The three buttons below are specific to SEDC (UPN) users.



- o **SEDC IMPORT** – This button uploads the file exported from the accounting software into the CF
- o **CLEAR SEDC DATA** – This button deletes/erases the imported data in the CFC Form 7.
- o **SEDC INSTRUCTIONS** – This button opens this SEDC (UPN) Instructions page. Click the link below for more information on how to export the data from SEDC (UPN) system.

Please check with SEDC (UPN) to ensure that you have the latest software version that includes in this new feature.

[Link to the CFC Form 7 Tutorials](#)
[CFC FORM 7 TUTORIALS](#)

Go to Page 1 in the CFC Form 7 to launch the SEDC (UPN) Import button.
The Accounting Product Support contact information is 770-414-4357 Option 2.

[Link to the SEDC \(UPN\) Website Instructions](#)

When using the SEDC (UPN) import feature, some users will notice that their Balance Sheet doesn't balance. This is due to rounding.

**NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT**

- **SEDC (OpenOne/Meridian) Users Only**

The three buttons below are specific to SEDC (OpenOne/Meridian) users.



- o **SEDC IMPORT** – This button uploads the file exported from the accounting software into the CFC
- o **CLEAR SEDC DATA** – This button deletes/erases the imported data in the CFC Form 7.
- o **SEDC INSTRUCTIONS** – This button opens this SEDC (OpenOne/Meridian) Instructions page. C system.

Please check with SEDC (OpenOne/Meridian) to ensure that you have the latest software version that includes in this new feature.

Link to the CFC Form 7 Tutorials

[CFC FORM 7 TUTORIALS](#)

Go to Page 1 in the CFC Form 7 to launch the SEDC (OpenOne/Meridian) Import button.

Link to the SEDC (OpenOne/Meridian) Website Instructions

When using the SEDC (OpenOne/Meridian) import feature, some users will notice that their Balance Sheet doesn't balance. This is due to rounding.

**NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT**

- **PCS Users Only**

The three buttons below are specific to PCS users.



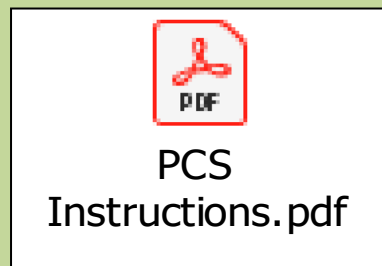
- o **PCS IMPORT** – This button uploads the file exported from the accounting software into the CFC F
- o **CLEAR ATS DATA** – This button deletes/erases the imported data in the CFC Form 7.
- o **PCS INSTRUCTIONS** – This button opens this PCS Instructions page. Double click the PDF file to get more information on how to export the data from PCS system.

Please check with PCS to ensure that you have the latest software version that includes in this ne

Link to the CFC Form 7 Tutorials

[CFC FORM 7 TUTORIALS](#)

[Go to Page 1 in the CFC Form 7 to launch the PCS Import button.](#)



Double click
to open the
file.

When using the PCS import feature, some users will notice that their Balance Sheet doesn't balance. This is due to rounding.

form 7.

below for

w feature.

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART A. STATEMENT OF OPERATIONS

		Balance Check - Revenue	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">0</div> Needs Attention	1. Operating Revenue and Patronage Capital Part A, Line 1(b), Page 1	47,354,712	0
	12. TOTAL Revenue Received From Sales of Electric Energy Part R, Line 12(d), Page 5	47,051,547	0
	13. Transmission Revenue Part R, Line 13(d), Page 5	0	0
	14. Other Electric Revenue Part R, Line 14(d), Page 5	303,165	0
	Total Lines 12(d), 13(d) & 14(d)	47,354,712	
	Difference	0	Matches

		Balance Check - Cost of Purchases and Generation	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">0</div> Needs Attention	2. Power Production Expense Part A, Line 2(b), Page 1	0	0
	3. Cost of Purchased Power Part A, Line 3(b), Page 1	26,373,657	0
	4. Transmission Expense Part A, Line 4(b), Page 1	124,384	0
	5. Regional Market Operations Expense Part A, Line 5(b), Page 1	0	0
	Total Lines 2(b) thru 5(b)	26,498,041	
	Difference	0	Matches

