

ANNUAL REPORT

Of

Company Name:

TEP

Attn: Melissa Morales

Mailing Address:

PO Box 711, Mailstop HQE910

Tucson AZ

85702

Docket No.:

E-01933A

For the Year Ended:

12/31/20

RECEIVED BY EMAIL

4/15/2021, 4:12 PM

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission

Compliance Section - Utilities Division

1200 West Washington Street

Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

4/15/2021

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/20

Company/Business Name:	TEP			
Mailing Address:	88 E. Broadway Blv.			
City:	Tucson	State:	Arizona	Zip Code: 85702
Telephone Number:	520-884-3680	Fax Number:		
Email:	mmorales@tep.com			

Regulatory Contact

Name:	Todd Hixon			
Title:	Senior VP, General Counsel			
Telephone No. :	520-884-3667			
Address:	P.O. Box 711, Mailstop HQE910			
City:	Tucson	State:	Arizona	Zip Code: 85702
Email:				

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Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

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Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

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Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership: [Redacted]

Counties Served: [Redacted]

Important changes during the year

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

N/A

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?

If yes, please provide specific details in the box below.

N/A

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
No	Rural Electric Cooperative
No	Utility Distributed Company
No	Electric Service Provider
No	Transmission Service Provider
No	Meter Service Provider
No	Meter Reading Service Provider
No	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

N/A Other (Specify)

STATISTICAL INFORMATION

Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	391,953	4,170,493,569
Commercial	38,517	1,894,612,263
Industrial	495	2,919,637,149
Public Street and Highway Lighting	1,877	15,871,507
Irrigation	579	110,243,771
Total Retail	433,421	9,110,858,259

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale	5	515,597,000
Short-term Sales (duration of less than one-year)	34	5,519,393,810
Total Wholesale	39	6,034,990,810

Total Sold	15,145,849,069
Maximum Peak Load	2,793
Distribution System Losses	591,853,000
Distribution Losses	
Transmission Losses	
System Average Interruption Duration Index (SAIDI)	48
Distribution System Losses	0
Customer Average Interruption Duration Index (CAIDI)	73
System Average Interruption Frequency Index (SAIFI)	1

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima

Name (owner or official) title: Frank P. Marino, Sr. VP & Chief Financial Officer

Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/20

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$1,207,493,766

(The amount in the box above includes
\$109,195,565 in sales taxes
billed or collected)

signature of owner/official

520-745-3448
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

THIS _____ DAY OF _____
(county name)
(month) and (year)

MY COMMISSION EXPIRES _____
(date)

(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima
Name (owner or official) title: Frank P. Marino Sr. VP & CFO
Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/20

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$618,172,490

(The amount in the box above includes

\$55,902,313 in sales taxes
billed or collected)

signature of owner/official

520-745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

(county name)

THIS _____ DAY OF _____
(month) and (year)

MY COMMISSION EXPIRES _____
(date)

(signature of notary public)

