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ARIZONA CORPORATION COMMISSION  
UTILITIES DIVISION

**ANNUAL REPORT**

Of

Company Name: Tucson Electric Power Company

Attn: Andrea Jacobo

Mailing Address: PO Box 711, Mailstop HQE910

Tucson AZ

85702

Docket No.: E-01933A

For the Year Ended: 12/31/22

**ELECTRIC**

To

Arizona Corporation Commission

**Due on April 15th**

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission  
Compliance Section - Utilities Division  
1200 West Washington Street  
Phoenix, Arizona 85007

Application Type: Original Filing

Application Date: 4/17/2023

ARIZONA CORPORATION COMMISSION  
 ELECTRIC UTILITY ANNUAL REPORT  
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/22

Company/Business Name:	Tucson Electric Power Company			
Mailing Address:	88 E Broadway Blvd.			
City:	Tucson	State:	Arizona	Zip Code: 85702
Telephone Number:	(520) 965-8408	Fax Number:		
Email:	ajacobo@tep.com			

Name:	Todd Hixon			
Title:	Senior VP, Chief Legal Officer			
Telephone No. :	(520) 884-3667			
Address:	PO Box 711, Mailstop HQ1:910			
City:	Tucson	State:	Arizona	Zip Code: 85702
Email:				

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership:

Counties Served:

**Important changes during the year**

	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	N/A

	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	N/A

**SERVICES AUTHORIZED TO PROVIDE**

Yes	Electric
Yes	Investor Owned Electric
No	Rural Electric Cooperative
No	Utility Distributed Company
No	Electric Service Provider
No	Transmission Service Provider
No	Meter Service Provider
No	Meter Reading Service Provider
No	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

N/A Other (Specify)

**STATISTICAL INFORMATION**

<b>Retail Information</b>		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	400,751	3,878,043,368
Commercial	38,980	1,818,499,314
Industrial	578	2,999,606,359
Public Street and Highway Lighting	1,875	15,434,490
Irrigation	567	98,154,848
<b>Total Retail</b>	<b>442,751</b>	<b>8,809,738,379</b>

<b>Wholesale Information</b>		
	Number of Customers	Number of kWh Sold
Resale	8	1,661,257,000
Short-term Sales (duration of less than one-year)	25	4,234,870,790
<b>Total Wholesale</b>	<b>33</b>	<b>5,896,127,790</b>

Total Sold	14,705,866,169	
Maximum Peak Load	2,457 MW	
Distribution System Losses	580,312,000	
Distribution Losses		
Transmission Losses		
System Average Interruption Duration Index (SAIDI)		
Distribution System Losses		
Customer Average Interruption Duration Index (CAIDI)		
System Average Interruption Frequency Index (SAIFI)		

**VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)  
County of (county name): Pima  
Name (owner or official) title: Frank P. Marino Sr. VP & Chief Financial Officer  
Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)  
\$1,306,792,982  
(The amount in the box above includes  
\$114,852,955 in sales taxes  
billed or collected)

Frank P. Marino  
Signed on 2023/04/04 14:41:02 -8:00

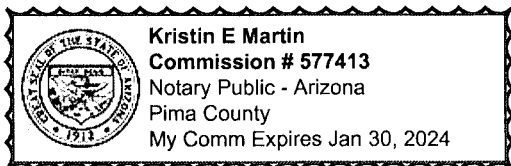
signature of owner/official

520-745-3448  
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC PIMA  
IN AND FOR THE COUNTY

THIS 4th DAY OF APRIL 2023  
(month) and (year)

MY COMMISSION EXPIRES 01/30/2024  
(date)



Kristin E Martin  
Signed on 2023/04/04 14:41:02 -8:00

(signature of notary public)

**VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)

County of (county name): Pima  
Name (owner or official) title: Frank P. Marino Sr. VP & CFO  
Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$619,011,727

(The amount in the box above includes

\$54,404,429 in sales taxes  
billed or collected)

Frank P. Marino  
Signed on 2023/04/04 14:41:02 -000

signature of owner/official

520-745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

PIMA

(county name)

