RECEIVED BY EMAIL 04/11/2024, 3:28 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT

Of

Company Name:

Duncan Valley Electric

PO Box 440

Mailing Address:

()

Duncan

AZ.

85534

Docket No.:

E-01073A

For the Year Ended:

12/31/2023

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

4/11/2024

ARIZONA CORPORATION COMMISSION ELECTRIC UTILITIY ANNUAL REPORT COMPANY INFORMATION

For the Calendar Year Ended:

| Company/Business Name: | | Duncan V | Valley Electric | | | | |
|------------------------|------------------------|----------|--------------------|----------------------------------------|--|--|--|
| Mailing Address: | Duncan Valley Electric | | | | | | |
| | Duncan Valley Electric | 1 | State: Arizona | Zip Code: 85534 | | | |
| Telephone Number: | | | Fax Number: 92 | | | | |
| | kimberly@dvec.org | ı | 1 ax 1\u1110c1. 92 | 0-339-2370 | | | |
| Linan. | Kimoerry@dvec.org | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Name: | Kassi Mortensen | | | | | | |
| Title: | CEO | | | | | | |
| Telephone No.: | 928-359-2503 | | | | | | |
| Address: | PO Box 440 | | ! | | | | |
| City: | Duncan | | State: Arizona | Zip Code: 85534 | | | |
| Email: | kassi@dvec.org | • | · | i ^ | | | |
| | | | | | | | |
| | | | | | | | |
| Name: | J. Grant Walker, PLLC | | | | | | |
| Title: | Statutory Agent | | | | | | |
| Telephone No. | | | | | | | |
| Address: | 1124 W Thatcher Blvd | | • | | | | |
| City: | Safford | | State: Arizona | Zip Code: 85534 | | | |
| Email: | : | • | | —————————————————————————————————————— | | | |
| | | | | | | | |
| | | | | | | | |
| Name: | | | | | | | |
| Title: | | | | | | | |
| Telephone No. : | | | | | | | |
| Address: | | | • | | | | |
| City: | : | | State: | Zip Code: | | | |
| Email: | | | | | | | |
| | | | | | | | |
| | | | - | | | | |
| Name: | | | | | | | |
| Title: | | | | | | | |
| Telephone No. : | | | | | | | |
| Address: | | | | | | | |
| City: | | | State: | Zip Code: | | | |
| Email: | | | | | | | |
| | | | _ | | | | |
| Ownership: | Association/Co-op(A) | | | | | | |
| | <u></u> | | _ | | | | |
| Counties Served: | Greenlee | | | | | | |

12/31/2023

Page 1

ARIZONA CORPORATION COMMISSION ELECTRIC UTILITIY ANNUAL REPORT Duncan Valley Electric

| Important changes during the year | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|
| | | | | |
| No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the | | | | |
| lyear? | | | | |
| If yes, please provide specific details in the box below. | | | | |
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| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? | | | | |
| If yes, please provide specific details in the box below. | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | SERVICES AUTHORIZED TO PROVIDE |
|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Yes | Electric Investor Owned Electric Rural Electric Cooperative Utility Distributed Company Electric Service Provider Transmission Service Provider Meter Service Provider Meter Reading Service Provider Billing and Collection Ancillary Services Generation Provider Aggregator/Broker |
| | Aggregator/Broker Other (Specify) |

| STATISTICAL INFORMATION | | | | |
|------------------------------------|-----------------------------|-------------------------------|--|--|
| Retail Information | | | | |
| | Number of Arizona Customers | Number of kWh Sold in Arizona | | |
| Residential | 1,865 | 18,121,126 | | |
| Commercial | 314 | 6,299,600 | | |
| Industrial | 0 | 0 | | |
| Public Street and Highway Lighting | 1 | 106,956 | | |
| Irrigation | 60 | 1,288,355 | | |
| Total Retail | 2,240 | 25,816,037 | | |

| Wholesale Information | | |
|------------------------------------|---------------------|--------------------|
| | Number of Customers | Number of kWh Sold |
| Resale | 0 | 0 |
| Short-term Sales (duration of less | 0 | 0 |
| than one-year) | U | 0 |
| Total Wholesale | 0 | 0 |

| Total Sold | 25,816,037 | |
|---------------------------------------|------------|--|
| Maximum Peak Load | 8,107 | |
| Distribution System Losses | 2,256,920 | |
| Distribution Losses | 5.61% | |
| Transmission Losses | 0.00% | |
| System Average Interruption Duration | | |
| Index (SAIDI) | | |
| Distribution System Losses | | |
| Customer Average Interruption | 2 | |
| Duration Index (CAIDI) | 2 | |
| System Average Interruption Frequency | 2 | |
| Index (SAIFI) | 2 | |

Duncan Valley Electric ELECTRIC UTILITIY ANNUAL REPORT UTILITY SHUTOFFS / DISCONNECTS 12/31/2023

| UTILITY SHUTOFFS / DISCONNECTS | | | | |
|--------------------------------|---------------------|------------------|-------|--|
| | | Termination with | | |
| Month | Termination without | Notice R14-2- | | |
| | Notice R14-2-211.B | 211.C | Other | |
| January | 0 | 15 | 0 | |
| February | 0 | 4 | 0 | |
| March | 0 | 9 | 0 | |
| April | 0 | 6 | 0 | |
| May | 0 | 15 | 0 | |
| June | 0 | 7 | 0 | |
| July | 0 | 0 | 0 | |
| August | 0 | 3 | 0 | |
| September | 0 | 1 | 0 | |
| October | 0 | 10 | 0 | |
| November | 0 | 11 | 0 | |
| December | 0 | 3 | 0 | |
| Total | 0 | 84 | 0 | |

| Other (description): | |
|----------------------|--|
| | |
| | |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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ARIZONA CORPORA TION COMMISSION

| USDA - REA | | во | RROWER DESIGNATION | DIVISION | |
|---------------------------------------------------|------------------|---------------------|-------------------------------------------------|--------------|--|
| FINANCIAL AND STATISTICAL REPORT | | ARIZONA 23 GREENLEE | | | |
| | | | NTH ENDING | REA USE ONLY | |
| INSTRUCTIONS - See REA EOM-2. | | | January 31, 2023 | | |
| PAR | T C. BALANCE SHI | EET | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER O | CREDITS | |
| Total Utility Plant in Service | 10,999,557 | | | | |
| Construction Work in Progress | 21,023 | 30. | Membership | - | |
| 3. Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 | |
| 4. Accum. Provision for Depreciation & Amort | 6,414,874 | 32. | Operating Margins - Prior Years | (673,965) | |
| 5. Net Utility Plant (3 - 4) | | | Operating Margins - Current Year | (36,092) | |
| 6. Nonutility Property - Net | 22,728 | 34. | Non Operating Margins | 2,964,794 | |
| 7. Investment in Subsidiary Companies | | | Other Margins and Equities | 166,297 | |
| 8. Invest in Assoc Org - Patronage Capital | 2,441,614 | 36. | Total Margins & Equities (30 thru 35) | 9,956,586 | |
| 9. Invest in Assoc Org - General Funds | | | Long-Term Debt RUS (Net) | | |
| 10. Invest in Gas Division | | | Long-Term Debt-FFB-RUS Guaranteed | | |
| 11. Investment in Economic Development | | | Long-Term Debt-Other-RUS Guaranteed | | |
| 12. Other Investments | 48,069 | 40. | Long-Term Debt-Other (Net) | 1,199,678 | |
| 13. Special Funds | | | Long-Term Debt-RUS-Econ Dev | | |
| 14. Total Other Property & Invest. (6 thru 13) | 5,084,331 | 42. | Payments - Unapplied | | |
| 15. Cash - General Funds | 62,604 | 43. | Total Long-Term Debt (37 thru 42) | 1,199,678 | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | |
| 18. Temporary Investments | 1,438,141 | 46. | Total Other Noncurrent Liabilities (44 + 45) | - | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | |
| 20. Accounts Receivable - Net Sales of Energy | 462,759 | 48. | Accounts Payable | 248,120 | |
| 21. Accounts Receivable - Net Other | 30 | 49. | Consumers Deposits | 76,275 | |
| 22. Renewable Energy Credits | | 50. | Current Maturities Long-Term Debt | 191,606 | |
| 23. Materials & Supplies - Electric & Other | 249,727 | 51. | Current Maturities Long-Term Debt-Econ Dev | | |
| 24. Prepayments | | | Current Maturities Capital Leases | | |
| 25. Other Current & Accrued Assets | | | Other Current & Accrued Liabilities | 284,601 | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,318,153 | 54. | Total Current & Accr, Liabilities (47 thru 53) | 800,603 | |
| 27. Regulatory Assets | | | Regulatory Liabilities | | |
| 28. Deferred Debits | | 56. | Deferred Credits | 294,861 | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 12,251,727 | 57. | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,251,727 | |
| | | E | ESTIMATED CONTRIBUTIONS IN AID OF CONST | | |
| | | 58. | Balance Beginning of Year | 1,256,045 | |
| | | 59. | Amounts Received This Year (Net) | - | |
| | | | Total Contributions in Aid of Construction | 1,256,045 | |
| | | | CIAL STATEMENTS | | |
| THE SPACE BELOW IS PROVIDED FOR IMPORTANT I | NOTES REGARDING | G TH | IE FINANCIAL STATEMENT CONTAINED IN | | |