UTILITY PLANT IN SERVICE (ELECTRIC)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
Intangible Plant								
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$0	\$29,362
302	Franchises and consents	147,884	0	0	0	\$147,884	147,884	\$0
303	Miscellaneous intangible plant	274,232,303	26,289,505	5,240,457	0	\$295,281,351	206,883,090	\$88,398,261
Steam Production								
310	Land and land rights	15,788,569	0	0	(552)	15,788,017	3,311,104	12,476,913
311	Structures and improvements	332,579,166	65,601,100	28,558,478	(12,279,467)	357,342,321	192,951,363	164,390,958
312	Boiler plant equipment	1,318,532,085	45,561,476	20,237,345	(10,400,729)	1,333,455,487	678,696,986	654,758,501
313	Engines and engine-driven generators	0	0	0	0	0	0	0
314	Turbogenerator units	323,880,597	2,996,235	976,157	0	325,900,675	164,850,163	161,050,512
315	Accessory electric equipment	176,426,073	13,882,204	6,049,278	0	184,258,999	100,890,368	83,368,631
316	Miscellaneous power plant equipment	31,714,389	2,965,870	1,189,319	0	33,490,940	17,280,598	16,210,342
317	Asset retirement costs	70,399,719	(5,924,149)	4,556,208	0	59,919,362	6,848,575	53,070,787
Nuclear Production								
320	Land and land rights	0	0	0	0	0	0	0
321	Structures and improvements	0	0	0	0	0	0	0
322	Reactor plant equipment	0	0	0	0	0	0	0
323	Turbogenerator units	0	0	0	0	0	0	0
324	Accessory electric equipment	0	0	0	0	0	0	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0
326	Asset retirement costs	0	0	0	0	0	0	0
Hydraulic Production								
330	Land and land rights	0	0	0	0	0	0	0
331	Structures and improvements	0	0	0	0	0	0	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0
334	Accessory electric equipment	0	0	0	0	0	0	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0
337	Asset retirement costs	0	0	0	0	0	0	0
Other Production								
340	Land and land rights	1,910,194	54,471	0	0	1,964,665	896	1,963,769
341	Structures and improvements	41,996,008	11,639,360	226,742	0	53,408,626	11,103,017	42,305,609
342	Fuel holders, producers, and accessories	28,913,088	51,212	26,423	0	28,937,877	9,846,800	19,091,077
343	Prime movers	489,070,066	38,357,626	17,404,798	8,301,235	518,324,129	134,562,789	383,761,340
344	Generators	354,268,490	99,332,556	1,829,364	14,122,587	465,894,269	119,527,228	346,367,041
345	Accessory electric equipment	45,912,893	12,126,649	2,568	886,836	58,923,810	11,776,586	47,147,224
346	Miscellaneous power plant equipment	28,511,612	194,506	830,962	0	27,875,156	7,915,677	19,959,479
347	Asset retirement costs	9,357,697	0	0	0	9,357,697	1,741,260	7,616,437
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0
Transmission Plant								
350	Land and land rights	73,480,945	10,902,447	14,951	1,878,776	86,247,217	20,748,673	65,498,544
352	Structures and improvements	53,610,710	2,731,207	404,753	0	55,937,164	18,903,788	37,033,376
353	Station equipment	506,104,737	21,269,484	10,370,902	(886,836)	516,116,483	166,977,479	349,139,004
354	Towers and fixtures	163,471,006	0	653,049	0	162,817,957	134,171,160	28,646,797
355	Poles and fixtures	130,283,724	4,295,499	637,642	0	133,941,581	16,616,014	117,325,567
356	Overhead conductors and devices	128,586,674	2,597,658	800,888	(3,012)	130,380,432	79,981,922	50,398,510
357	Underground conduit	0	0	0	0	0	0	0
358	Underground conductors and devices	0	0	0	0	0	0	0
359	Road and trails	7,130,690	0	0	0	7,130,690	5,286,249	1,844,441
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0
Distribution Plant								
360	Land and land rights	10,008,323	501,959	189,838	(171,515)	10,148,929	3,978,530	6,170,399
361	Structures and improvements	14,656,509	7,428,280	120,482	0	21,964,307	2,746,102	19,218,205
362	Station equipment	273,174,377	38,673,180	10,465,930	0	301,381,627	58,678,570	242,703,057
363	Storage battery equipment	0	0	0	0	0	0	0
364	Poles, towers and fixtures	281,457,471	16,231,855	1,481,849	(344,288)	295,863,189	72,999,058	222,864,131
365	Overhead conductors and devices	219,531,344	10,720,240	547,824	(55,203)	229,648,557	65,202,647	164,445,910
366	Underground conduit	73,569,472	8,120,177	659,090	0	81,030,559	25,433,636	55,596,923
367	Underground conductors and devices	353,017,855	16,533,744	1,385,575	0	368,166,024	137,116,728	231,049,296
368	Line transformers	315,084,042	13,855,058	961,715	0	327,977,385	121,691,524	206,285,861
369	Services	164,698,763	9,825,566	55,507	0	174,468,822	55,866,193	118,602,629
370	Meters	61,872,608	20,016,180	6,368,221	0	75,520,567	(11,761,657)	87,282,224
371	Installations on customers' premises	0	0	0	0	0	0	0
372	Leased property on customers' premises	0	0	0	0	0	0	0
373	Street lighting and signal systems	16,799,803	1,609,913	155,297	0	18,254,419	4,862,515	13,391,904
374	Asset retirement costs for distribution plant	450,828	794,944	0	0	1,245,772	78,897	1,166,875
Regional Transmission and Market Operation Plant								
380	Land and land rights	0	0	0	0	0	0	0
381	Structures and improvements	0	0	0	0	0	0	0
382	Computer hardware	0	0	0	0	0	0	0
383	Computer software	0	0	0	0	0	0	0
384	Communications equipment	0	0	0	0	0	0	0
385	Miscellaneous regional transmission and market o	0	0	0	0	0	0	0
386	Asset retirement costs for regional transmission a	0	0	0	0	0	0	0
General Plant								
389	Land and land rights	8,836,468	0	0	1,106,642	9,943,110	0	9,943,110
390	Structures and improvements	181,114,792	13,154,014	2,225,508	256,374	192,299,672	34,546,353	157,753,319
391	Office furniture and equipment	81,948,243	16,808,823	9,583,578	78,049	89,251,537	35,129,940	54,121,597
392	Transportation equipment	48,394,965	5,128,127	1,015,529	0	52,507,563	26,820,975	25,686,588
393	Stores equipment	1,604,316	0	84,037	0	1,520,279	928,154	592,125
394	Tools, shop and garage equipment	9,428,163	588,179	223,379	34,897	9,827,860	3,836,332	5,991,528
395	Laboratory equipment	6,265,257	367,696	19,288	0	6,613,665	3,249,963	3,363,702
396	Power operated equipment	13,227,263	289,967	73,603	0	13,443,627	6,409,295	7,034,332
397	Communications equipment	120,854,207	5,706,349	4,623,193	7,542	121,944,905	48,825,004	73,119,901
398	Miscellaneous equipment	5,513,252	18,867	3,946	0	5,528,173	3,072,567	2,455,606
399	Other tangible property	0	0	0	0	0	0	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0
	Totals	\$6,867,847,002	\$541,298,034	\$140,253,673	\$2,531,336	\$7,271,422,699	\$2,810,730,995	\$4,460,691,704

