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ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT

Of

Company Name: Duncan Valley Electric
PO Box 440
Mailing Address: 0
Duncan AZ
85534
Docket No.: E-01073A
For the Year Ended: 12/31/2023

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: Original Filing
Application Date: 4/11/2024

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/2023

Company/Business Name:	Duncan Valley Electric		
Mailing Address:	PO BOX 440		
City:	Duncan Valley Electric	State:	Arizona Zip Code: 85534
Telephone Number:	928-359-2503	Fax Number:	928-359-2370
Email:	kimberly@dvec.org		

Name:	Kassi Mortensen		
Title:	CEO		
Telephone No. :	928-359-2503		
Address:	PO Box 440		
City:	Duncan	State:	Arizona Zip Code: 85534
Email:	kassi@dvec.org		

Name:	J. Grant Walker, PLLC		
Title:	Statutory Agent		
Telephone No. :	928-428-2728		
Address:	1124 W Thatcher Blvd		
City:	Safford	State:	Arizona Zip Code: 85534
Email:			

Name:			
Title:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			

Name:			
Title:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			

Ownership:

Counties Served:

Important changes during the year
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No	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	<div style="border: 1px solid black; height: 60px;"></div>

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	<div style="border: 1px solid black; height: 60px;"></div>

SERVICES AUTHORIZED TO PROVIDE

	Yes	Electric
		Investor Owned Electric
	Yes	Rural Electric Cooperative
		Utility Distributed Company
		Electric Service Provider
		Transmission Service Provider
		Meter Service Provider
		Meter Reading Service Provider
		Billing and Collection
		Ancillary Services
		Generation Provider
		Aggregator/Broker
		Other (Specify)

STATISTICAL INFORMATION		
Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1,865	18,121,126
Commercial	314	6,299,600
Industrial	0	0
Public Street and Highway Lighting	1	106,956
Irrigation	60	1,288,355
Total Retail	2,240	25,816,037

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	0	0
Total Wholesale	0	0

Total Sold	25,816,037
Maximum Peak Load	8,107
Distribution System Losses	2,256,920
Distribution Losses	5.61%
Transmission Losses	0.00%
System Average Interruption Duration Index (SAIDI)	
Distribution System Losses	
Customer Average Interruption Duration Index (CAIDI)	2
System Average Interruption Frequency Index (SAIFI)	2

Duncan Valley Electric
 ELECTRIC UTILITIY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/2023

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	0	15	0
February	0	4	0
March	0	9	0
April	0	6	0
May	0	15	0
June	0	7	0
July	0	0	0
August	0	3	0
September	0	1	0
October	0	10	0
November	0	11	0
December	0	3	0
Total	0	84	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

USDA - REA FINANCIAL AND STATISTICAL REPORT INSTRUCTIONS - See REA EOM-2.	BORROWER DESIGNATION ARIZONA 23 GREENLEE	
	MONTH ENDING January 31, 2023	REA USE ONLY

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	10,999,557	30. Membership	-
2. Construction Work in Progress	21,023	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,020,580	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,414,874	33. Operating Margins - Current Year	(36,092)
5. Net Utility Plant (3 - 4)	4,605,705	34. Non Operating Margins	2,964,794
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,956,586
8. Invest in Assoc Org - Patronage Capital	2,441,614	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,887,039	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,199,678
12. Other Investments	48,069	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	1,719	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,084,331	43. Total Long-Term Debt (37 thru 42)	1,199,678
15. Cash - General Funds	62,604	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,438,141	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	248,120
20. Accounts Receivable - Net Sales of Energy	462,759	49. Consumers Deposits	76,275
21. Accounts Receivable - Net Other	30	50. Current Maturities Long-Term Debt	191,606
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	249,727	52. Current Maturities Capital Leases	
24. Prepayments	78,702	53. Other Current & Accrued Liabilities	284,601
25. Other Current & Accrued Assets	26,189	54. Total Current & Accr. Liabilities (47 thru 53)	800,603
26. Total Current & Accrued Assets (15 thru 24)	2,318,153	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	294,861
28. Deferred Debits	243,537	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,251,727
29. Total Assets & Other Debits (5+14+26 thru 28)	12,251,727		