| USDA - REA | | BORROWER DESIGNATION | | | |
|---------------------------------------------------|------------------|---------------------------|-------------------------------------------------|------------|--|
| FINANCIAL AND STATISTICAL REPORT | | ARIZONA 23 GREENLEE | | | |
| THAIRCIAE AND GTATIOTICAE NEI GIVI | | MONTH ENDING REA USE ONLY | | | |
| INSTRUCTIONS - See REA EOM-2. | | February 28, 2023 | | | |
| PART C. BALANCE SH | | EET | ET | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER C | REDITS | |
| Total Utility Plant in Service | 11,053,492 | | | | |
| Construction Work in Progress | 36,065 | 30. | Membership | = | |
| 3. Total Utility Plant (1 + 2) | 11,089,557 | 31. | Patronage Capital | 7,535,553 | |
| 4. Accum. Provision for Depreciation & Amort | 6,441,087 | 32. | Operating Margins - Prior Years | (673,965 | |
| 5. Net Utility Plant (3 - 4) | 4,648,470 | 33. | Operating Margins - Current Year | (71,083 | |
| 6. Nonutility Property - Net | 22,728 | 34. | Non Operating Margins | 2,967,566 | |
| 7. Investment in Subsidiary Companies | | 35. | Other Margins and Equities | 166,297 | |
| 8. Invest in Assoc Org - Patronage Capital | 2,441,614 | 36. | Total Margins & Equities (30 thru 35) | 9,924,367 | |
| 9. Invest in Assoc Org - General Funds | | | Long-Term Debt RUS (Net) | | |
| 10. Invest in Gas Division | 2,046,377 | 38. | Long-Term Debt-FFB-RUS Guaranteed | | |
| 11. Investment in Economic Development | | 39. | Long-Term Debt-Other-RUS Guaranteed | | |
| 12. Other Investments | 48,069 | 40. | Long-Term Debt-Other (Net) | 1,223,425 | |
| 13. Special Funds | 1,550 | 41. | Long-Term Debt-RUS-Econ Dev | | |
| 14. Total Other Property & Invest. (6 thru 13) | 5,243,500 | 42. | Payments - Unapplied | | |
| 15. Cash - General Funds | 104,198 | 43. | Total Long-Term Debt (37 thru 42) | 1,223,425 | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | |
| 18. Temporary Investments | 1,438,141 | 46. | Total Other Noncurrent Liabilities (44 + 45) | - | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | |
| 20. Accounts Receivable - Net Sales of Energy | 499,108 | 48. | Accounts Payable | 323,486 | |
| 21. Accounts Receivable - Net Other | (81) | 49. | Consumers Deposits | 76,475 | |
| 22. Renewable Energy Credits | | 50. | Current Maturities Long-Term Debt | 416,330 | |
| 23. Materials & Supplies - Electric & Other | 324,867 | 51. | Current Maturities Long-Term Debt-Econ Dev | | |
| 24. Prepayments | | | Current Maturities Capital Leases | | |
| 25. Other Current & Accrued Assets | 31,338 | 53. | Other Current & Accrued Liabilities | 297,997 | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,456,296 | 54. | Total Current & Accr, Liabilities (47 thru 53) | 1,114,288 | |
| 27. Regulatory Assets | | | Regulatory Liabilities | | |
| 28. Deferred Debits | 208,675 | 56. | Deferred Credits | 294,861 | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 12,556,940 | 57. | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,556,940 | |
| | | E | STIMATED CONTRIBUTIONS IN AID OF CONST | | |
| | | 58. | Balance Beginning of Year | 1,256,045 | |
| | | 59. | Amounts Received This Year (Net) | - | |
| | | 60. | Total Contributions in Aid of Construction | 1,256,045 | |
| PAF | T D. NOTES TO FI | NAN | CIAL STATEMENTS | | |
| THE SPACE BELOW IS PROVIDED FOR IMPORTANT | NOTES REGARDING | з тн | E FINANCIAL STATEMENT CONTAINED IN | | |

| USDA - REA | | во | RROWER DESIGNATION | | |
|---------------------------------------------------------------------------------|-------------------|---------------------|--------------------------------------------------------------------------|--------------|--|
| FINANCIAL AND STATISTICAL REPORT | | ARIZONA 23 GREENLEE | | | |
| THANGAE AND STATISTICAL NET ONT | | | NTH ENDING | REA USE ONLY | |
| | | | | | |
| INSTRUCTIONS - See REA EOM-2. | | L | March 31, 2023 | | |
| PART C. BALANCE SH | | EET | | DEDITO | |
| ASSETS AND OTHER DEBITS | 11,086,139 | | LIABILITIES AND OTHER C | REDITS | |
| Total Utility Plant in Service Construction Work in Progress | | 20 | Membership | | |
| 3. Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 | |
| 4. Accum. Provision for Depreciation & Amort | | | Operating Margins - Prior Years | (673,965) | |
| 5. Net Utility Plant (3 - 4) | | | Operating Margins - Current Year | (150,516) | |
| 6. Nonutility Property - Net | | | Non Operating Margins | 2,972,600 | |
| 7. Investment in Subsidiary Companies | 22,720 | | Other Margins and Equities | 166,297 | |
| 8. Invest in Assoc Org - Patronage Capital | 2 441 614 | | Total Margins & Equities (30 thru 35) | 9,849,968 | |
| 9. Invest in Assoc Org - Fationage Capital ——————————————————————————————————— | | | Long-Term Debt RUS (Net) | 3,043,300 | |
| 10. Invest in Gas Division | | | Long-Term Debt-FFB-RUS Guaranteed | | |
| 11. Investment in Economic Development | 2,017,224 | | Long-Term Debt-11 B-1003 Guaranteed Long-Term Debt-11 B-1003 Guaranteed | | |
| 12. Other Investments | 49 818 | | Long-Term Debt-Other (Net) | 1,012,096 | |
| 13. Special Funds | | | Long-Term Debt-Guier (Net) | 1,012,000 | |
| 14. Total Other Property & Invest. (6 thru 13) | | | Payments - Unapplied | | |
| 15. Cash - General Funds | | | Total Long-Term Debt (37 thru 42) | 1,012,096 | |
| 16. Cash - Construction Funds - Trustee | 47,000 | | Obligation under Capital Leases | 1,012,000 | |
| 17. Special Deposits | | 4 | Accumulated Operating Provisions | | |
| 18. Temporary Investments | 1,438,141 | | Total Other Noncurrent Liabilities (44 + 45) | | |
| 19. Notes Receivable - Net | 1,100,111 | | Notes Payable | | |
| 20. Accounts Receivable - Net Sales of Energy | 442,979 | | Accounts Payable | 315,142 | |
| 21. Accounts Receivable - Net Other | 115 | 4 | Consumers Deposits | 77,575 | |
| 22. Renewable Energy Credits | | 4 | Current Maturities Long-Term Debt | 604,443 | |
| 23. Materials & Supplies - Electric & Other | 353.551 | | Current Maturities Long-Term Debt-Econ Dev | 331,113 | |
| 24. Prepayments | | | Current Maturities Capital Leases | | |
| 25. Other Current & Accrued Assets | | _ | Other Current & Accrued Liabilities | 283,307 | |
| 26. Total Current & Accrued Assets (15 thru 24) | | | Total Current & Accr, Liabilities (47 thru 53) | 1,280,468 | |
| 27. Regulatory Assets | _, | | Regulatory Liabilities | .,, | |
| 28. Deferred Debits | 220,617 | | Deferred Credits | 293,861 | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | | | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,436,391 | |
| , | , , ,, ,, | | ESTIMATED CONTRIBUTIONS IN AID OF CONST | | |
| | | 58. | Balance Beginning of Year | 1,256,045 | |
| | | | Amounts Received This Year (Net) | - | |
| | | 60. | Total Contributions in Aid of Construction | 1,256,045 | |
| PA | RT D. NOTES TO FI | NAN | CIAL STATEMENTS | | |