\$0

DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense
Intangible Plant									
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$29,362	0.00%	\$0
302	Franchises and consents	147,884	0	0	0	\$147,884	147,884	0.00%	0
303	Miscellaneous intangible plant	274,232,303	26,289,505	5,240,457	0	\$295,281,351	95,837,694	14.99%	29,893,571
Steam Production									
310	Land and land rights	15,788,569	0	0	(552)	15,788,017	2,107,354	2.52%	344,271
311	Structures and improvements	332,579,166	65,601,100	28,558,478	(12,279,467)	357,342,321	0	3.07%	10,984,552
312	Boiler plant equipment	1,318,532,085	45,561,476	20,237,345	(10,400,729)	1,333,455,487	0	4.84%	64,545,613
313	Engines and engine-driven generators	0	0	0	0	0	0	0.00%	0
314	Turbogenerator units	323,880,597	2,996,235	976,157	0	325,900,675	0	4.04%	13,152,964
315	Accessory electric equipment	176,426,073	13,882,204	6,049,278	0	184,258,999	0	3.86%	7,121,117
316	Miscellaneous power plant equipment	31,714,389	2,965,870	1,189,319	0	33,490,940	0	3.38%	1,133,596
317	Asset retirement costs	70,399,719	(5,924,149)	4,556,208	0	59,919,362	0	0.82%	493,215
Nuclear Production									
320	Land and land rights	0	0	0	0	0	0	0.00%	0
321	Structures and improvements	0	0	0	0	0	0	0.00%	0
322	Reactor plant equipment	0	0	0	0	0	0	0.00%	0
323	Turbogenerator units	0	0	0	0	0	0	0.00%	0
324	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
326	Asset retirement costs	0	0	0	0	0	0	0.00%	0
Hydraulic Production									
330	Land and land rights	0	0	0	0	0	0	0.00%	0
331	Structures and improvements	0	0	0	0	0	0	0.00%	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0.00%	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0.00%	0
334	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0.00%	0
337	Asset retirement costs	0	0	0	0	0	0	0.00%	0
Other Production									
340	Land and land rights	1,910,194	54,471	0	0	1,964,665	1,910,194	1.64%	896
341	Structures and improvements	41,996,008	11,639,360	226,742	0	53,408,626	0	2.34%	1,249,874
342	Fuel holders, producers, and accessories	28,913,088	51,212	26,423	0	28,937,877	0	2.72%	787,863
343	Prime movers	489,070,066	38,357,626	17,404,798	8,301,235	518,324,129	0	2.54%	13,152,601
344	Generators	354,268,490	99,332,556	1,829,364	14,122,587	465,894,269	0	2.48%	11,566,928
345	Accessory electric equipment	45,912,893	12,126,649	2,568	886,836	58,923,810	0	2.07%	1,217,511
346	Miscellaneous power plant equipment	28,511,612	194,506	830,962	0	27,875,156	0	2.62%	730,994
347	Asset retirement costs	9,357,697	0	0	0	9,357,697	0	0.00%	0
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0.00%	0
Transmission Plant									
350	Land and land rights	73,480,945	10,902,447	14,951	1,878,776	86,247,217	0	0.94%	808,366
352	Structures and improvements	53,610,710	2,731,207	404,753	0	55,937,164	0	1.57%	879,215
353	Station equipment	506,104,737	21,269,484	10,370,902	(886,836)	516,116,483	0	1.97%	10,176,750
354	Towers and fixtures	163,471,006	0	653,049	0	162,817,957	0	1.14%	1,858,189
355	Poles and fixtures	130,283,724	4,295,499	637,642	0	133,941,581	0	1.50%	2,004,018
356	Overhead conductors and devices	128,586,674	2,597,658	800,888	(3,012)	130,380,432	0	1.58%	2,065,805
357	Underground conduit	0	0	0	0	0	0	0.00%	0
358	Underground conductors and devices	0	0	0	0	0	0	0.00%	0
359	Road and trails	7,130,690	0	0	0	7,130,690	0	0.00%	82,716
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0.00%	0
Distribution Plant									
360	Land and land rights	10,008,323	501,959	189,838	(171,515)	10,148,929	1,869,438	1.13%	93,735
361	Structures and improvements	14,656,509	7,428,280	120,482	0	21,964,307	0	1.22%	267,635
362	Station equipment	273,174,377	38,673,180	10,465,930	0	301,381,627	0	1.39%	4,181,985
363	Storage battery equipment	0	0	0	0	0	0	0.00%	0
364	Poles, towers and fixtures	281,457,471	16,231,855	1,481,849	(344,288)	295,863,189	0	-4.32%	(12,766,707)
365	Overhead conductors and devices	219,531,344	10,720,240	547,824	(55,203)	229,648,557	0	1.38%	3,167,674
366	Underground conduit	73,569,472	8,120,177	659,090	0	81,030,559	0	1.06%	862,465
367	Underground conductors and devices	353,017,855	16,533,744	1,385,575	0	368,166,024	0	1.49%	5,500,519
368	Line transformers	315,084,042	13,855,058	961,715	0	327,977,385	0	1.60%	5,232,151