THIS

4th

DAY OF

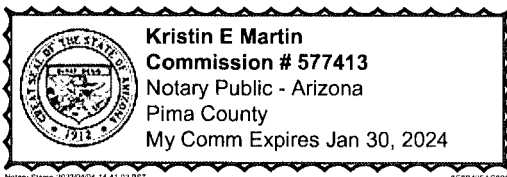
APRIL 2023

(month) and (year)

MY COMMISSION EXPIRES

01/30/2024

(date)



Kristin E Martin  
Signed on 2023/04/04 14:41:02 -000

(signature of notary public)

UTILITY PLANT IN SERVICE (ELECTRIC)								
Account No	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Accumulated Depreciation	OCID (OC less AD)
<b>Intangible Plant</b>								
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$0	\$29,362
302	Franchises and consents	147,884	0	0	0	\$147,884	147,884	\$0
303	Miscellaneous intangible plant	272,278,402	45,009,999	88,893,454	0	\$228,394,947	122,542,464	\$105,852,483
<b>Steam Production</b>								
310	Land and land rights	15,693,960	0	0	0	15,693,960	4,450,873	11,243,087
311	Structures and improvements	358,155,667	6,071,747	22,521,826	0	341,705,588	188,000,457	153,705,131
312	Boiler plant equipment	1,365,630,632	19,261,944	211,906,383	0	1,172,986,193	606,055,299	566,930,894
313	Engines and engine-driven generators	0	0	0	0	0	0	0
314	Turbogenerator units	335,107,969	8,967,426	45,544,933	0	298,530,462	149,937,918	148,592,544
315	Accessory electric equipment	201,092,739	8,009,281	18,277,408	0	190,824,612	117,741,232	73,083,380
316	Miscellaneous power plant equipment	34,754,981	263,935	2,352,658	0	32,666,258	17,336,560	15,329,698
317	Asset retirement costs	88,212,843	0	18,221,654	(15,885,666)	54,105,523	8,930,410	45,175,113
<b>Nuclear Production</b>								
320	Land and land rights	0	0	0	0	0	0	0
321	Structures and improvements	0	0	0	0	0	0	0
322	Reactor plant equipment	0	0	0	0	0	0	0
323	Turbogenerator units	0	0	0	0	0	0	0
324	Accessory electric equipment	0	0	0	0	0	0	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0
326	Asset retirement costs	0	0	0	0	0	0	0
<b>Hydraulic Production</b>								
330	Land and land rights	0	0	0	0	0	0	0
331	Structures and improvements	0	0	0	0	0	0	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0
334	Accessory electric equipment	0	0	0	0	0	0	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0
337	Asset retirement costs	0	0	0	0	0	0	0
<b>Other Production</b>								
340	Land and land rights	5,771,970	0	0	0	5,771,970	64,925	5,707,045
341	Structures and improvements	65,463,239	1,981,220	274,355	0	67,170,104	17,774,176	49,395,928
342	Fuel holders, producers, and accessories	28,947,657	965	5,186	0	28,943,436	14,267,730	14,675,706
343	Prime movers	528,017,638	11,909,629	12,801,991	0	527,125,276	213,361,317	313,763,959
344	Generators	754,587,802	29,529,178	1,234,028	0	782,882,952	174,921,253	607,961,699
345	Accessory electric equipment	116,695,576	609,839	198,791	0	117,106,624	21,292,397	95,814,227
346	Miscellaneous power plant equipment	27,699,807	29,317	0	0	27,729,124	12,326,549	15,402,575
347	Asset retirement costs	22,921,071	1,013,450	1,577,661	0	22,356,860	2,731,701	19,625,159
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0
<b>Transmission Plant</b>								
350	Land and land rights	89,906,986	49,631,291	2,269,472	718,949	137,987,754	19,920,894	118,066,860
352	Structures and improvements	75,872,539	46,357,506	1,011,902	(35,741,680)	85,479,463	18,972,925	66,497,538
353	Station equipment	560,464,163	32,283,149	1,731,491	(7,382,400)	583,633,421	171,157,508	412,475,913
354	Towers and fixtures	168,272,084	(469,273)	0	0	167,802,811	137,109,509	30,693,302