| ASSETS AND OTHER DEBITS 1 Total Utility Plant in Service 1 2 Construction Work in Progress 3 Total Utility Plant (1 + 2) 1 4 Accum. Provision for Depreciation & Amort 5 5 Net Utility Plant (3 - 4) 4 6 Nonutility Property - Net 7 7 Investment in Subsidiary Companies 8 8 Invest in Assoc Org - Patronage Capital 9 9 Invest in Assoc Org - General Funds | ALANCE SHE 1,075,631 17,515 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | ARIZONA 23 GREENLEE MONTH ENDING April 30, 2023 ET LIABILITIES AND OTHER 30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) 37. Long-Term Debt RUS (Net) | 7,535,55 (673,96 (196,89 2,975,13 166,29 9,806,11 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| ASSETS AND OTHER DEBITS 1 Total Utility Plant in Service 12 2 Construction Work in Progress 3. Total Utility Plant (1 + 2) 12 4 Accum. Provision for Depreciation & Amort 5. Net Utility Plant (3 - 4) 4. Nonutility Property - Net 7. Investment in Subsidiary Companies 8. Invest in Assoc Org - Patronage Capital 9. Invest in Gas Division 11. Investment in Economic Development 12. Other Investments | ALANCE SHE 1,075,631 17,515 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | April 30, 2023 ET LIABILITIES AND OTHER (30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 7,535,55 (673,96) (196,89) 2,975,13 166,29 |
| ASSETS AND OTHER DEBITS 1 Total Utility Plant in Service 1 2. Construction Work in Progress 3. Total Utility Plant (1 + 2) 1 4. Accum. Provision for Depreciation & Amort 5 5. Net Utility Plant (3 - 4) 4 6. Nonutility Property - Net 7 7. Investment in Subsidiary Companies 8 8. Invest in Assoc Org - Patronage Capital 9 9. Invest in Assoc Org - General Funds 10 0. Invest in Gas Division 11 1. Investment in Economic Development 12 2. Other Investments | 1,075,631 17,515 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | LIABILITIES AND OTHER (30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 7,535,55 (673,96 (196,89 2,975,13 166,29 |
| ASSETS AND OTHER DEBITS 1 Total Utility Plant in Service 1 2. Construction Work in Progress 3. Total Utility Plant (1 + 2) 1 4. Accum. Provision for Depreciation & Amort 6 5. Net Utility Plant (3 - 4) 4 6. Nonutility Property - Net 7 7. Investment in Subsidiary Companies 8 8. Invest in Assoc Org - Patronage Capital 9 9. Invest in Assoc Org - General Funds 10 10. Invest in Gas Division 11 11. Investment in Economic Development 12 12. Other Investments | 1,075,631 17,515 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | LIABILITIES AND OTHER (30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 7,535,55 (673,96 (196,89 2,975,13 166,29 |
| ASSETS AND OTHER DEBITS Total Utility Plant in Service 1 Construction Work in Progress Total Utility Plant (1 + 2) 1 Accum. Provision for Depreciation & Amort 6 Net Utility Plant (3 - 4) 4 Nonutility Property - Net 7 Investment in Subsidiary Companies 8 Invest in Assoc Org - Patronage Capital 9 Invest in Assoc Org - General Funds 9 Invest in Gas Division 1 Investment in Economic Development 1 Other Investments | 1,075,631 17,515 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | LIABILITIES AND OTHER (30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 7,535,55 (673,96 (196,89 2,975,13 166,29 |
| Construction Work in Progress Total Utility Plant (1 + 2) Accum. Provision for Depreciation & Amort Net Utility Plant (3 - 4) Nonutility Property - Net Investment in Subsidiary Companies Invest in Assoc Org - Patronage Capital Invest in Assoc Org - General Funds Invest in Gas Division Investment in Economic Development Other Investments | 17,515 3 1,093,146 3 5,456,665 3 4,636,481 3 22,728 3 2,441,614 3 683,162 3 1,973,219 3 | 30. Membership 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 7,535,55 (673,96 (196,89 2,975,13 166,29 |
| 3. Total Utility Plant (1 + 2) 4. Accum. Provision for Depreciation & Amort 5. Net Utility Plant (3 - 4) 6. Nonutility Property - Net 7. Investment in Subsidiary Companies 8. Invest in Assoc Org - Patronage Capital 9. Invest in Assoc Org - General Funds 9. Invest in Gas Division 1. Investment in Economic Development 2. Other Investments | 1,093,146 3,456,665 4,636,481 22,728 2,441,614 683,162 1,973,219 | 31. Patronage Capital 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | (673,96 (196,89 2,975,13 166,29 |
| A. Accum. Provision for Depreciation & Amort 5. Net Utility Plant (3 - 4) 6. Nonutility Property - Net 7. Investment in Subsidiary Companies 8. Invest in Assoc Org - Patronage Capital 9. Invest in Assoc Org - General Funds 10. Invest in Gas Division 11. Investment in Economic Development 22. Other Investments | 3,456,665 4,636,481 22,728 3 2,441,614 683,162 1,973,219 | 32. Operating Margins - Prior Years 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | (673,96 (196,89 2,975,13 166,29 |
| A Net Utility Plant (3 - 4) A Nonutility Property - Net A Investment in Subsidiary Companies B Invest in Assoc Org - Patronage Capital C Invest in Assoc Org - General Funds C Invest in Gas Division I Investment in Economic Development C Other Investments | 4,636,481 22,728 2,441,614 683,162 1,973,219 | 33. Operating Margins - Current Year 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | (196,89) 2,975,13 166,29 |
| Nonutility Property - Net Investment in Subsidiary Companies Invest in Assoc Org - Patronage Capital Invest in Assoc Org - General Funds Invest in Gas Division Investment in Economic Development Other Investments | 22,728 3 2,441,614 3 683,162 3 1,973,219 3 | 34. Non Operating Margins 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 2,975,13 166,29 |
| . Investment in Subsidiary Companies . Invest in Assoc Org - Patronage Capital . Invest in Assoc Org - General Funds). Invest in Gas Division I. Investment in Economic Development 2. Other Investments | 2,441,614 683,162 1,973,219 | 35. Other Margins and Equities 36. Total Margins & Equities (30 thru 35) | 166,29 |
| . Invest in Assoc Org - Patronage Capital . Invest in Assoc Org - General Funds D. Invest in Gas Division 1. Investment in Economic Development 2. Other Investments | 2,441,614 683,162 1,973,219 | 36. Total Margins & Equities (30 thru 35) | |
| . Invest in Assoc Org - General Funds D. Invest in Gas Division I. Investment in Economic Development 2. Other Investments | 683,162 1,973,219 | | 9 000 11 |
| D. Invest in Gas Division 1. Investment in Economic Development 2. Other Investments | 1,973,219 | OV TODO-TERM DEDUKUS UNED | 0,000,11 |
| Investment in Economic Development Other Investments | | 38. Long-Term Debt-FFB-RUS Guaranteed | |
| 2. Other Investments | 13 | 39. Long-Term Debt-PrB-ROS Guaranteed | |
| | | 40. Long-Term Debt-Other (Net) | 1,012,09 |
| | | 41. Long-Term Debt-RUS-Econ Dev | 1,012,00 |
| | | 42. Payments - Unapplied | |
| 5. Cash - General Funds | | 43. Total Long-Term Debt (37 thru 42) | 1,012,09 |
| 6. Cash - Construction Funds - Trustee | 4 | 14. Obligation under Capital Leases | |
| 7. Special Deposits | | 45. Accumulated Operating Provisions | |
| 3. Temporary Investments | 1,438,141 | 46. Total Other Noncurrent Liabilities (44 + 45) | - |
| 9. Notes Receivable - Net | | 47. Notes Payable | |
| Accounts Receivable - Net Sales of Energy | | 48. Accounts Payable | 293,04 |
| 1. Accounts Receivable - Net Other | | 49. Consumers Deposits | 78,17 |
| 2. Renewable Energy Credits | | 50. Current Maturities Long-Term Debt | 598,95 |
| 3. Materials & Supplies - Electric & Other | | 51 Current Maturities Long-Term Debt-Econ Dev | |
| Prepayments Other Current & Accrued Assets | | 52. Current Maturities Capital Leases 53. Other Current & Accrued Liabilities | 290,24 |
| | | 55. Other current & Accrued Liabilities 54. Total Current & Accr, Liabilities (47 thru 53) | 1,260,41 |
| 7. Regulatory Assets | | 55. Regulatory Liabilities | 1,200,41 |
| 8. Deferred Debits | | 56. Deferred Credits | 293,46 |
| | | 57. Total Liabilities& Credits(36+43+46+54 thru 56) | 12,372,09 |
| | , , , , , , | ESTIMATED CONTRIBUTIONS IN AID OF CONS | |
| | | 58. Balance Beginning of Year | 1,256,04 |
| | (| 59. Amounts Received This Year (Net) | - |
| | [6 | 60. Total Contributions in Aid of Construction | 1,256,04 |
| | | ANCIAL STATEMENTS | |
| HE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES | | | |
| THIS REPORT. (IF ADDITIONAL SPACE IS NEE | DED, USE | SEPARATE SHEET.) | |
| THIS REPORT. (IF ADDITIONAL SPACE IS NEE | :DED, USE | SEPARATE SHEET.) | |