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

58. Balance Beginning of Year	1,256,045
59. Amounts Received This Year (Net)	-
60. Total Contributions in Aid of Construction	1,256,045

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.	MONTH ENDING	REA USE ONLY
	February 28, 2023	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,053,492	30. Membership	-
2. Construction Work in Progress	36,065	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,089,557	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,441,087	33. Operating Margins - Current Year	(71,083)
5. Net Utility Plant (3 - 4)	4,648,470	34. Non Operating Margins	2,967,566
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,924,367
8. Invest in Assoc Org - Patronage Capital	2,441,614	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	2,046,377	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,223,425
12. Other Investments	48,069	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	1,550	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,243,500	43. Total Long-Term Debt (37 thru 42)	1,223,425
15. Cash - General Funds	104,198	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,438,141	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	323,486
20. Accounts Receivable - Net Sales of Energy	499,108	49. Consumers Deposits	76,475
21. Accounts Receivable - Net Other	(81)	50. Current Maturities Long-Term Debt	416,330
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	324,867	52. Current Maturities Capital Leases	
24. Prepayments	58,725	53. Other Current & Accrued Liabilities	297,997
25. Other Current & Accrued Assets	31,338	54. Total Current & Accr. Liabilities (47 thru 53)	1,114,288
26. Total Current & Accrued Assets (15 thru 24)	2,456,296	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	294,861
28. Deferred Debits	208,675	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,556,940
29. Total Assets & Other Debits (5+14+26 thru 28)	12,556,940	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		ARIZONA 23 GREENLEE	
		MONTH ENDING March 31, 2023	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,086,139	30. Membership	-
2. Construction Work in Progress	29,201	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,115,340	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,466,383	33. Operating Margins - Current Year	(150,516)
5. Net Utility Plant (3 - 4)	4,648,957	34. Non Operating Margins	2,972,600
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,849,968
8. Invest in Assoc Org - Patronage Capital	2,441,614	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	2,017,224	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	1,411	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,215,956	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	47,355	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,438,141	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	315,142
20. Accounts Receivable - Net Sales of Energy	442,979	49. Consumers Deposits	77,575
21. Accounts Receivable - Net Other	115	50. Current Maturities Long-Term Debt	604,443
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	353,551	52. Current Maturities Capital Leases	
24. Prepayments	36,142	53. Other Current & Accrued Liabilities	283,307
25. Other Current & Accrued Assets	32,579	54. Total Current & Accr. Liabilities (47 thru 53)	1,280,468
26. Total Current & Accrued Assets (15 thru 24)	2,350,861	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	293,861
28. Deferred Debits	220,617	57. Total Liabilities & Credits(36+43+46+54 thru 56)	12,436,391
29. Total Assets & Other Debits (5+14+26 thru 28)	12,436,391	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.	MONTH ENDING	REA USE ONLY
	April 30, 2023	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,075,631	30. Membership	-
2. Construction Work in Progress	17,515	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,093,146	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,456,665	33. Operating Margins - Current Year	(196,895)
5. Net Utility Plant (3 - 4)	4,636,481	34. Non Operating Margins	2,975,130
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,806,118
8. Invest in Assoc Org - Patronage Capital	2,441,614	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,973,219	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	1,242	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,171,782	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	10,931	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,438,141	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	293,047
20. Accounts Receivable - Net Sales of Energy	412,147	49. Consumers Deposits	78,175
21. Accounts Receivable - Net Other	34	50. Current Maturities Long-Term Debt	598,952
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	355,850	52. Current Maturities Capital Leases	
24. Prepayments	55,391	53. Other Current & Accrued Liabilities	290,244
25. Other Current & Accrued Assets	25,249	54. Total Current & Accr. Liabilities (47 thru 53)	1,260,418
26. Total Current & Accrued Assets (15 thru 24)	2,297,743	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	293,461
28. Deferred Debits	266,086	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,372,092
29. Total Assets & Other Debits (5+14+26 thru 28)	12,372,092		