355	Poles and fixtures	168,188,125	(24,232,927)	432,699	29,794,024	173,316,523	20,364,743	152,951,780
356	Overhead conductors and devices	144,849,085	(10,349,125)	92,762	11,724,232	146,131,430	83,950,402	62,181,028
357	Underground conduit	0	0	0	0	0	0	0
358	Underground conductors and devices	0	0	0	0	0	0	0
359	Road and trails	7,130,690	0	0	0	7,130,690	5,451,681	1,679,009
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0
<b>Distribution Plant</b>								
360	Land and land rights	10,606,062	942,323	20,695	0	11,527,690	4,912,300	6,615,390
361	Structures and improvements	27,346,136	1,010,062	64,046	0	28,292,152	3,347,381	24,944,771
362	Station equipment	326,388,681	40,847,414	1,427,674	0	365,808,421	63,551,856	302,256,565
363	Storage battery equipment	0	0	0	0	0	0	0
364	Poles, towers and fixtures	312,758,905	22,428,614	1,324,772	0	333,862,747	75,651,335	258,211,412
365	Overhead conductors and devices	241,765,930	13,950,338	648,389	0	255,067,879	57,154,498	197,913,381
366	Underground conduit	91,420,924	5,206,488	218,540	0	96,408,872	29,195,986	67,212,886
367	Underground conductors and devices	382,730,024	25,514,529	617,414	0	407,627,139	154,221,709	253,405,430
368	Line transformers	339,244,601	11,444,496	989,542	0	349,699,555	126,872,649	222,826,906
369	Services	186,624,514	6,174,711	73,600	0	192,725,625	62,569,595	130,156,030
370	Meters	85,040,545	7,552,978	6,355,486	0	86,238,037	(11,071,218)	97,309,255
371	Installations on customers' premises	0	0	0	0	0	0	0
372	Leased property on customers' premises	0	0	0	0	0	0	0
373	Street lighting and signal systems	19,204,907	2,190,824	69,853	0	21,325,878	4,596,107	16,729,771
374	Asset retirement costs for distribution plant	918,007	0	0	(71,539)	846,468	81,184	765,284
<b>Regional Transmission and Market Operation Plant</b>								
380	Land and land rights	0	0	0	0	0	0	0
381	Structures and improvements	0	0	0	0	0	0	0
382	Computer hardware	0	0	0	0	0	0	0
383	Computer software	0	0	0	0	0	0	0
384	Communications equipment	0	0	0	0	0	0	0
385	Miscellaneous regional transmission and market	0	0	0	0	0	0	0
386	Asset retirement costs for regional transmission	0	0	0	0	0	0	0
<b>General Plant</b>								
389	Land and land rights	9,943,110	0	0	0	9,943,110	0	9,943,110
390	Structures and improvements	270,820,943	20,037,241	4,517,589	0	286,340,595	47,703,076	238,637,519
391	Office furniture and equipment	107,688,708	26,718,612	10,544,795	0	123,862,525	49,506,437	74,356,088
392	Transportation equipment	55,197,222	3,499,343	1,984,228	0	56,712,337	26,491,406	30,220,931
393	Stores equipment	1,542,295	96,499	113,189	0	1,525,605	1,024,508	501,097
394	Tools, shop and garage equipment	10,392,145	1,076,598	351,680	0	11,117,063	4,681,531	6,435,532
395	Laboratory equipment	6,519,082	(16,118)	689,973	0	5,812,991	3,187,311	2,625,680
396	Power operated equipment	13,253,862	178,084	346,053	0	13,085,893	6,483,716	6,602,177
397	Communications equipment	137,594,628	6,410,078	6,083,550	1,605,824	139,526,980	56,154,585	83,372,395
398	Miscellaneous equipment	5,730,630	91,299	14,035	0	5,807,894	3,509,633	2,298,261
399	Other tangible property	0	0	0	0	0	0	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0
	<b>Totals</b>	<b>\$8,078,624,732</b>	<b>\$421,232,964</b>	<b>\$465,809,757</b>	<b>(\$15,238,256)</b>	<b>\$8,018,809,683</b>	<b>\$2,898,636,392</b>	<b>\$5,120,173,291</b>

DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense
<b>Intangible Plant</b>									
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$29,362	0.00%	\$0
302	Franchises and consents	147,884	0	0	0	147,884	147,884	0.00%	0
303	Miscellaneous intangible plant	272,278,402	45,009,999	88,893,454	0	\$228,394,947	20,894,343	14.73%	30,558,801
<b>Steam Production</b>									
310	Land and land rights	15,693,960	0	0	0	15,693,960	4,213,313	3.20%	367,389
311	Structures and improvements	358,155,667	6,071,747	22,521,826	0	341,705,588	0	3.01%	10,277,486
312	Boiler plant equipment	1,365,630,632	19,261,944	211,906,383	0	1,172,986,193	0	3.93%	46,087,745
313	Engines and engine-driven generators	0	0	0	0	0	0	0.00%	0
314	Turbogenerator units	335,107,969	8,967,426	45,544,933	0	298,530,462	0	3.23%	9,647,869
315	Accessory electric equipment	201,092,739	8,009,281	18,277,408	0	190,824,612	0	3.22%	6,149,993
316	Miscellaneous power plant equipment	34,754,981	263,935	2,352,658	0	32,666,258	0	3.21%	1,047,307
317	Asset retirement costs	88,212,843	0	18,221,654	(15,885,666)	54,105,523	0	0.00%	0
<b>Nuclear Production</b>									
320	Land and land rights	0	0	0	0	0	0	0.00%	0
321	Structures and improvements	0	0	0	0	0	0	0.00%	0
322	Reactor plant equipment	0	0	0	0	0	0	0.00%	0
323	Turbogenerator units	0	0	0	0	0	0	0.00%	0
324	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
326	Asset retirement costs	0	0	0	0	0	0	0.00%	0
<b>Hydraulic Production</b>									
330	Land and land rights	0	0	0	0	0	0	0.00%	0
331	Structures and improvements	0	0	0	0	0	0	0.00%	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0.00%	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0.00%	0
334	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0.00%	0
337	Asset retirement costs	0	0	0	0	0	0	0.00%	0
<b>Other Production</b>									
340	Land and land rights	5,771,970	0	0	0	5,771,970	5,717,147	3.33%	1,826
341	Structures and improvements	65,463,239	1,981,220	274,355	0	67,170,104	0	2.77%	1,862,462
342	Fuel holders, producers, and accessories	28,947,657	965	5,186	0	28,943,436	0	2.91%	843,200
343	Prime movers	528,017,638	11,909,629	12,801,991	0	527,125,276	0	2.01%	10,603,926
344	Generators	754,587,802	29,529,178	1,234,028	0	782,882,952	0	2.78%	21,763,175
345	Accessory electric equipment	116,695,576	609,839	198,791	0	117,106,624	0	2.96%	3,467,108
346	Miscellaneous power plant equipment	27,699,807	29,317	0	0	27,729,124	0	2.68%	744,335
347	Asset retirement costs	22,921,071	1,013,450	1,577,661	0	22,356,860	0	0.00%	0
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0.00%	0
<b>Transmission Plant</b>									
350	Land and land rights	89,906,986	49,631,291	2,269,472	718,949	137,987,754	32,545,989	0.84%	880,746
352	Structures and improvements	75,872,539	46,357,506	1,017,902	(35,741,680)	85,476,463	0	1.72%	1,467,186
353	Station equipment	560,464,163	32,283,149	1,731,491	(7,382,400)	583,633,421	0	1.93%	11,268,462
354	Towers and fixtures	168,272,084	(469,273)	0	0	167,802,811	0	1.14%	1,917,542
355	Poles and fixtures	168,188,125	(24,232,927)	432,699	29,794,024	173,316,521	0	1.47%	2,554,413
356	Overhead conductors and devices	144,849,085	(10,349,125)	92,762	11,724,232	146,131,430	0	1.58%	2,302,618
357	Underground conduit	0	0	0	0	0	0	0.00%	0
358	Underground conductors and devices	0	0	0	0	0	0	0.00%	0
359	Road and trails	7,130,690	0	0	0	7,130,690	0	1.16%	82,716
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0.00%	0
<b>Distribution Plant</b>									
360	Land and land rights	10,606,062	942,323	20,695	0	11,527,690	3,025,480	1.55%	131,818
361	Structures and improvements	27,346,136	1,010,062	64,046	0	28,292,152	0	1.67%	471,590
362	Station equipment	326,388,681	40,847,414	1,427,674	0	365,808,421	0	1.71%	6,244,162
363	Storage battery equipment	0	0	0	0	0	0	0.00%	0
364	Poles, towers and fixtures	312,758,905	22,428,614	1,324,772	0	333,862,747	0	1.76%	5,859,292
365	Overhead conductors and devices	241,765,930	13,950,338	648,389	0	255,067,879	0	1.75%	4,455,970
366	Underground conduit	91,420,924	5,206,488	218,540	0	96,408,872	0	1.57%	1,517,280
367	Underground conductors and devices	382,730,024	25,514,529	617,414	0	407,627,139	0	1.89%	7,710,199
368	Line transformers	339,244,601	11,444,496	989,542	0	349,699,555	0	1.88%	6,562,822
369	Services	186,624,514	6,174,711	73,600	0	192,725,625	0	1.57%	3,022,943
370	Meters	85,040,545	7,552,978	6,355,486	0	86,238,037	0	5.78%	4,988,503
371	Installations on customers' premises	0	0	0	0	0	0	0.00%	0
372	Leased property on customers' premises	0	0	0	0	0	0	0.00%	0
373	Street lighting and signal systems	19,204,907	2,190,824	69,853	0	21,325,878	0	1.73%	368,466
374	Asset retirement costs for distribution plant	918,007	0	0	(71,539)	846,468	0	0.00%	0
<b>Regional Transmission and Market Operation Plant</b>									
380	Land and land rights	0	0	0	0	0	0	0.00%	0
381	Structures and improvements	0	0	0	0	0	0	0.00%	0
382	Computer hardware	0	0	0	0	0	0	0.00%	0
383	Computer software	0	0	0	0	0	0	0.00%	0
384	Communications equipment	0	0	0	0	0	0	0.00%	0
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
<b>General Plant</b>									
389	Land and land rights	9,943,110	0	0	0	9,943,110	9,943,110	0.00%	0
390	Structures and improvements	270,820,943	20,037,241	4,517,589	0	286,340,595	0	2.75%	7,880,389
391	Office furniture and equipment	107,688,708	26,718,612	10,544,795	0	123,862,525	0	13.80%	17,093,263
392	Transportation equipment	55,197,222	3,499,343	1,984,228	0	56,712,337	0	0.04%	23,587
393	Stores equipment	1,542,295	96,499	113,189	0	1,525,605	0	6.78%	103,383
394	Tools, shop and garage equipment	10,392,145	1,076,598	351,680	0	11,117,063	0	5.68%	631,876
395	Laboratory equipment	6,519,082	(16,118)	689,973	0	5,812,991	0	6.35%	369,123
396	Power operated equipment	13,253,862	178,084	346,053	0	13,085,893	0	6.22%	813,944
397	Communications equipment	137,594,628	6,410,078	6,083,550	1,605,824	139,526,980	0	6.55%	9,133,656
398	Miscellaneous equipment	5,730,630	91,299	14,035	0	5,807,894	0	4.97%	288,590
399	Other tangible property	0	0	0	0	0	0	0.00%	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0.00%	0
<b>Depreciation expense</b>		\$8,078,624,732	\$421,232,964	\$465,809,757	(\$15,238,256)	\$8,018,809,683	\$76,516,628		\$241,567,161



Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	8,068,028,718	8,129,334,186
3	Construction Work in Progress (107)	200-201	256,043,963	244,240,802
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		8,324,072,681	8,373,574,988
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,893,197,305	3,098,767,799
6	Net Utility Plant (Enter Total of line 4 less 5)		5,430,875,376	5,274,807,189
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	-	-
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		-	-
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,430,875,376	5,274,807,189
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		6,916,960	6,756,960
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,900,318	1,892,100
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	1,707,467	1,773,826
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		54,393,782	55,874,755
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		42,910,161	23,733,097
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		77,122,744	14,391,783
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		181,150,796	100,638,321
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		15,631,470	9,365,127
36	Special Deposits (132-134)		-	-
37	Working Funds (135)		1,097,297	1,124,126
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		228,860,800	134,851,865
41	Other Accounts Receivable (143)		30,705,238	11,019,369
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		9,011,904	10,043,760
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		25,584,815	16,531,074
45	Fuel Stock (151)	227	28,268,185	26,586,026
46	Fuel Stock Expenses Undistributed (152)	227	413,058	385,251
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	139,389,664	127,136,100
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	16,259,870	14,540,719
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		22,553,847	17,600,148
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		46,071,880	44,351,910
62	Miscellaneous Current and Accrued Assets (174)		-	5,142,944
63	Derivative Instrument Assets (175)		104,141,553	33,797,654
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		77,122,744	14,391,783
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		572,843,029	417,996,770
<b>68</b>	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		17,585,554	17,140,935
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	33,467,988	2,898,051
72	Other Regulatory Assets (182.3)	232	436,739,091	445,598,648
73	Prelim. Survey and Investigation Charges (Electric) (183)		885,006	917,738
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-