| USDA - REA | USDA - REA | | | BORROWER DESIGNATION | | | | |
|---------------------------------------------------|---------------------------------------|-----------|-------------------------------------------------|----------------------|--|--|--|--|
| FINANCIAL AND STATISTICAL REPORT | | ARI | ARIZONA 23 GREENLEE | | | | | |
| | | | NTH ENDING | REA USE ONLY | | | | |
| NSTRUCTIONS - See REA EOM-2. | | | May 31, 2023 | | | | | |
| PAR | T C. BALANCE SH | EET | | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER C | REDITS | | | | |
| Total Utility Plant in Service | 11,086,699 | _ | <u> </u> | | | | | |
| Construction Work in Progress | | _ | Membership | | | | | |
| 3. Total Utility Plant (1 + 2) | <u></u> | -I | Patronage Capital | 7,535,553 | | | | |
| Accum. Provision for Depreciation & Amort | | | Operating Margins - Prior Years | (673,965 | | | | |
| 5. Net Utility Plant (3 - 4) | | | Operating Margins - Current Year | (237,180 | | | | |
| 6. Nonutility Property - Net | 22,728 | 4 | Non Operating Margins | 2,977,928 | | | | |
| 7. Investment in Subsidiary Companies | | | Other Margins and Equities | 166,297 | | | | |
| Invest in Assoc Org - Patronage Capital | | ⊣ | Total Margins & Equities (30 thru 35) | 9,768,631 | | | | |
| Invest in Assoc Org - General Funds | | _ | Long-Term Debt RUS (Net) | | | | | |
| 10. Invest in Gas Division | 1,943,974 | 38. | Long-Term Debt-FFB-RUS Guaranteed | | | | | |
| 11. Investment in Economic Development | | | Long-Term Debt-Other-RUS Guaranteed | | | | | |
| 12. Other Investments | 49,818 | 40. | Long-Term Debt-Other (Net) | 1,012,096 | | | | |
| 13. Special Funds | 1,072 | 41. | Long-Term Debt-RUS-Econ Dev | | | | | |
| 14. Total Other Property & Invest. (6 thru 13) | | | Payments - Unapplied | | | | | |
| 15. Cash - General Funds | 85,852 | 43. | Total Long-Term Debt (37 thru 42) | 1,012,096 | | | | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | | | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | | | | |
| 18. Temporary Investments | 1,438,141 | 46. | Total Other Noncurrent Liabilities (44 + 45) | - | | | | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | | | | |
| 20. Accounts Receivable - Net Sales of Energy | 389,488 | 48. | Accounts Payable | 276,566 | | | | |
| 21. Accounts Receivable - Net Other | (430) | 49. | Consumers Deposits | 83,655 | | | | |
| 22. Renewable Energy Credits | · · · · · · · · · · · · · · · · · · · | _ 50. | Current Maturities Long-Term Debt | 693,430 | | | | |
| 23. Materials & Supplies - Electric & Other | 349,821 | _ 51. | Current Maturities Long-Term Debt-Econ Dev | | | | | |
| 24. Prepayments | | | Current Maturities Capital Leases | | | | | |
| 25. Other Current & Accrued Assets | 30,440 | 53 | Other Current & Accrued Liabilities | 320,669 | | | | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,329,538 | 54. | Total Current & Accr, Liabilities (47 thru 53) | 1,374,320 | | | | |
| 27. Regulatory Assets | | -∹ | Regulatory Liabilities | | | | | |
| 28. Deferred Debits | 281,265 | | Deferred Credits | 292,061 | | | | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 12,447,108 | 57. | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,447,108 | | | | |
| | | | ESTIMATED CONTRIBUTIONS IN AID OF CONST | RUCTION | | | | |
| | | 58. | Balance Beginning of Year | 1,256,045 | | | | |
| | | 59. | Amounts Received This Year (Net) | - | | | | |
| | | 60. | Total Contributions in Aid of Construction | 1,256,045 | | | | |
| PAF | T D. NOTES TO FI | | CIAL STATEMENTS | <u>-</u> | | | | |
| THE SPACE BELOW IS PROVIDED FOR IMPORTANT | NOTES REGARDIN | G TH | E FINANCIAL STATEMENT CONTAINED IN | | | | | |
| THIS REPORT. (IF ADDITIONAL SPACE | IS NEEDED, USI | E SE | EPARATE SHEET.) | | | | | |
| · | • | | • | | | | | |

| | | RROWER DESIGNATION | |
|----------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| FINANCIAL AND STATISTICAL REPORT | | | |
| | MO | NTH ENDING | REA USE ONLY |
| | | June 30, 2023 | |
| BALANCE SH | EET | | |
| | | LIABILITIES AND OTHER O | REDITS |
| | 1 | - | |
| | | | - 7 505 55 |
| | | | 7,535,55 |
| 6,506,958 | 32. | Operating Margins - Prior Years | (673,96 |
| | | | (265,539 |
| 22,728 | 4 | | 2,995,932 |
| 0.444.000 | | | 166,29 |
| | | | 9,758,27 |
| | | | |
| 1,941,124 | | | |
| | | | |
| | | | 1,012,09 |
| 901 | 41. | Long-Term Debt-RUS-Econ Dev | |
| | 4 | | |
| 115,041 | 4 | | 1,012,09 |
| | 4 | <u> </u> | |
| | 4 | · • | |
| 1,418,229 | 4 | · · · · · · · · · · · · · · · · · · · | - |
| | 4 | | |
| | | | 303,55 |
| (430) | -1 | | 86,05 |
| | | | 769,96 |
| | | | |
| | | | |
| | | | 327,65 |
| 2,473,784 | | | 1,487,23 |
| | | | |
| | | | 289,97 |
| 12,547,582 | _ | | 12,547,58 |
| | 1 | | |
| | 58. | Balance Beginning of Year | 1,256,04 |
| | 59. | Amounts Received This Year (Net) | - |
| | 60. | Total Contributions in Aid of Construction | 1,256,04 |
| | 11,194,591 16,999 11,211,590 6,506,958 4,704,632 22,728 2,441,098 683,162 1,941,124 49,818 901 5,138,830 115,041 1,418,229 497,007 (430) 347,244 61,347 35,347 2,473,784 230,335 12,547,582 | 16,999 30. 11,211,590 31. 6,506,958 32. 4,704,632 33. 22,728 34. 35. 2,441,098 36. 683,162 37. 1,941,124 38. 901 41. 5,138,830 42. 115,041 43. 44. 45. 1,418,229 46. 47. 497,007 48. (430) 49. 50. 347,244 51. 61,347 52. 35,347 53. 2,473,784 54. 55. 230,335 56. 12,547,582 57. | Second Color Col |