369	Services	164,698,763	9,825,566	55,507	0	174,468,822	0	1.30%	2,275,751
370	Meters	61,872,608	20,016,180	6,368,221	0	75,520,567	0	3.91%	2,955,096
371	Installations on customers' premises	0	0	0	0	0	0	0.00%	0
372	Leased property on customers' premises	0	0	0	0	0	0	0.00%	0
373	Street lighting and signal systems	16,799,803	1,609,913	155,297	0	18,254,419	0	1.42%	259,870
374	Asset retirement costs for distribution plant	450,828	794,944	0	0	1,245,772	0	0.00%	0
Regional Transmission and Market Operation Plant									
380	Land and land rights	0	0	0	0	0	0	0.00%	0
381	Structures and improvements	0	0	0	0	0	0	0.00%	0
382	Computer hardware	0	0	0	0	0	0	0.00%	0
383	Computer software	0	0	0	0	0	0	0.00%	0
384	Communications equipment	0	0	0	0	0	0	0.00%	0
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
General Plant									
389	Land and land rights	8,836,468	0	0	1,106,642	9,943,110	9,943,110	0.00%	0
390	Structures and improvements	181,114,792	13,154,014	2,225,508	256,374	192,299,672	0	2.63%	5,057,180
391	Office furniture and equipment	81,948,243	16,808,823	9,583,578	78,049	89,251,537	0	13.58%	12,124,448
392	Transportation equipment	48,394,965	5,128,127	1,015,529	0	52,507,563	0	0.10%	52,695
393	Stores equipment	1,604,316	0	84,037	0	1,520,279	0	6.87%	104,497
394	Tools, shop and garage equipment	9,428,163	588,179	223,379	34,897	9,827,860	0	5.93%	582,346
395	Laboratory equipment	6,265,257	367,696	19,288	0	6,613,665	0	5.76%	380,828
396	Power operated equipment	13,227,263	289,967	73,603	0	13,443,627	0	6.88%	925,282
397	Communications equipment	120,854,207	5,706,349	4,623,193	7,542	121,944,905	0	6.44%	7,847,606
398	Miscellaneous equipment	5,513,252	18,867	3,946	0	5,528,173	0	5.05%	279,315
399	Other tangible property	0	0	0	0	0	0	0.00%	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0.00%	0
	Depreciation expense	\$6,867,847,002	\$541,298,034	\$140,253,673	\$2,531,336	\$7,271,422,699	\$111,845,036		\$213,634,996

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - COMPARATIVE BALANCE SHEET
 FERC FORM 1 PAGES 110, 111, 112 and 113
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR8

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,324,317,182	7,058,647,919
3	Construction Work in Progress (107)	200-201	627,381,663	303,488,433
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		7,951,698,845	7,362,136,352
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,004,286,119	2,960,859,550
6	Net Utility Plant (Enter Total of line 4 less 5)		4,947,412,726	4,401,276,802
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	-	-
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		-	-
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,947,412,726	4,401,276,802
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,298,115	6,949,425
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,888,033	1,882,900
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	1,803,574	1,819,566
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		44,230,352	40,376,613
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		21,117,318	18,850,889
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		725,394	2,762,770
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		73,286,720	68,876,363
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		60,397,647	9,253,333
36	Special Deposits (132-134)		6,850,000	1,800,000
37	Working Funds (135)		278,015	(63,422)
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		131,141,744	106,175,209
41	Other Accounts Receivable (143)		8,357,884	15,481,367
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		13,259,761	5,715,622
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		7,715,005	7,684,366
45	Fuel Stock (151)	227	21,665,256	23,499,132
46	Fuel Stock Expenses Undistributed (152)	227	280,262	232,318
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	113,834,927	109,321,573
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	12,953,343	12,220,762
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		16,832,312	15,445,380
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		41,385,347	42,478,499
62	Miscellaneous Current and Accrued Assets (174)		1,469,413	-