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76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	502,044	296,702
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Required Debt (189)		5,406,512	5,189,448
82	Accumulated Deferred Income Taxes (190)	234	246,696,392	219,181,924
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		741,282,587	691,223,446
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,926,151,788	6,484,665,726

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End of Quarter/Year Balance (c)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	840,740,694	840,740,694
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	855,797,894	855,797,894
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	6,357,039	6,357,039
11	Retained Earnings (215, 215.1, 216)	118-119	968,945,757	851,453,921
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(577,879)	(511,520)
13	(Less) Required Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,883,776)	(9,915,092)
16	Total Proprietary Capital (lines 2 through 15)		2,655,665,651	2,531,208,858
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	90,745,000	284,210,000
19	(Less) Required Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	2,200,000,000	1,875,000,000
22	Unamortized Premium on Long-Term Debt (225)		-	-
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,156,142	8,590,891
24	Total Long-Term Debt (lines 18 through 23)		2,281,588,858	2,150,619,109
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		4,858,663	5,699,798
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		1,606,223	1,617,720
29	Accumulated Provision for Pensions and Benefits (228.3)		76,276,445	129,083,177
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		4,787,061	3,848,215
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		120,695,068	138,617,662
35	Total Other Noncurrent Liabilities (lines 26 through 34)		208,223,460	278,866,572
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		-	15,000,000
38	Accounts Payable (232)		230,942,117	142,238,504
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		6,615,023	1,900,138
41	Customer Deposits (235)		14,193,752	12,995,725
42	Taxes Accrued (236)	262-263	31,684,114	33,424,863
43	Interest Accrued (237)		14,867,551	16,264,623
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		28,776,956	20,385,377
48	Miscellaneous Current and Accrued Liabilities (242)		65,244,414	44,140,173
49	Obligations Under Capital Leases - Current (243)		841,135	822,017
50	Derivative Instrument Liabilities (244)		17,539,321	19,702,367
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		4,787,061	3,848,215
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		405,917,322	303,025,572
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		21,152,371	15,077,376
57	Accumulated Deferred Investment Tax Credits (255)	266-267	11,487,465	5,261,239
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	51,488,159	43,926,339
60	Other Regulatory Liabilities (254)	278	453,875,506	389,771,691
61	Unamortized Gain on Required Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		748,262,844	689,726,465
64	Accum. Deferred Income Taxes-Other (283)		88,490,152	77,182,505

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65	Total Deferred Credits (lines 56 through 64)		1,374,756.497	1,220,945.615
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		6,926,151,788	6,484,665,726

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 FERC FORM 1 PAGES 114 and 117

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Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,800,637,545	1,610,989,670
3	Operating Expenses			
4	Operating Expense (401)	320-323	1,058,788,133	899,269,309
5	Maintenance Expenses (402)	320-323	107,731,228	118,038,775
6	Depreciation Expense (403)	336-337	211,008,359	201,524,024
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amort. & Depl of Utility Plant (404-405)	336-337	30,558,801	33,857,921
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	751,666	751,575
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		4,541,176	923,555
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		4,436,445	8,595,459
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	63,706,012	62,009,833
15	Income Taxes-Federal (409.1)	262-263	(3,426,612)	(9,123,936)
16	-Other (409.1)	262-263	(773,264)	(2,016,157)
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	163,138,446	157,509,603
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	129,372,300	120,878,057
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		-	228,861
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		16	6
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,511,088,074	1,350,233,037
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		289,549,471	260,756,633