		Balance Check - Cost of Purchased Power	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">0</div> Needs Attention	3. Cost of Purchased Power Part A, Line 3(b), Page 1	26,373,657	0
	TOTALS (Cost) Part L, Line 21(f), Page 3	26,373,657	0
	Difference	0	Matches

<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">1</div> Matches
--

FORM 7 LINE ITEMS THAT SHOULD NOT EQUAL ZERO

LINE ITEM	
1. Operating Revenue and Patronage Capital	Line 1 is greater than ZERO.
3. Cost of Purchased Power	Line 3 is greater than ZERO.
6. Distribution Expense - Operation	Line 6 is greater than ZERO.
7. Distribution Expense - Maintenance	Line 7 is greater than ZERO.
8. Consumer Accounts Expense	Line 8 is greater than ZERO.
9. Customer Service and Informational Expense	Line 9 is greater than ZERO.
11. Administrative and General Expense	Line 11 is greater than ZERO.
12. Total Operation & Maintenance Expense (2 thru 11)	Line 12 is greater than ZERO.
13. Depreciation & Amortization Expense	Line 13 is greater than ZERO.
16. Interest on Long-Term Debt	Line 16 is greater than ZERO.
20. Total Cost of Electric Service (12 thru 19)	Line 20 is greater than ZERO.
29. Patronage Capital or Margins (21 thru 28)	Line 29 is a NON-ZERO value.

PART C. BALANCE SHEET

		Balance Check - Balance Sheet	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">0</div> Needs Attention	28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2	171,660,221	0
	51. Total Liabilities & Other Credits (35+38+41+49+50) Part C, Line 51, Page 2	171,660,221	0
	Difference	0	Matches

<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin-bottom: 5px;">1</div> Matches
--

CFC FORM 7 DATA ERROR AND WARNING CHECKS

Balance Check - Current Maturities Long-Term Debt

38. Total Long-Term Debt	48,723,164	OK
45. Current Maturities Long-Term Debt	5,518,439	0
46. Current Maturities Long-Term Debt-Economic Dev.	0	0

7. Investment in Subsidiary Companies Part C, Line 7, Page 2		Comments
8. Invest. in Assoc. Org. - Patronage Capital Part C, Line 8, Page 2	3,368,615	0
9. Invest. in Assoc. Org. - Other - General Funds Part C, Line 9, Page 2	520,485	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds Part C, Line 10, Page 2		
Total Lines 7, 8, 9 & 10	3,889,100	
7a - Part I - Investments in Associated Organizations		
Column (b) - Included (\$) Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$) Part I, Subtotal (c)	3,889,100	0
Column (d) - Income or Loss Part I, Subtotal (d)	0	0
Total	3,889,100	
Difference	0	Matches

BALANCE CHECK RESULTS

0 Please Review

1 Matches

11. Investments in Economic Development Projects Part C, Line 11, Page 2		Comments
7a - Part I - Investments in Economic Development Projects		
Column (b) - Included (\$) Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
Column (d) - Income or Loss Part I, Subtotal (d)	0	0
Total	0	
Difference	0	Matches

BALANCE CHECK RESULTS

0 Please Review

1 Matches

12. Other Investments Part C, Line 12, Page 2		Comments
7a - Part I - Other Investments		
Column (b) - Included (\$) Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
Column (d) - Income or Loss Part I, Subtotal (d)	0	0
Total	0	
Difference	0	Matches

BALANCE CHECK RESULTS

0 Please Review

1 Matches

13. Special Funds Part C, Line 13, Page 2		Comments
7a - Part I - Special Funds		
Column (b) - Included (\$) Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
Column (d) - Income or Loss Part I, Subtotal (d)	0	0
Total	0	
Difference	0	Matches