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
58. Balance Beginning of Year	1,256,045
59. Amounts Received This Year (Net)	-
60. Total Contributions in Aid of Construction	1,256,045

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		ARIZONA 23 GREENLEE	
		MONTH ENDING May 31, 2023	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,086,699	30. Membership	-
2. Construction Work in Progress	86,470	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,173,169	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,478,716	33. Operating Margins - Current Year	(237,180)
5. Net Utility Plant (3 - 4)	4,694,453	34. Non Operating Margins	2,977,928
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,768,631
8. Invest in Assoc Org - Patronage Capital	2,441,098	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,943,974	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	1,072	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,141,852	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	85,852	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,438,141	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	276,566
20. Accounts Receivable - Net Sales of Energy	389,488	49. Consumers Deposits	83,655
21. Accounts Receivable - Net Other	(430)	50. Current Maturities Long-Term Debt	693,430
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	349,821	52. Current Maturities Capital Leases	
24. Prepayments	36,226	53. Other Current & Accrued Liabilities	320,669
25. Other Current & Accrued Assets	30,440	54. Total Current & Accr. Liabilities (47 thru 53)	1,374,320
26. Total Current & Accrued Assets (15 thru 24)	2,329,538	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	292,061
28. Deferred Debits	281,265	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,447,108
29. Total Assets & Other Debits (5+14+26 thru 28)	12,447,108	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		ARIZONA 23 GREENLEE	
		MONTH ENDING June 30, 2023	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,194,591	30. Membership	-
2. Construction Work in Progress	16,999	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,211,590	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,506,958	33. Operating Margins - Current Year	(265,539)
5. Net Utility Plant (3 - 4)	4,704,632	34. Non Operating Margins	2,995,932
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,758,277
8. Invest in Assoc Org - Patronage Capital	2,441,098	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,941,124	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	901	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,138,830	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	115,041	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	303,556
20. Accounts Receivable - Net Sales of Energy	497,007	49. Consumers Deposits	86,055
21. Accounts Receivable - Net Other	(430)	50. Current Maturities Long-Term Debt	769,969
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	347,244	52. Current Maturities Capital Leases	
24. Prepayments	61,347	53. Other Current & Accrued Liabilities	327,654
25. Other Current & Accrued Assets	35,347	54. Total Current & Accr. Liabilities (47 thru 53)	1,487,234
26. Total Current & Accrued Assets (15 thru 24)	2,473,784	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	289,976
28. Deferred Debits	230,335	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,547,582
29. Total Assets & Other Debits (5+14+26 thru 28)	12,547,582	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045
PART D. NOTES TO FINANCIAL STATEMENTS			
<p>THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)</p>			

USDA - REA		BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT		ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.		MONTH ENDING	REA USE ONLY
		July 31, 2023	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,212,224	30. Membership	-
2. Construction Work in Progress	55,568	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,267,792	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,530,552	33. Operating Margins - Current Year	(259,318)
5. Net Utility Plant (3 - 4)	4,737,240	34. Non Operating Margins	2,998,732
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,767,297
8. Invest in Assoc Org - Patronage Capital	2,433,478	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,928,114	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	729	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,118,029	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	116,251	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	226,999
20. Accounts Receivable - Net Sales of Energy	651,687	49. Consumers Deposits	86,455
21. Accounts Receivable - Net Other	70	50. Current Maturities Long-Term Debt	764,393
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	341,517	52. Current Maturities Capital Leases	
24. Prepayments	81,770	53. Other Current & Accrued Liabilities	355,241
25. Other Current & Accrued Assets	10,923	54. Total Current & Accr, Liabilities (47 thru 53)	1,433,088
26. Total Current & Accrued Assets (15 thru 24)	2,620,447	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	289,976
28. Deferred Debits	26,740	57. Total Liabilities & Credits(36+43+46+54 thru 56)	12,502,456
29. Total Assets & Other Debits (5+14+26 thru 28)	12,502,456	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.	MONTH ENDING	REA USE ONLY
	August 31, 2023	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,232,781	30. Membership	-
2. Construction Work in Progress	57,858	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,290,639	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,555,093	33. Operating Margins - Current Year	(263,128)
5. Net Utility Plant (3 - 4)	4,735,546	34. Non Operating Margins	3,001,809
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,766,564
8. Invest in Assoc Org - Patronage Capital	2,433,478	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,905,126	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	556	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,094,868	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	257,373	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	209,693
20. Accounts Receivable - Net Sales of Energy	629,319	49. Consumers Deposits	86,555
21. Accounts Receivable - Net Other	1,518	50. Current Maturities Long-Term Debt	758,777
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	406,137	52. Current Maturities Capital Leases	
24. Prepayments	68,795	53. Other Current & Accrued Liabilities	339,454
25. Other Current & Accrued Assets	15,830	54. Total Current & Accr. Liabilities (47 thru 53)	1,394,479
26. Total Current & Accrued Assets (15 thru 24)	2,797,200	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	285,672
28. Deferred Debits	(168,803)	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,458,811
29. Total Assets & Other Debits (5+14+26 thru 28)	12,458,811		