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - COMPARATIVE BALANCE SHEET
 FERC FORM 1 PAGES 110, 111, 112 and 113
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR8

63	Derivative Instrument Assets (175)		16,819,627	6,358,368
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		725,394	2,762,770
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		425,995,627	341,408,493
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		14,571,087	10,648,660
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,886,097	3,886,097
72	Other Regulatory Assets (182.3)	232	498,872,462	518,199,218
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,641,276	673,565
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	4,781,359	7,025,831
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Reaquired Debt (189)		5,646,647	5,564,431
82	Accumulated Deferred Income Taxes (190)	234	210,629,016	275,708,275
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		742,027,944	821,706,077
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,188,723,017	5,633,267,735

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - COMPARATIVE BALANCE SHEET
 FERC FORM 1 PAGES 110, 111, 112 and 113
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR8

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End of Quarter/Year Balance (c)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	840,740,694	840,740,694
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	805,797,894	555,797,894
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	6,357,039	6,357,039
11	Retained Earnings (215, 215.1, 216)	118-119	712,679,353	596,258,144
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(481,772)	(465,780)
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(10,941,900)	(7,771,211)
16	Total Proprietary Capital (lines 2 through 15)		2,341,437,230	1,978,202,702
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	284,210,000	464,620,000
19	(Less) Reaquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	1,800,000,000	1,150,000,000
22	Unamortized Premium on Long-Term Debt (225)		-	-
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,381,164	2,564,276
24	Total Long-Term Debt (lines 18 through 23)		2,077,828,836	1,612,055,724
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,521,816	73,778,969
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		531,949	1,136,981
29	Accumulated Provision for Pensions and Benefits (228.3)		176,183,735	143,564,390
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		37,958,175	48,697,238
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		95,748,860	107,411,444
35	Total Other Noncurrent Liabilities (lines 26 through 34)		316,944,535	374,589,022
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		-	165,000,000
38	Accounts Payable (232)		108,112,241	140,272,861
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		4,647,275	3,606,506
41	Customer Deposits (235)		16,770,891	24,753,823
42	Taxes Accrued (236)	262-263	34,934,538	26,705,500
43	Interest Accrued (237)		16,337,209	16,699,533
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		20,059,134	15,832,865
48	Miscellaneous Current and Accrued Liabilities (242)		38,135,982	34,871,638
49	Obligations Under Capital Leases - Current (243)		791,295	17,838,957
50	Derivative Instrument Liabilities (244)		65,747,169	76,202,084
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		37,958,175	48,697,238
52	Derivative Instrument Liabilities - Hedges (245)		-	109,760
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		267,577,559	473,196,289
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,697,387	10,912,205
57	Accumulated Deferred Investment Tax Credits (255)	266-267	7,046,571	8,417,608
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	43,406,783	38,158,473
60	Other Regulatory Liabilities (254)	278	415,293,703	429,566,075
61	Unamortized Gain on Reaquired Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-

TUCSON ELECTRIC POWER COMPANY
FERC FORM 1 - COMPARATIVE BALANCE SHEET
FERC FORM 1 PAGES 110, 111, 112 and 113
YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR8

63	Accum. Deferred Income Taxes-Other Property (282)		642,588,417	636,642,832
64	Accum. Deferred Income Taxes-Other (283)		62,901,996	71,526,805
65	Total Deferred Credits (lines 56 through 64)		1,184,934,857	1,195,223,998
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		6,188,723,017	5,633,267,735

Page 2

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - STATEMENT OF INCOME
 FERC FORM 1 PAGES 114 and 117
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR9
 AR9 -1

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,432,392,799	1,437,360,048
3	Operating Expenses			
4	Operating Expense (401)	320-323	795,477,896	811,132,667
5	Maintenance Expenses (402)	320-323	88,062,020	117,266,289
6	Depreciation Expense (403)	336-337	180,793,508	161,760,690
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	493,215	260,990
8	Amort. & Depl of Utility Plant (404-405)	336-337	32,348,273	29,118,704
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	(6,021,051)	(4,373,935)
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		2,490,649	2,969,446
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	58,221,913	55,642,239
15	Income Taxes-Federal (409.1)	262-263	(6,761,933)	(12,352,557)
16	-Other (409.1)	262-263	72,159	(1,292,947)
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	149,084,288	212,918,417
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	106,771,335	167,006,608
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		69,525	10,883
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		9	25
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		(1,298,798)	533,919
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,186,121,270	1,206,566,406
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		246,271,529	230,793,642