BALANCE CHECK RESULTS

0 Please Review







1 Matches

CFC FORM 7 DATA ERROR AND WARNING CHECKS



		Comments	
15. Cash-General Funds Part C, Line 15, Page 2		1,290,984	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review 1 Matches </div>	7a - Part I - Cash - General		
	Column (b) - Included (\$) Part I, Subtotal (b)	569,253	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	721,731	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	1,290,984	
	Difference	0	Matches
17. Special Deposits Part C, Line 17, Page 2		95,879	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review 1 Matches </div>	7a - Part I - Special Deposits		
	Column (b) - Included (\$) Part I, Subtotal (b)	95,879	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	95,879	
	Difference	0	Matches
18. Temporary Investments Part C, Line 18, Page 2		8,953	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review 1 Matches </div>	7a - Part I - Temporary Investments		
	Column (b) - Included (\$) Part I, Subtotal (b)	8,953	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	8,953	
	Difference	0	Matches
19. Notes Receivable - Net Part C, Line 19, Page 2		904,720	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review 1 Matches </div>	21. Accounts Receivable - Net Other Part C, Line 21, Page 2	1,684,249	0
	Total Lines 19 & 21	2,588,969	
	7a - Part I - Account & Notes Receivable - Net		
	Column (b) - Included (\$) Part I, Subtotal (b)	0	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	2,588,969	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
Total	2,588,969		
Difference	0	Matches	
Balance Check - Total Retirements			
Total Retirements (1+2) Part J, Line 3b, Page 3	15,153,914	OK	
Balance Check - Total Cash Retirements			
Total Cash Received (4+5) Part J, Line 6, Page 3	116,127	OK	
Balance Check - Employee Hour			
Number of Full Time Employees Part I, Line 1, Page 3	86	OK	

CFC FORM 7 DATA ERROR AND WARNING CHECKS



PART E. CHANGES IN UTILITY PLANT

		Balance Check - Changes in Utility Plant	
BALANCE CHECK RESULTS	1. Total Utility Plant in Service Part C, Line 1, Page 2		Comments
 Needs Attention  Matches		169,808,579	0
	SUBTOTAL: (1 thru 11) Part E, Line 12(e), Page 3	169,808,579	0
	Difference	0	Matches
BALANCE CHECK RESULTS	2. Construction Work in Progress Part C, Line 2, Page 2		Comments
 Needs Attention  Matches		26,517,331	0
	Construction Work in Progress Part E, Line 13(e), Page 3	26,517,331	0
	Difference	0	Matches
BALANCE CHECK RESULTS	3. Total Utility Plant (1+2) Part C, Line 3, Page 2		Comments
 Needs Attention  Matches		196,325,910	0
	TOTAL UTILITY PLANT (12+13) Part E, Line 14(e), Page 3	196,325,910	0
	Difference	0	Matches

PART L. KWH PURCHASED AND TOTAL COST

		Balance Check - Total KWH Purchased	
BALANCE CHECK RESULTS	TOTALS (KWH Purchased) Part L, Line 21(e), Page 3		Comments
 Needs Attention  Matches		670,057,680	0
	16. TOTAL KWH Purchased Part R, Line 16(d), Page 5	670,057,680	0
	Difference	0	Matches

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

		Balance Check - Long-Term Debt Service Requirements	
BALANCE CHECK RESULTS	38. Total Long-Term Debt (36 + 37) Part C, Line 38, Page 2		Comments
 Needs Attention  Matches	Total Balance End of Year Part O, Line 12, Page 4	48,723,164	0
		48,723,164	0
	Difference	0	Matches
Balance Check - Data on Transmission and Distribution Plant			
	8. Total Miles Energized (5+6+7) Part B, Line 57, Page 1	1,456	OK
Balance Check - kWh Purchased and Total Cost			
	21. Total kWh Purchased	670,057,680	OK
	21. Total Cost	26,373,657	
Balance Check - Ratio 139 - Line Loss (%)			
	RATIO 139 --- LINE LOSS (%)	3.96	OK
Balance Check - Part K. Due from Consumers for Electric Service			
	1. Amount Due Over 60 Days: Amount Due Over 60 Days	70,502	OK
	2. Amount Written Off During Year: Amount Written Off During Year	17,158	OK

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Dixie-Escalante
	BORROWER DESIGNATION	UT020
	ENDING DATE	12/31/2021
NOTES		