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
58. Balance Beginning of Year	1,256,045
59. Amounts Received This Year (Net)	-
60. Total Contributions in Aid of Construction	1,256,045

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		ARIZONA 23 GREENLEE	
		MONTH ENDING September 30, 2023	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,272,457	30. Membership	-
2. Construction Work in Progress	57,172	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,329,629	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,576,295	33. Operating Margins - Current Year	(279,058)
5. Net Utility Plant (3 - 4)	4,753,334	34. Non Operating Margins	3,015,920
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,764,746
8. Invest in Assoc Org - Patronage Capital	2,440,612	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,879,979	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	383	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,076,681	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	441,245	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	215,773
20. Accounts Receivable - Net Sales of Energy	499,380	49. Consumers Deposits	87,055
21. Accounts Receivable - Net Other	(430)	50. Current Maturities Long-Term Debt	703,048
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	391,564	52. Current Maturities Capital Leases	
24. Prepayments	44,314	53. Other Current & Accrued Liabilities	335,093
25. Other Current & Accrued Assets	16,745	54. Total Current & Accr. Liabilities (47 thru 53)	1,340,969
26. Total Current & Accrued Assets (15 thru 24)	2,811,047	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	281,372
28. Deferred Debits	(241,879)	57. Total Liabilities & Credits(36+43+46+54 thru 56)	12,399,182
29. Total Assets & Other Debits (5+14+26 thru 28)	12,399,182	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	-
		60. Total Contributions in Aid of Construction	1,256,045
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.	MONTH ENDING	REA USE ONLY
	October 31, 2023	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,297,275	30. Membership	-
2. Construction Work in Progress	55,008	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,352,283	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,597,693	33. Operating Margins - Current Year	(293,519)
5. Net Utility Plant (3 - 4)	4,754,590	34. Non Operating Margins	3,018,761
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,753,126
8. Invest in Assoc Org - Patronage Capital	2,440,612	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,887,870	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	380	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,084,570	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	493,968	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee	-	45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	235,752
20. Accounts Receivable - Net Sales of Energy	352,484	49. Consumers Deposits	89,455
21. Accounts Receivable - Net Other	(361)	50. Current Maturities Long-Term Debt	700,183
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	387,397	52. Current Maturities Capital Leases	
24. Prepayments	64,736	53. Other Current & Accrued Liabilities	293,154
25. Other Current & Accrued Assets	9,108	54. Total Current & Accr. Liabilities (47 thru 53)	1,318,544
26. Total Current & Accrued Assets (15 thru 24)	2,725,560	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	281,372
28. Deferred Debits	(199,583)	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,365,137
29. Total Assets & Other Debits (5+14+26 thru 28)	12,365,137		

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
58. Balance Beginning of Year	1,256,045
59. Amounts Received This Year (Net)	-
60. Total Contributions in Aid of Construction	1,256,045

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

P.A.C. reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Office, (ORM, A/S Box 7610), Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0575-0032), Washington, DC 20503. OMB FORM NO. 0575-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is requested (7 U.S.C. 901 seq.) and is not confidential.