| USDA - REA | | BORROWER DESIGNATION | | | | | |
|---------------------------------------------------|------------------|-------------------------------------------|-------------------------------------------------|------------|--|--|--|
| FINANCIAL AND STATISTICAL REPORT | | | ARIZONA 23 GREENLEE | | | | |
| | | MONTH ENDING REA USE ONLY July 31, 2023 | | | | | |
| INSTRUCTIONS - See REA EOM-2. | | | | | | | |
| | T C. BALANCE SH | EET | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER O | REDITS | | | |
| Total Utility Plant in Service | 11,212,224 | | | | | | |
| 2. Construction Work in Progress | 55,568 | 30. | Membership | = | | | |
| 3. Total Utility Plant (1 + 2) | 11,267,792 | 31. | Patronage Capital | 7,535,553 | | | |
| 4. Accum. Provision for Depreciation & Amort | 6,530,552 | 32. | Operating Margins - Prior Years | (673,965) | | | |
| 5. Net Utility Plant (3 - 4) | 4,737,240 | 33. | Operating Margins - Current Year | (259,318) | | | |
| 6. Nonutility Property - Net | 22,728 | 34. | Non Operating Margins | 2,998,732 | | | |
| 7. Investment in Subsidiary Companies | | 35. | Other Margins and Equities | 166,297 | | | |
| Invest in Assoc Org - Patronage Capital | 2,433,478 | 36. | Total Margins & Equities (30 thru 35) | 9,767,297 | | | |
| 9. Invest in Assoc Org - General Funds | 683,162 | 37. | Long-Term Debt RUS (Net) | | | | |
| 10. Invest in Gas Division | 1,928,114 | 38. | Long-Term Debt-FFB-RUS Guaranteed | | | | |
| 11. Investment in Economic Development | | 39. | Long-Term Debt-Other-RUS Guaranteed | | | | |
| 12. Other Investments | 49,818 | 40. | Long-Term Debt-Other (Net) | 1,012,096 | | | |
| 13. Special Funds | 729 | 41. | Long-Term Debt-RUS-Econ Dev | | | | |
| 14. Total Other Property & Invest. (6 thru 13) | 5,118,029 | 42. | Payments - Unapplied | | | | |
| 15. Cash - General Funds | 116,251 | 43. | Total Long-Term Debt (37 thru 42) | 1,012,096 | | | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | | | |
| 18. Temporary Investments | 1,418,229 | 46. | Total Other Noncurrent Liabilities (44 + 45) | - | | | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | | | |
| 20. Accounts Receivable - Net Sales of Energy | 651,687 | 48. | Accounts Payable | 226,999 | | | |
| 21. Accounts Receivable - Net Other | 70 | 49. | Consumers Deposits | 86,455 | | | |
| 22. Renewable Energy Credits | | 50. | Current Maturities Long-Term Debt | 764,393 | | | |
| 23. Materials & Supplies - Electric & Other | 341,517 | 51. | Current Maturities Long-Term Debt-Econ Dev | | | | |
| 24. Prepayments | 81,770 | 52. | Current Maturities Capital Leases | | | | |
| 25. Other Current & Accrued Assets | | | Other Current & Accrued Liabilities | 355,241 | | | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,620,447 | 54. | Total Current & Accr, Liabilities (47 thru 53) | 1,433,088 | | | |
| 27. Regulatory Assets | | | Regulatory Liabilities | | | | |
| 28. Deferred Debits | 26,740 | | Deferred Credits | 289,976 | | | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | | | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,502,456 | | | |
| | | | ESTIMATED CONTRIBUTIONS IN AID OF CONST | RUCTION | | | |
| | | 58. | Balance Beginning of Year | 1,256,045 | | | |
| | | 59. | Amounts Received This Year (Net) | = | | | |
| | | 60. | Total Contributions in Aid of Construction | 1,256,045 | | | |
| PAR | T D. NOTES TO FI | NAN | CIAL STATEMENTS | | | | |

| FINANCIAL AND STATISTICAL REPORT | | | | | | | | | |
|---------------------------------------------------|----------------------------------|-----|-------------------------------------------------|---------------------------------------|--|--|--|--|--|
| | FINANCIAL AND STATISTICAL REPORT | | | ARIZONA 23 GREENLEE | | | | | |
| | | | NTH ENDING | REA USE ONLY | | | | | |
| NSTRUCTIONS - See REA EOM-2. | | | August 31, 2023 | | | | | | |
| PART | C. BALANCE SH | EET | | | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER C | REDITS | | | | | |
| Total Utility Plant in Service | 11,232,781 | | | | | | | | |
| 2. Construction Work in Progress | | | Membership | - | | | | | |
| 3. Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 | | | | | |
| 4. Accum. Provision for Depreciation & Amort | 6,555,093 | 32. | Operating Margins - Prior Years | (673,965 | | | | | |
| 5. Net Utility Plant (3 - 4) | 4,735,546 | 33. | Operating Margins - Current Year | (263,128 | | | | | |
| 6. Nonutility Property - Net | 22,728 | 34. | Non Operating Margins | 3,001,809 | | | | | |
| 7. Investment in Subsidiary Companies | | 35. | Other Margins and Equities | 166,297 | | | | | |
| B. Invest in Assoc Org - Patronage Capital | 2,433,478 | + | Total Margins & Equities (30 thru 35) | 9,766,564 | | | | | |
| 9. Invest in Assoc Org - General Funds | 683,162 | 37. | Long-Term Debt RUS (Net) | | | | | | |
| Invest in Gas Division | | | Long-Term Debt-FFB-RUS Guaranteed | | | | | | |
| Investment in Economic Development | | 39. | Long-Term Debt-Other-RUS Guaranteed | | | | | | |
| 2. Other Investments | 49,818 | 40. | Long-Term Debt-Other (Net) | 1,012,096 | | | | | |
| 3. Special Funds | | | Long-Term Debt-RUS-Econ Dev | · · · · · · · · · · · · · · · · · · · | | | | | |
| 4. Total Other Property & Invest. (6 thru 13) | 5.094.868 | 42. | Payments - Unapplied | | | | | | |
| 5. Cash - General Funds | | | Total Long-Term Debt (37 thru 42) | 1,012,096 | | | | | |
| 6. Cash - Construction Funds - Trustee | - , | | Obligation under Capital Leases | | | | | | |
| 7. Special Deposits | | 1 | Accumulated Operating Provisions | | | | | | |
| 8. Temporary Investments | 1,418,229 | 46. | Total Other Noncurrent Liabilities (44 + 45) | = | | | | | |
| 9. Notes Receivable - Net | .,,=== | | Notes Payable | | | | | | |
| 0. Accounts Receivable - Net Sales of Energy | 629.319 | | Accounts Payable | 209,693 | | | | | |
| 1. Accounts Receivable - Net Other | | | Consumers Deposits | 86,555 | | | | | |
| 2. Renewable Energy Credits | ., | | Current Maturities Long-Term Debt | 758,777 | | | | | |
| 3. Materials & Supplies - Electric & Other | 406,137 | | Current Maturities Long-Term Debt-Econ Dev | | | | | | |
| 4. Prepayments | | | Current Maturities Capital Leases | | | | | | |
| 25. Other Current & Accrued Assets | | | Other Current & Accrued Liabilities | 339,454 | | | | | |
| 66. Total Current & Accrued Assets (15 thru 24) | | | Total Current & Accr, Liabilities (47 thru 53) | 1,394,479 | | | | | |
| 7. Regulatory Assets | 2,101,200 | | Regulatory Liabilities | 1,001,110 | | | | | |
| 28. Deferred Debits | (168 803) | | Deferred Credits | 285,672 | | | | | |
| 9. Total Assets & Other Debits (5+14+26 thru 28) | | | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,458,811 | | | | | |
| 0. 10tal / 1000to a 0 thoi 200to (0 11 20 tha 20) | 12,100,011 | | ESTIMATED CONTRIBUTIONS IN AID OF CONSTI | | | | | | |
| | | 1 | Balance Beginning of Year | 1,256,045 | | | | | |
| | | | Amounts Received This Year (Net) | | | | | | |
| | | 1 | Total Contributions in Aid of Construction | 1,256,045 | | | | | |
| ΡΔΩ | D. NOTES TO FIL | | CIAL STATEMENTS | 1,200,040 | | | | | |