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Prior Year (c)
27	Net Utility Operating Income (Carried forward from page 114)		289,549,471	260,756,633
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		-	-
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		-	-
33	Revenues from Nonutility Operations (417)		487,541	473,523
34	(Less) Expenses from NonUtility Operations (417.1)		1,157,741	752,532
35	Nonoperating Rental Income (418)		779,290	845,941
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(66,359)	(29,748)
37	Interest and Dividend Income (419)		2,185,950	406,978
38	Allowance for Other Funds Used During Construction (419.1)		8,170,446	17,884,907
39	Miscellaneous Nonoperating Income (421)		12,082,456	7,136,558
40	Gain on Disposition of Property (421.1)		-	12,018
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		22,481,583	25,977,645
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		-	84,390
44	Miscellaneous Amortization (425)		23,460	23,460
45	Donations (426.1)		2,295,730	2,655,436
46	Life Insurance (426.2)		7,094,407	(3,898,370)
47	Penalties (426.3)		59,750	(87,131)
48	Exp. For Certain Civil, Political & Related Activities (426.4)		73,501	123,168
49	Other Deductions (426.5)		146,819	65,835
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,693,667	(1,033,212)
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	219,245	177,672
53	Income Taxes-Federal (409.2)	262-263	2,932,832	6,463,095
54	Income Taxes-Other (409.2)	262-263	732,464	1,602,762
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	1,479,816	1,779,603
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	1,193,023	1,889,063
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		1,719,695	1,852,605
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		2,451,639	6,281,464
60	Net Other Income and Deductions ( Total lines 41,50,59)		10,336,277	20,729,393
61	Interest Charges			
62	Interest on Long-Term Debt (427)		80,745,310	82,781,054
63	Amort. Of Debt Disc. And Expense (428)		2,061,138	1,908,409
64	Amortization of Loss on Reacquired Debt (428.1)		685,595	664,050
65	(Less) Amort. Of Premium on Debit-Credit (429)		-	-
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		-	-
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		1,724,721	1,511,383
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		2,756,493	6,623,690
70	Net Interest Charges (Total lines 62 thru 69)		82,460,271	80,241,206
71	Income Before Extraordinary Items ( Total lines 27,60, and 70)		217,425,477	201,244,820
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line 76)		-	-
78	Net Income (Total of line 71 and 77)		217,425,477	201,244,820

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	532,577,232	511,947,867
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	261,233,129	256,397,689
5	Large (or Ind.) (See Instr. 4)	259,662,512	239,169,770
6	(444) Public Street and Highway Lighting	2,107,066	2,075,963
7	(445) Other Sales to Public Authorities	0	0
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,055,579,939	1,009,591,289
11	(447) Sales for Resale	421,818,119	299,064,621
12	TOTAL Sales of Electricity	1,477,398,058	1,308,655,910
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenues Net of Prov. for Refunds	1,477,398,058	1,308,655,910
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,803,000	1,157,370
17	(451) Miscellaneous Service Revenues	4,648,075	4,639,109
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	75,753,716	74,508,819
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	179,032,643	172,300,372
22	(456.1) Revenues from Transmission of Electricity of Others	62,002,053	49,728,090
23	(457.1) Regional Control Service Revenues	0	0
24	(457.2) Miscellaneous Revenues	0	0
25		0	0
26	TOTAL Other Operating Revenues	323,239,487	302,333,760
27	TOTAL Electric Operating Revenues	1,800,637,545	1,610,989,670

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

Includes December 2022 Unbilled Revenues:

Customer Class -

Residential	24,072,262
Commercial	11,391,286
Industrial	6,276,398
Mining	-
Public Street Lighting	139,480
	<u>41,879,426</u>

Schedule Page: 300 Line No.: 12 Column: c

Includes December 2021 Unbilled Revenues:

Customer Class -

Residential	21,992,167
Commercial	11,465,724
Industrial	6,630,811
Mining	-
Public Street Lighting	137,351
	<u>40,226,053</u>

Schedule Page: 300 Line No.: 12 Column: d

Includes December 2022 Unbilled Revenues: (MWH)

Customer Class -

Residential	165,074
Commercial	83,886
Industrial	59,321
Mining	-
Public Street Lighting	1,039
	<u>309,320</u>

**Schedule Page: 300 Line No.: 12 Column: e**

Includes December 2021 Unbilled Revenues: (MWH)