USDA-REA		Borrower Designation		
FINANCIAL AND STATISTICAL REPORT		ARIZONA 23 GREENLEE		
INSTRUCTIONS: Submit an original and 2 copies to REA. Round all amounts to nearest dollar. See REA Bulletin 1717B-2.		REUSE ONLY		
CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.		REUSE ONLY YEAR ENDING: December 31, 2023		
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT		DATE		
SIGNATURE OF MANAGER		DATE		
PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			November
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Percentage Capital	4,988,878	4,196,962	4,477,727	335,637
2. Cost of Purchased Power	2,567,057	2,476,364	2,668,279	202,830
3. Operating Expenses (1-2)	1,701,621	1,620,598	1,308,449	132,407
4. Intangible Expenses	-	-	-	-
5. Distribution Expense Operation	518,313	541,926	538,060	45,201
6. Distribution Expense Maintenance	180,923	194,790	191,051	15,656
7. Construction Accounts Expense	372,627	397,009	392,934	36,009
8. Customer Service and Informational Expense	27,902	33,277	30,079	7,333
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	366,411	418,546	388,753	35,491
11. Depreciation and Amortization Expense (4 thru 11)	1,466,174	1,585,549	1,540,878	140,290
12. Total Operating and Amortization Expense	305,385	313,788	317,623	28,984
13. Tax Expense - Property & Gross Receipts	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long Term Debt	33,063	53,004	42,150	4,873
16. Interest Charged on Construction - Credit	-	-	-	-
17. Interest Expense - Other	1,171	3,771	3,066	394
18. Other Deductions	-	-	-	-
19. Total Cost of Electric Service (12 thru 19)	1,805,773	1,955,851	1,903,717	174,541
20. Percentage Capital & Operating Margins (1-20)	(103,952)	(335,253)	(94,268)	(41,734)
21. Non-Operating Margins - Interest	74,030	46,097	149,714	2,851
22. Allocation for funds used during construction	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-
24. Income (Loss) from Equity Investments	44,056	1,631	-	1,871
25. Non-Operating Margins - Other	92,963	-	-	-
26. Construction & Transmission Capital Credits	13,937	13,772	-	-
27. Other Capital Credits and Percentage Dividends	-	-	-	-
28. Extraordinary Items	-	-	-	-
29. Percentage Capital or Margins (21 thru 28)	121,034	(273,753)	55,445	(37,012)