| USDA - REA | | во | RROWER DESIGNATION | | | | |
|---------------------------------------------------|-------------------|----------|-------------------------------------------------|------------|--|--|--|
| FINANCIAL AND STATISTICAL REPORT | | | ARIZONA 23 GREENLEE | | | | |
| | | | MONTH ENDING REA USE ONLY | | | | |
| INSTRUCTIONS - See REA EOM-2. | | | September 30, 2023 | | | | |
| | T C. BALANCE SH | L EET | | | | | |
| ASSETS AND OTHER DEBITS | TO. BALANCE SIT | | LIABILITIES AND OTHER | REDITS | | | |
| Total Utility Plant in Service | 11,272,457 | | | | | | |
| Construction Work in Progress | | 30. | Membership | - | | | |
| 3. Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 | | | |
| 4. Accum Provision for Depreciation & Amort | | | Operating Margins - Prior Years | (673,965) | | | |
| 5. Net Utility Plant (3 - 4) | | | Operating Margins - Current Year | (279,058) | | | |
| 6. Nonutility Property - Net | | | Non Operating Margins | 3,015,920 | | | |
| 7. Investment in Subsidiary Companies | | 35. | Other Margins and Equities | 166,297 | | | |
| 8. Invest in Assoc Org - Patronage Capital | 2,440,612 | 36. | Total Margins & Equities (30 thru 35) | 9,764,746 | | | |
| 9. Invest in Assoc Org - General Funds | | | Long-Term Debt RUS (Net) | | | | |
| 10. Invest in Gas Division | 1,879,979 | 38. | Long-Term Debt-FFB-RUS Guaranteed | | | | |
| 11. Investment in Economic Development | | 39. | Long-Term Debt-Other-RUS Guaranteed | | | | |
| 12. Other Investments | 49,818 | 40. | Long-Term Debt-Other (Net) | 1,012,096 | | | |
| 13. Special Funds | 383 | 41. | Long-Term Debt-RUS-Econ Dev | | | | |
| 14. Total Other Property & Invest. (6 thru 13) | 5,076,681 | 42. | Payments - Unapplied | | | | |
| 15. Cash - General Funds | 441,245 | 43. | Total Long-Term Debt (37 thru 42) | 1,012,096 | | | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | | | |
| 18. Temporary Investments | 1,418,229 | 46. | Total Other Noncurrent Liabilities (44 + 45) | = | | | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | | | |
| 20. Accounts Receivable - Net Sales of Energy | 499,380 | 48. | Accounts Payable | 215,773 | | | |
| 21. Accounts Receivable - Net Other | (430) | 49. | Consumers Deposits | 87,055 | | | |
| 22. Renewable Energy Credits | | 50. | Current Maturities Long-Term Debt | 703,048 | | | |
| 23. Materials & Supplies - Electric & Other | | | Current Maturities Long-Term Debt-Econ Dev | | | | |
| 24. Prepayments | | | Current Maturities Capital Leases | | | | |
| 25. Other Current & Accrued Assets | | | Other Current & Accrued Liabilities | 335,093 | | | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,811,047 | 54. | Total Current & Accr, Liabilities (47 thru 53) | 1,340,969 | | | |
| 27. Regulatory Assets | | | Regulatory Liabilities | | | | |
| 28. Deferred Debits | | | Deferred Credits | 281,372 | | | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 12,399,182 | 57. | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,399,182 | | | |
| | | E | ESTIMATED CONTRIBUTIONS IN AID OF CONST | | | | |
| | | | Balance Beginning of Year | 1,256,045 | | | |
| | | | Amounts Received This Year (Net) | <u>-</u> | | | |
| | | | Total Contributions in Aid of Construction | 1,256,045 | | | |
| PAR | T D. NOTES TO FII | NAN | CIAL STATEMENTS | | | | |

| USDA - REA | | BORROWER DESIGNATION | | | | | |
|-------------------------------------------------------------|----------------------|----------------------------------------------------------------------------------------------------------------|-------------------|--|--|--|--|
| FINANCIAL AND STATISTICAL REPORT | | ARIZONA 23 GREENLEE | | | | | |
| THANOIRE AND STATISTICAL KET SKT | | MONTH ENDING REA USE ONLY | | | | | |
| | | | | | | | |
| NSTRUCTIONS - See REA EOM-2. | | October 31, 2023 | | | | | |
| ACCETO AND OTHER DEP | PART C. BALANCE SHI | | 0050170 | | | | |
| ASSETS AND OTHER DEBI 1. Total Utility Plant in Service | 11,297,275 | LIABILITIES AND OTHER | CREDITS | | | | |
| Construction Work in Progress | | 30. Membership | | | | | |
| Total Utility Plant (1 + 2) | | 31. Patronage Capital | 7,535,553 | | | | |
| Accum. Provision for Depreciation & Amort | 6 597 693 | 32. Operating Margins - Prior Years | (673,965) | | | | |
| 5. Net Utility Plant (3 - 4) | | 33. Operating Margins - Current Year | (293,519) | | | | |
| 6. Nonutility Property - Net | | 34. Non Operating Margins | 3,018,761 | | | | |
| 7. Investment in Subsidiary Companies | | 35. Other Margins and Equities | 166,297 | | | | |
| 8. Invest in Assoc Org - Patronage Capital | 2,440,612 | 36. Total Margins & Equities (30 thru 35) | 9,753,126 | | | | |
| 9. Invest in Assoc Org - General Funds | | 37. Long-Term Debt RUS (Net) | | | | | |
| 10. Invest in Gas Division | 1,887,870 | 38. Long-Term Debt-FFB-RUS Guaranteed | | | | | |
| 11. Investment in Economic Development | | 39. Long-Term Debt-Other-RUS Guaranteed | | | | | |
| 12. Other Investments | | 40. Long-Term Debt-Other (Net) | 1,012,096 | | | | |
| 13. Special Funds | | 41. Long-Term Debt-RUS-Econ Dev | | | | | |
| 14. Total Other Property & Invest. (6 thru 13) | | 42. Payments - Unapplied | | | | | |
| 15. Cash - General Funds | 493,968 | 43. Total Long-Term Debt (37 thru 42) | 1,012,096 | | | | |
| 16. Cash - Construction Funds - Trustee | - | 44. Obligation under Capital Leases | | | | | |
| 17. Special Deposits | | 45. Accumulated Operating Provisions | | | | | |
| 18. Temporary Investments | 1,418,229 | 46. Total Other Noncurrent Liabilities (44 + 45) | _ | | | | |
| 19. Notes Receivable - Net | 252.404 | 47. Notes Payable | 225 752 | | | | |
| 20. Accounts Receivable - Net Sales of Energy | | 48. Accounts Payable | 235,752 | | | | |
| 21. Accounts Receivable - Net Other | (361) | 49. Consumers Deposits | 89,455 700.183 | | | | |
| 22. Renewable Energy Credits | 207 207 | 50. Current Maturities Long-Term Debt51. Current Maturities Long-Term Debt-Econ Dev | 700,103 | | | | |
| 23. Materials & Supplies - Electric & Other 24. Prepayments | | 52. Current Maturities Capital Leases | | | | | |
| 25. Other Current & Accrued Assets | | 53. Other Current & Accrued Liabilities | 293,154 | | | | |
| 26. Total Current & Accrued Assets (15 thru 24) | | 54. Total Current & Accred Clabilities (47 thru 53) | 1,318,544 | | | | |
| 27. Regulatory Assets | 2,720,000 | 55. Regulatory Liabilities | 1,510,544 | | | | |
| 28. Deferred Debits | (199 583) | 56. Deferred Credits | 281,372 | | | | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | | 57. Total Liabilities& Credits(36+43+46+54 thru 56) | 12,365,137 | | | | |
| , | ,-,, | ESTIMATED CONTRIBUTIONS IN AID OF CONS | | | | | |
| | | 58. Balance Beginning of Year | 1,256,045 | | | | |
| | | 59. Amounts Received This Year (Net) | - | | | | |
| | | 60. Total Contributions in Aid of Construction | 1,256,045 | | | | |
| | PART D. NOTES TO FIN | IANCIAL STATEMENTS | | | | | |
| THIS REPORT. (IF ADDITIONAL SPA | ICE IS NEEDED, USE | E SEPARATE SHEET.) | | | | | |