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - STATEMENT OF INCOME
 FERC FORM 1 PAGES 114 and 117
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR9
 AR9 -1

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Prior Year (c)
27	Net Utility Operating Income (Carried forward from page 114)		246,271,529	230,793,642
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		-	-
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		-	-
33	Revenues from Nonutility Operations (417)		650,258	635,026
34	(Less) Expenses from NonUtility Operations (417.1)		591,443	778,869
35	Nonoperating Rental Income (418)		844,875	595,218
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(15,992)	7,800
37	Interest and Dividend Income (419)		1,686,247	2,428,535
38	Allowance for Other Funds Used During Construction (419.1)		22,847,073	15,221,659
39	Miscellaneous Nonoperating Income (421)		4,736,174	5,651,107
40	Gain on Disposition of Property (421.1)		589,912	124,732
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		30,747,104	23,885,208
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		-	-
44	Miscellaneous Amortization (425)		23,460	29,074
45	Donations (426.1)		2,918,175	2,425,719
46	Life Insurance (426.2)		(1,741,207)	(6,008,400)
47	Penalties (426.3)		154,189	229,006
48	Exp. For Certain Civil, Political & Related Activities (426.4)		199,045	170,037
49	Other Deductions (426.5)		37,546	20,953
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,591,208	(3,133,611)
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	135,288	108,672
53	Income Taxes-Federal (409.2)	262-263	6,314,422	4,555,884
54	Income Taxes-Other (409.2)	262-263	971,186	1,291,223
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	803,109	901,608
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	1,119,061	1,298,426
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		1,657,531	4,188,119
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		5,447,413	1,370,842
60	Net Other Income and Deductions (Total lines 41,50,59)		23,708,483	25,647,977
61	Interest Charges			
62	Interest on Long-Term Debt (427)		81,374,578	72,073,130
63	Amort. Of Debt Disc. And Expense (428)		1,698,110	1,693,086
64	Amortization of Loss on Reacquired Debt (428.1)		634,401	613,522
65	(Less) Amort. Of Premium on Debit-Credit (429)		-	-
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		-	-
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		4,347,740	1,291,417
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		9,480,035	5,744,308
70	Net Interest Charges (Total lines 62 thru 69)		78,574,794	69,926,847
71	Income Before Extraordinary Items (Total lines 27,60, and 70)		191,405,218	186,514,772
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line 76)		-	-
78	Net Income (Total of line 71 and 77)		191,405,218	186,514,772

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	499,747,018	436,696,402
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	252,953,781	257,309,018
5	Large (or Ind.) (See Instr. 4)	210,262,300	211,639,055
6	(444) Public Street and Highway Lighting	1,753,131	1,724,696
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	964,716,230	907,369,171
11	(447) Sales for Resale	193,204,724	253,523,115
12	TOTAL Sales of Electricity	1,157,920,954	1,160,892,286
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,157,920,954	1,160,892,286
15	Other Operating Revenues		
16	(450) Forfeited Discounts	463,600	1,146,089
17	(451) Miscellaneous Service Revenues	3,615,438	4,195,841
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	74,048,406	78,254,362
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	166,709,005	161,250,539
22	(456.1) Revenues from Transmission of Electricity of Others	29,635,396	31,620,931
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	274,471,845	276,467,762
27	TOTAL Electric Operating Revenues	1,432,392,799	1,437,360,048

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

Includes December 2020 Unbilled Revenues:

Customer Class -

Residential	21,025,231
Commercial	11,401,844
Industrial	5,674,503
Mining	-
Public Street Lighting	117,636
	<u>38,219,214</u>

Schedule Page: 300 Line No.: 12 Column: c

Includes December 2019 Unbilled Revenues:

Customer Class -

Residential	20,248,823
Commercial	12,010,364
Industrial	6,383,678
Mining	416,305
Public Street Lighting	119,949
	<u>39,179,119</u>

39,179,119

Schedule Page: 300 Line No.: 17 Column: b

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees 3,615,438

Schedule Page: 300 Line No.: 17 Column: c

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees 4,195,841

Schedule Page: 300 Line No.: 21 Column: b

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	55,624,501
Fees for Operating Springerville Unit 3 on Behalf of Tri-State Generation and Transmission Association	12,127,725
Lost Fixed Cost Recovery	46,183,840
Demand Side Management Revenue	15,750,316
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	15,470,499
Control Area Service Fees	6,056,791
Environmental Compliance Adjustor	4,348,980
Twin Eagle Asset Management Agreement Revenue	7,382,493
Energy Management Fees	930,797
California Independent System Operator	807,101
Transmission Ancillary Service Fees	642,996
Direct Assignment Charges	424,786
Items < \$250,000	958,180
	<hr/>
	166,709,005