USDA-REA		Borrower Designation	
FINANCIAL AND STATISTICAL REPORT		ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2		REUSE ONLY	
CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.		REUSE ONLY YEAR ENDING: December 31, 2023	
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT		DATE	
SIGNATURE OF MANAGER		DATE	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,316,621	30. Membership	-
2. Construction Work in Progress	68,576	31. Percentage Capital	7,635,553
3. Total Utility Plant (1 + 2)	11,385,197	32. Operating Margins - Four Years	(673,965)
4. Account Provision for Depreciation & Amort.	6,629,044	33. Operating Margins - Current Year	(335,253)
5. Net Utility Plant (3 - 4)	4,756,153	34. Non-Operating Margins	3,023,483
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,237
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	9,716,114
8. Investment Assoc. Org. - Percentage Capital	2,440,612	37. Long Term Debt - RUS (Net)	-
9. Invest in Assoc. Org. - General Funds	683,162	38. Long Term Debt - F-B RUS Guaranteed	-
10. Invest in Gas Division	1,889,379	39. Long Term Debt - Other RUS Guaranteed	-
11. Investment in Economic Development	-	40. Long Term Debt - Other (Net)	1,012,096
12. Other Investments	49,818	41. Long Term Debt - RUS - Equity Div.	-
13. Special Funds	380	42. Payments - Unapplied	-
14. Total Other Property & Invest. (6 thru 13)	5,086,679	43. Total Long Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	483,045	44. Obligation under Capital Leases	-
16. Cash - Construction Funds - Trustee	-	45. Accumulated Operating Provisions	-
17. Special Deposits	-	46. Total Other Noncurrent Liabilities (44 - 45)	-
18. Temporary Investments	1,418,229	47. Notes Payable	-
19. Notes Receivable - Net	-	48. Accounts Payable	200,587
20. Accounts Receivable - Net Sales of Energy	279,771	49. Current Deposits	83,255
21. Accounts Receivable - Not Other	(179)	50. Current Maturities Long Term Debt	697,303
22. Receivable Energy Credits	-	51. Current Maturities Long Term Debt - Equity Div.	-
23. Materials & Supplies - Electric & Other	348,980	52. Current Maturities Capital Leases	-
24. Prepayments	43,451	53. Other Current & Accrued Liabilities	312,062
25. Other Current & Accrued Assets	13,972	54. Total Current & Accru. Liabilities (47 thru 53)	1,299,207
26. Total Current & Accrued Assets (15 thru 24)	2,587,269	55. Regulatory Liabilities	-
27. Regulatory Assets	-	56. Deferred Credits	279,922
28. Deferred Debits	(122,763)	57. Total Liabilities (36-56) (43-46-54 thru 56)	12,307,338
29. Total Assets & Other Debits (15-14+26 thru 28)	12,307,338	58. Estimated Contributions in Aid of Construction	-
		59. Amounts Received This Year (Net)	1,256,045
		60. Total Contributions in Aid of Construction	1,256,045

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		ARIZONA 23 GREENLEE	
		MONTH ENDING December 31, 2023	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	11,373,110	30. Membership	-
2. Construction Work in Progress	(873)	31. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	11,372,237	32. Operating Margins - Prior Years	(673,965)
4. Accum. Provision for Depreciation & Amort	6,662,217	33. Operating Margins - Current Year	(327,289)
5. Net Utility Plant (3 - 4)	4,710,019	34. Non Operating Margins	3,209,587
6. Nonutility Property - Net	22,728	35. Other Margins and Equities	166,297
7. Investment in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	9,910,181
8. Invest in Assoc Org - Patronage Capital	2,473,001	37. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,162	38. Long-Term Debt-FFB-RUS Guaranteed	
10. Invest in Gas Division	1,876,679	39. Long-Term Debt-Other-RUS Guaranteed	
11. Investment in Economic Development		40. Long-Term Debt-Other (Net)	1,012,096
12. Other Investments	49,818	41. Long-Term Debt-RUS-Econ Dev	
13. Special Funds	380	42. Payments - Unapplied	
14. Total Other Property & Invest. (6 thru 13)	5,105,767	43. Total Long-Term Debt (37 thru 42)	1,012,096
15. Cash - General Funds	463,645	44. Obligation under Capital Leases	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	-
18. Temporary Investments	1,503,376	47. Notes Payable	
19. Notes Receivable - Net		48. Accounts Payable	236,866
20. Accounts Receivable - Net Sales of Energy	292,274	49. Consumers Deposits	90,255
21. Accounts Receivable - Net Other	(60)	50. Current Maturities Long-Term Debt	676,211
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt-Econ Dev	
23. Materials & Supplies - Electric & Other	347,409	52. Current Maturities Capital Leases	
24. Prepayments	18,745	53. Other Current & Accrued Liabilities	254,933
25. Other Current & Accrued Assets	19,333	54. Total Current & Accr. Liabilities (47 thru 53)	1,258,265
26. Total Current & Accrued Assets (15 thru 24)	2,644,721	55. Regulatory Liabilities	
27. Regulatory Assets		56. Deferred Credits	235,146
28. Deferred Debits	(44,819)	57. Total Liabilities & Credits (36+43+46+54 thru 56)	12,415,688
29. Total Assets & Other Debits (5+14+26 thru 28)	12,415,688	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		58. Balance Beginning of Year	1,256,045
		59. Amounts Received This Year (Net)	36,947
		60. Total Contributions in Aid of Construction	1,292,992
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			