Public renorms, brades for the soliticition of information is command to verifyed 17 boots not recomme, including the time for recovering systection, searching executing executing actives, solitating and mentioning the brade recommend to the property of the execution of information. Send omnerous beginning this brade resource of an active account of information activities and recovering the collection of information. Send omnerous beginning this brade resource of an account of information activities activities and recovering the states of a send of information and includes a part of the execution of information activities and information and includes. Decrease of Alloys and the property of the execution of information and includes a part of the execution of the

| | | | | DUNCAN, AZ, 855 | 34 | | 1 3 | Floral Utility Plant (1 + 2) | 11,385,197 | 31 Patronage Capital |
|-----------------------------------------------|-------------|-------------------------|------------------------|------------------------------|-------------------|----------------------|--------|-----------------------------------------------------------------------|--------------------------|----------------------------------------------------|
| INSTRUCTIONS Submit an or | nginal and | 12 copies to REA Rou | nd all | YEAR ENDING | | REAUSE ONLY | | Accum. Provision for Depreciation & Amor: | | 32 Operating Margins - Prior Years |
| amounts to nearest dollar. See | REA Bull | lerin 1717B 2 | | December 31, 2023 | | | 1 5 | Net Utility Plant (3 - 4) | | 33 Operating Margins - Current Year |
| | | | CERTIFICATION | | | -1 | | Nonutility Property Net | 22,728 | |
| We hereby certify that the | e entries . | in this report are in a | cordance with the ac- | ounts and other reco | rds of the system | | | Investment in Subsidiary Companies | | 35 Other Margins and Equilies |
| and reflect the status of to | he system | to the best of our kno | wledge and behef. | | | (| | Investin Assoc Org. Parmiage Capital | 2,440.612 | 36 Total Margins & Equipes (30 :lim 35) |
| ALL INSURANCE REQUIR | | | | AS IN FORCE DURING | THE REPORTING | | | Investin Assoc Org. General Funds | 683,162 | 37 Long Lern Deb: RUS (Net) |
| PERIOD AND RENEWALS | HAVE B | EEN OBTAINED FOR | ALL POLICIES | | | | | Invest in Gas Division | 1,889,979 | 38 Long Lerm Debt = -B RUS Guaranteed |
| | | | | | | | | Investment in Economic Development | | 39. Long-Lerm Debt Other RUS Guaranteed |
| SIGNATURE OF OFFICE MANAGE | BER OR AC | COUNTANT | | | DATE | - | | 2 Other Investments | 49.818 | 40 Long Term Debt Other (Net) |
| | | | | | | | 1 10 | 3 Special runds | | 41 Long Term Debt RUS Econ Dev |
| SIGNATURE OF MA | NAGER | | | | DATE | • | | 4. Total Other Property & Invest, (6 thru 13) | | 42 Payments Unapplied |
| | | PART A. | STATEMENT OF OPE | RATIONS | | November | 1 18 | 5 Cash General Funds | | |
| | | | | YEAR-TO-DATE | | THIS MONTH | T 10 | 6 Cash Construction - unds Trustee | | 44 Obligation under Capital Leases |
| ITEM | | | LAST YEAR | THIS YEAR | BUDGET | | 110 | 7 Special Deposits | | 45 Accomulated Operating Provisions |
| | | | (c. 1) | , (b) | (c) | (4) | 1 18 | 8 Femporary Investments | 1,418,229 | 46 Total Other Noncoment Liabilities (44 + 45) |
| Operating Revenue (and P) | aronage (| Sapitari | 4.08.378 | 4 (96,962 | 4,477,727 | 335,637 | 7 19 | 9. Notes Receivable Not | | 47 Notes Payable |
| 2. Cost of Purchased Power | | | 2,567,057 | 2,476,364 | 2,668,279 | 202,830 | 1 20 | Accounts Receivable - Net Sales or Emergy | 279,771 | 48 Accounts Payable |
| 3 Revenue Less Cost of Pow | or (1.2) | | 1,701,821 | 1,620,598 | 1,809,449 | 132,307 | | Accounts Receivable. Net Other | (179) | 49 Consumers Deposits |
| 4. Transmission Expense | | | | | | | | 2 Renewable Energy Credits | | 50 Current Maguinties Long Terra Debt |
| 6 Distribution Expense Opera | anion | | 518,313 | 541,926 | 538,060 | 45.201 | 1 2 | Materials & Supplies Electric & Other | 348,980 | 51 Current Maturities Long Term Debt Econ De |
| 7 Distribution Expense Main: | | | 180,923 | 194,790 | 191,051 | 15,656 | | 4 Prepayments | | 52 Current Maturities Capital Leases |
| 8 Consumer Accounts Exper | 150 | | 372,627 | 397,009 | 392,934 | 36,009 | | 5 Other Current & Accined Assets | | 53 Other Current & Accrued Liabilities |
| 9. Customer Service and Info | rmanonal | Expense | 27,902 | 33,277 | 30.079 | 7,933 | 26 | 6 Total Current & Accrued Assets (15 thru 24) | | 54 Total Current & Accr, Liabilities (47 thru 53). |
| 10 Sales Expense | | | | - | | - | | 7 Regulatory Assets | | 55 Regulatory Erablibes |
| 11. Administrative and Genera | al Expense | | 366,411 | 418,546 | 388,753 | 35,491 | | B. Deferred Debris | (122,763) | 56 Deferred Credits |
| 12 Total Operation & Mainten | ance Expe | ense (4 thru 11) | 1,466,174 | 1,585,549 | 1,540,878 | 140,290 | 7 25 | Total Assets & Other Debts (5: 14:26 thru 28) | 12,307,338 | 57 Total Liabildies& Credits(36+43+46+54 thru- |
| 13 Deprectation and America | nion Expe | 0S0 | 305,365 | 313,788 | 317,623 | 28,984 | 1 1 | | | ESTIMATED CONTRIBUTIONS IN AID OF C |
| 14 Tax Expense Property & | | | - | | | | 1 | | | 58 Balance Beginning of Year |
| 15 Tax Expense Other | | | | | | | 16 | | | 59 Amounis Received This Year (Ne.) |
| 16: Interest on Long Term Det | bt | | 33,063 | 53,004 | 42,150 | 4,873 | 11 | | | 60 Fotal Connibusions in Aid of Construction |
| 17 Interes: Charged to Constr | ruction C | Credit | | - | | | 7 | | PART.D. NOTES TO FI | NANCIAL STATEMENTS |
| 18 Interest Expense Other | | | 1,171 | 3,771 | 3,066 | 394 | 1 1 | HE SPACE BELOW IS PROVIDE FOR IMPORTA | A NT NOTES REGARD | INDIE FINANCIAL STATEMENT CONTAINED I |
| 19 Other Deductions | | | | - | | | 1 1 | HIS REPORT. (IF ADDITIONAL SPA | CE IS NEEDED. USE | SEPARATE SHEET I |
| 20 Total Cost of Electric Serv | ice (12 th | ni 19) | 1,805,773 | 1,955,851 | 1,903,717 | 174,541 | 11 | | | |
| 21 Patronage Capital & Opera | aung Marc | ans (3-20) | (103,952) | (335,253) | (94,268) | (41,734) | 51 | | | |
| 22 Non-Operating Margins 1 | nteres: | | 74,030 | 46,097 | 149.714 | 2.851 | 11 | | | |
| 23. Allowation for Funds Used | Dunng C | Construction | | - 1 | | | 1 | | | |
| 24 Income (Loss) from Equity | Investme | ents | | | | | 7 | | | |
| 25 Non Operating Margins - C |):her | | 44,056 | 1,631 | | 1.871 | 11 | | | |
| 26 Generación & Transmissio | n Capital | Credits | 92,963 | | | - | -1 J | | | |
| 27 Other Capital Cliedits and | Paronage | Dividents | 13,937 | 13,772 | | - | ٦ I | | | |
| 28 Exhlorighary Bents | | | | | | | 11 | | | |
| 29 Patronage Capital or Marg | ins (21 th | ru 28) | 121,034 | (273,753) | 55,445 | (37,012) | 71 | | | |
| | | | TRANSMISSION AND | DISTRIBUTION PLAN | IT . | | 11 | | | |
| HEM | | LAST YEAR | O-DATE THIS YEAR | ITEM | LAST YEAR | TO DATE THIS YEAR | 7 | | | |
| 112. | worth | (d) | 10) | 115.00 | (a) | 10) | | | | |
| | | | | 5 M es fransmission | | | 11 | | | |
| 1 New Services Connect | | 42 | 45 | | | | 11 | | | |
| | l . | 22 | or. | 6 M es Distribution | 100 | | | | | |
| / Services Retired | | 22 | 25 | Overhead / M es 178P billion | 452 | 0 | | | | |
| 3. Total Services in Place | 1,926 | 2,926 | 2,926 | Underground | 3 | 0 | | | | |
| 4. de Serveias | | | | 8 Total Miles Energized | | † <u>*</u> | 11 | | | |
| (Exclude Seasonal) | 338 | 366 | 338 | (5 + 6 + 7) | 455 | 0 | 11 | | | |
| RUS Form 7 Short Form | | | This is a computer gen | rated facsionle | | PAGE 1 OF 4 PAGES | R | US Form 7 Shert Form | This is a computer gener | ated facsimile |