Schedule Page: 300 Line No.: 21 Column: c

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	46,659,942
Fees for Operating Springerville Unit 3 on Behalf of Tri-State Generation and Transmission Association	38,828,226
Lost Fixed Cost Recovery	33,300,002
Demand Side Management Revenue	16,237,903
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	13,621,867
Control Area Service Fees	5,543,831
Environmental Compliance Adjustor	3,648,409
Sales for Resale - Gas Sales	894,475
Energy Management Fees	886,473
Transmission Ancillary Service Fees	585,191
Direct Assignment Charges	482,029
Items < \$250,000	562,191
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	161,250,539

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES
 FERC FORM 1 PAGES 320, 321, 322 and 323
 YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR9
 AR9 - 3

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,984,366	12,986,738
5	(501) Fuel	160,492,312	146,771,397
6	(502) Steam Expenses	36,708,433	37,951,890
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	314,192	461,455
9	(505) Electric Expenses	4,437,131	4,731,950
10	(506) Miscellaneous Steam Power Expenses	10,162,104	12,654,516
11	(507) Rents	8,029,900	8,163,579
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	228,500,054	222,798,615
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,357,758	5,499,763
16	(511) Maintenance of Structures	5,519,483	8,183,414
17	(512) Maintenance of Boiler Plant	33,217,468	58,411,432
18	(513) Maintenance of Electric Plant	6,970,468	13,958,723
19	(514) Maintenance of Miscellaneous Steam Plant	9,998,648	12,632,544
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	61,063,825	98,685,876
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	289,563,879	321,484,491
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expense	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	-	-
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering		4,954,819	5,801,711
63	(547) Fuel		94,989,019	84,478,449
64	(548) Generation Expenses		5,368,584	2,491,233
65	(549) Miscellaneous Other Power Generation Expenses		236,988	(52,462)
66	(550) Rents		69,938	68,232
67	TOTAL Operation (Enter Total of lines 62 thru 66)		105,619,348	92,787,163
68	Maintenance			
69	(551) Maintenance Supervision and Engineering		2,302,612	18,521
70	(552) Maintenance of Structures		772,645	200,224
71	(553) Maintenance of Generating and Electric Plant		6,983,661	3,580,235
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		2,805,552	1,738,914
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		12,864,470	5,537,894
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		118,483,818	98,325,057
75	E. Other Power Supply Expenses			
76	(555) Purchased Power		230,658,690	281,877,578
77	(556) System Control and Load Dispatching		3,160,300	3,581,492
78	(557) Other Expenses		7,095,149	7,180,304
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		240,914,139	292,639,374
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		648,961,836	712,448,922
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering		1,530,516	1,648,611
84				
85	(561.1) Load Dispatch- Reliability		1,181,933	1,349,049
86	(561.2) Load Dispatch- Monitor and Operate Transmission System		1,304,988	2,388,776
87	(561.3) Load Dispatch-Transmission Service and Scheduling		1,301,655	1,555,290
88	(561.4) Scheduling , System Control. And Dispatch Services		75,713	94,038
89	(561.5) Reliability, Planning, and Standards Development		52,642	67,544
90	(561.6) Transmission Service Studies		4	71
91	(561.7) Generation Interconnection Studies		2,449	4,175
92	(561.8) Reliability, Planning, and Standards Development Services		-	-
93	(562) Station Expenses		145,268	153,030
94	(563) Overhead Lines Expenses		171,536	34,602
95	(564) Underground Lines Expenses		-	-
96	(565) Transmission of Electricity by Others		32,352,612	20,351,427
97	(566) Miscellaneous Transmission Expenses		964,698	650,239
98	(567) Rents		100,921	132,859
99	TOTAL Operation (Enter Total of lines 83 thru 98)		39,184,935	28,429,711
100	Maintenance			
101	(568) Maintenance Supervision and Engineering		257,382	206,819
102	(569) Maintenance of Structures		10,664	7,155
103	(569.1) Maintenance of Computer Hardware		-	-
104	(569.2) Maintenance of Computer Software		-	-
105	(569.3) Maintenance of Communication Equipment		-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		-	-
107	(570) Maintenance of Station Equipment		5,494,937	4,443,449
108	(571) Maintenance of Overhead Lines		515,510	1,134,476
109	(572) Maintenance of Underground Lines		-	-
110	(573) Maintenance of Miscellaneous Transmission Plant		274,936	47,312
111	TOTAL Maintenance (Enter Total of lines 101 thru 110)		6,553,429	5,839,211
112	TOTAL Transmission Expenses (Total of lines 99 and 111)		45,738,364	34,268,922

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision		-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation		-	-
117	(575.3) Transmission Rights Market Facilitation		-	-
118	(575.4) Capacity Market Facilitation		-	-
119	(575.5) Ancillary Services Market Facilitation		-	-
120	(575.6) Market Monitoring and Compliance		-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services		-	-
122	(575.8) Rents		-	-
123	Total Operation (Lines 115 thru 122)		-	-
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements		-	-
126	(576.2) Maintenance of Computer Hardware		-	-
127	(576.3) Maintenance of Computer Software		-	-
128	(576.4) Maintenance of Communication Equipment		-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		-	-
130	Total Maintenance (Lines 125 thru 129)		-	-
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		-	-
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering		763,989	730,767
135	(581) Load Dispatching		1,298,691	836,798
136	(582) Station Expenses		512,114	452,332
137	(583) Overhead Lines Expenses		1,911,316	891,282
138	(584) Underground Lines Expenses		173,883	225,639
139	(585) Street Lighting and Signal System Expenses		-	(1,714)
140	(586) Meter Expenses		1,175,064	936,931
141	(587) Customer Installations Expenses		58,979	78,382
142	(588) Miscellaneous Expenses		12,946,936	13,353,790
143	(589) Rents		868,646	1,003,564
144	TOTAL Operation (Enter Total of lines 134 thru 143)		19,709,618	18,507,771
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		763,983	946,363
147	(591) Maintenance of Structures		-	-
148	(592) Maintenance of Station Equipment		2,801,031	2,019,611
149	(593) Maintenance of Overhead Lines		2,798,837	2,912,743
150	(594) Maintenance of Underground Lines		69,572	116,484
151	(595) Maintenance of Line Transformers		291,793	235,883
152	(596) Maintenance of Street Lightning and Signal Systems		1,348	-
153	(597) Maintenance of Meters		41,121	43,836
154	(598) Maintenance of Miscellaneous Distribution Plant		705,635	813,845
155	TOTAL Maintenance (Total of lines 146 thru 154)		7,473,320	7,088,765
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		27,182,938	25,596,536
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision		-	-
160	(902) Meter Reading Expenses		904,700	744,615
161	(903) Customer Records and Collection Expenses		18,168,519	18,420,201
162	(904) Uncollectible Accounts		10,012,785	3,572,239
163	(905) Miscellaneous Customer Accounts Expenses		-	-
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		29,086,004	22,737,055

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES
 FERC FORM 1 PAGES 320, 321, 322 and 323
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AR9
 AR9 - 3

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision		-	-
168	(908) Customer Assistance Expenses		13,950,209	14,402,412
169	(909) Informational and Instructional Expenses		600,128	752,912
170	(910) Miscellaneous Customer Service and Informational Expenses		-	-
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		14,550,337	15,155,324
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision		-	-
175	(912) Demonstrating and Selling Expenses		-	-
176	(913) Advertising Expenses		-	-
177	(916) Miscellaneous Sales Expenses		-	-
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Sales		58,611,522	53,862,103
182	(921) Office Supplies and Expenses		17,306,377	18,543,057
183	(Less) (922) Administrative Expenses transferred-Credit		18,226,300	15,752,124
184	(923) Outside Services Employed		13,609,896	16,438,584
185	(924) Property Insurance		5,817,870	4,815,205
186	(925) Injuries and Damages		2,447,116	3,193,129
187	(926) Employee Pension and Benefits		23,594,327	27,310,545
188	(927) Franchise Requirements		-	-
189	(928) Regulatory Commission Expenses		1,399,538	1,768,687
190	(929) (Less) Duplicate Charges-CR		564,875	553,074
191	(930.1) General Advertising Expenses		1,889,994	1,767,036
192	(930.2) Miscellaneous General Expenses		10,652,358	5,586,196
193	(931) Rents		1,375,638	1,098,311
194	TOTAL Operation (Enter Total of lines 181 thru 193)		117,913,461	118,077,655
195	Maintenance			
196	(935) Maintenance of General Plant		106,976	114,542
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)		118,020,437	118,192,197
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)		883,539,916	928,398,956

	2020	2019
Total number of employees	1,575	1,587

Note: 2020 total number of employees represents headcount at 12/31/2020.
2019 total number of employees represents FTEs at 12/31/2019.

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	20	946	
February	24	214	
March	16	339	
April	9		
May	11		
June	10		
July	8		
August	12		
September	15		
October	5		
November	3		
December	11		
Total	144	1,499	0

Other (description):

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.