| | USDA - REA | | во | RROWER DESIGNATION | |
|----------|------------------------------------------------------------------------------|---------------------|------|----------------------------------------------------------------|--------------|
| | FINANCIAL AND STATISTICAL REPORT | | AR | IZONA 23 GREENLEE | |
| | | | | NTH ENDING | REA USE ONLY |
| | INSTRUCTIONS - See REA EOM-2 | | | November 30, 2023 | |
| 7 | INGTROCTIONS - SUV KEN EUM-2. | PART C. BALANCE SH | EET | NOVEMBER 30, 2023 | |
| | ASSETS AND OTHER DEBI | | 1 | LIABILITIES AND OTHER O | REDITS |
| 7 | 1 foral Obity Plan: in Service | 11,316,621 | | | |
| | 2 Construction Work in Progress | | | Membership | |
| _ | 3 Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 |
| - 1 | Accum. Provision for Depreciation & Amor: | 6,629,044 | 32 | Operating Margins - Prior Years | (673,965) |
| 4 | 5 Net Utility Plant (3 - 4) | 4,756,153 | 33 | Operating Margins - Current Year | (335.253) |
| | Nonutility Property - Net Investment in Subsidiary Companies | 22,728 | 34 | Non Operating Margins Other Margins and Equilies | 3,023,483 |
| - 1 | Investinant in Subsidiary Companies Investin Assoc Org. Parologe Capital | 2,440.612 | 36 | Total Margins & Equities (30 thm 35) | 9,716,114 |
| - } | 9 Investiri Assoc Org. General Funds | 683,162 | 37 | Long Term Debt RUS (Net) | 3,/10,114 |
| | 10. Invest in Gas Division | 1,889,979 | | Long Ferm Debt := B RUS Guargateed | |
| | 11, Investment in Economic Developmen: | | | Long-Ferm Debt Other RUS Guaranteed | |
| | 12. Other Investments | 49,818 | | Long Term Debt Other (Net) | 1,012,096 |
| | 13 Special runds | 380 | 41 | Long Term Debt RUS Econ Dev | |
| | 14. Total Other Property & Invest, (6 thru 13) | 5,086,679 | 42 | Payments Unapplied | |
| | 15 Cash General Funds | 483,045 | | Total Long Term Debt (37 thru 42) | 1,012,096 |
| | 16 Cash Construction = unds Trustee | | | Obligation under Capital Leases | |
| | 17 Special Deposits 18 Comporary Investraviis | - 110 550 | | Accumulated Operating Provisions | |
| , | 18 Femporary Investments 19. Notes Receivable Not | 1,418,229 | | Total Other Noncorrent Liabilities (44 + 45) Notes Pavable | |
| 6 | 20 Accounts Receivable - Net Sales or Energy | 279,771 | | Accounts Payable | 200,587 |
| 7 | 21. Accounts Receivable. Net Other | | | Consumers Deposits | 89,255 |
| \vdash | 22 Renewable Energy Credits | | | Current Maturities Long Terra Debt | 697,303 |
| 1 | 23. Materials & Supplies Electric & Other | 348,980 | | Current Maturities Long Term Debt Econ Dev | |
| 6 | 24 Prepayments | 43,451 | | Current Maturities Capital Leases | |
| 9 | 25 Other Current & Accinied Assets | 13,972 | 53 | Other Current & Accrued Liabilities | 312,062 |
| 3 | 26 Total Current & Accrued Assets (15 thru 24) | 2,587,269 | 54 | Total Current & Accr, Liabilities (47 thru 53) | 1,299,207 |
| - | 27 Regulatory Assets | | | Regulatory Erabilities | |
| 1 | 28. Deferred Debits | | | Deferred Credits | 279,922 |
| 4 | 29. Total Assets & Other Debts (5: 14: 26: hru 28) | 12,307,338 | | | 12,307,338 |
| - | | | | ESTIMATED CONTRIBUTIONS IN AID OF CONST | |
| - | l | | | Balance Beginning of Year Amounts Received 1this Year (Net) | 1,256,045 |
| 3 | i | | | Total Contributions in Aid of Construction | 1,256,045 |
| - | | PART.D. NOTES TO FI | | | 1,2,30,040 |
| 4 | THE SPACE BELOW IS PROVIDE FOR IMPORT | | | | |
| _ | THIS REPORT. (IF ADDITIONAL SP/ | CE IS NEEDED, US | E Si | EPARATE SHEET) | |
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PAGE 2 OF 4 PAGES

| USDA - REA | | BORROWER DESIGNATION | | | | |
|---------------------------------------------------|------------------|----------------------|-------------------------------------------------|--------------|--|--|
| FINANCIAL AND STATISTICAL REPORT | | | ARIZONA 23 GREENLEE | | | |
| | | | NTH ENDING | REA USE ONLY | | |
| INSTRUCTIONS - See REA EOM-2. | | | December 21, 2022 | | | |
| | RT C. BALANCE SH | EET | December 31, 2023 | | | |
| ASSETS AND OTHER DEBITS | TO. BALANCE SIN | | LIABILITIES AND OTHER C | REDITS | | |
| 1 Total Utility Plant in Service | 11,373,110 | | | | | |
| Construction Work in Progress | | 30. | Membership | - | | |
| 3. Total Utility Plant (1 + 2) | | | Patronage Capital | 7,535,553 | | |
| 4. Accum. Provision for Depreciation & Amort | | | Operating Margins - Prior Years | (673,965) | | |
| 5. Net Utility Plant (3 - 4) | | | Operating Margins - Current Year | (327,289) | | |
| 6. Nonutility Property - Net | | | Non Operating Margins | 3,209,587 | | |
| 7. Investment in Subsidiary Companies | | _ | Other Margins and Equities | 166,297 | | |
| Invest in Assoc Org - Patronage Capital | 2,473,001 | - | Total Margins & Equities (30 thru 35) | 9,910,181 | | |
| Invest in Assoc Org - General Funds | 683,162 | 37. | Long-Term Debt RUS (Net) | · · · · | | |
| 10. Invest in Gas Division | | | Long-Term Debt-FFB-RUS Guaranteed | | | |
| 11. Investment in Economic Development | | | Long-Term Debt-Other-RUS Guaranteed | | | |
| 12. Other Investments | 49,818 | 40. | Long-Term Debt-Other (Net) | 1,012,096 | | |
| 13. Special Funds | 380 | 41. | Long-Term Debt-RUS-Econ Dev | | | |
| 14. Total Other Property & Invest. (6 thru 13) | 5,105,767 | 42. | Payments - Unapplied | | | |
| 15. Cash - General Funds | 463,645 | 43. | Total Long-Term Debt (37 thru 42) | 1,012,096 | | |
| 16. Cash - Construction Funds - Trustee | | 44. | Obligation under Capital Leases | | | |
| 17. Special Deposits | | 45. | Accumulated Operating Provisions | | | |
| 18. Temporary Investments | 1,503,376 | 46. | Total Other Noncurrent Liabilities (44 + 45) | - | | |
| 19. Notes Receivable - Net | | 47. | Notes Payable | | | |
| 20. Accounts Receivable - Net Sales of Energy | 292,274 | 48. | Accounts Payable | 236,866 | | |
| 21. Accounts Receivable - Net Other | (60) | 49. | Consumers Deposits | 90,255 | | |
| 22. Renewable Energy Credits | | 50. | Current Maturities Long-Term Debt | 676,211 | | |
| 23. Materials & Supplies - Electric & Other | | | Current Maturities Long-Term Debt-Econ Dev | | | |
| 24. Prepayments | | 52. | Current Maturities Capital Leases | | | |
| 25. Other Current & Accrued Assets | 19,333 | 53. | Other Current & Accrued Liabilities | 254,933 | | |
| 26. Total Current & Accrued Assets (15 thru 24) | 2,644,721 | | Total Current & Accr, Liabilities (47 thru 53) | 1,258,265 | | |
| 27. Regulatory Assets | | | Regulatory Liabilities | | | |
| 28. Deferred Debits | | | Deferred Credits | 235,146 | | |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 12,415,688 | | Total Liabilities& Credits(36+43+46+54 thru 56) | 12,415,688 | | |
| | | | ESTIMATED CONTRIBUTIONS IN AID OF CONST | | | |
| | | | Balance Beginning of Year | 1,256,045 | | |
| | | 59. | Amounts Received This Year (Net) | 36,947 | | |
| | | | Total Contributions in Aid of Construction | 1,292,992 | | |
| | | | CIAL STATEMENTS | | | |
| THE SPACE BELOW IS PROVIDED FOR IMPORTANT | NOTES REGARDING | G TI | HE FINANCIAL STATEMENT CONTAINED IN | | | |