Customer Class -

Residential	152,962
Commercial	88,159
Industrial	66,388
Mining	
Public Street Lighting	1,064
	<u>308,573</u>

**Schedule Page: 300 Line No.: 17 Column: b**

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	4,648,075
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**Schedule Page: 300 Line No.: 17 Column: c**

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	4,639,109
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**Schedule Page: 300 Line No.: 21 Column: b**

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	60,009,842
Lost Fixed Cost Recovery	26,021,302
Fees for Operating Springerville Unit 3 on Behalf of Tri-State Generation and Transmission Association	22,265,543
EDF Trading North America Asset Management Agreement Revenue	21,088,769
Demand Side Management Revenue	20,925,348
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	17,613,660
Control Area Service Fees	4,555,746
Tax Expense Adjustor Mechanism	3,657,287
Environmental Compliance Adjustor	1,140,037
Transmission Cost Adjustor Mechanism	838,707
Sales for Resale - Gas Sales	483,444
Open Access Transmission Tariff	(543,735)
Items < \$250,000	976,693
	<u>179,032,643</u>

**Schedule Page: 300 Line No.: 21 Column: c**

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	57,962,466
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	30,464,979
Lost Fixed Cost Recovery	19,659,435
Demand Side Management Revenue	17,359,150
Fees for Operating Springerville Unit 3 on Behalf of Tri-State Generation and Transmission Association	15,764,368
Twin Eagle Asset Management Agreement Revenue	12,611,959
Sales for Resale - Gas Sales	11,612,793
Control Area Service Fees	7,983,828
Tax Expense Adjustor Mechanism	3,843,000
EDF Trading North America Asset Management Agreement Revenue	1,375,727
California Independent System Operator	1,289,167
Environmental Compliance Adjustor	593,407
Transmission Ancillary Service Fees	379,486
Transmission Cost Adjustor Mechanism	(9,325,223)
Items < \$250,000	725,830
	<u>172,300,372</u>

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,893,917	9,179,568
5	(501) Fuel	192,936,158	132,633,304
6	(502) Steam Expenses	42,086,795	36,156,636
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	166,504	209,641
9	(505) Electric Expenses	3,022,365	5,635,888
10	(506) Miscellaneous Steam Power Expenses	12,778,918	10,053,954
11	(507) Rents	111,301	101,340
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	259,662,950	193,551,049
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,898,588	5,799,955
16	(511) Maintenance of Structures	8,034,069	6,821,277
17	(512) Maintenance of Boiler Plant	45,221,050	42,632,940
18	(513) Maintenance of Electric Plant	7,279,911	24,540,726
19	(514) Maintenance of Miscellaneous Steam Plant	9,728,196	11,622,670
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	76,161,814	91,417,568
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	335,824,764	284,968,617
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expense	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	-	-
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-



Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,326,253	7,024,565
63	(547) Fuel	307,392,841	146,189,535
64	(548) Generation Expenses	6,127,257	7,012,082
65	(549) Miscellaneous Other Power Generation Expenses	930,337	509,114
66	(550) Rents	721,600	447,760
67	TOTAL Operation (Enter Total of lines 62 thru 66)	321,498,288	161,183,056
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,131,747	2,452,283
70	(552) Maintenance of Structures	1,797,494	1,355,608
71	(553) Maintenance of Generating and Electric Plant	8,045,670	5,390,807
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,122,628	3,199,327
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	15,097,539	12,398,025
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	336,595,827	173,581,081
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	198,080,383	313,692,299
77	(556) System Control and Load Dispatching	7,040,114	3,904,199
78	(557) Other Expenses	6,461,622	6,953,660
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	211,582,119	324,550,158
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	884,002,710	783,099,856
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,714,596	1,506,481
84			
85	(561.1) Load Dispatch- Reliability	1,120,207	1,231,144
86	(561.2) Load Dispatch- Monitor and Operate Transmission System	1,403,268	1,047,322
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,145,824	1,095,016
88	(561.4) Scheduling , System Control, And Dispatch Services	84,545	80,186
89	(561.5) Reliability, Planning, and Standards Development	63,334	82,420
90	(561.6) Transmission Service Studies	4	5
91	(561.7) Generation Interconnection Studies	3,064	2,480
92	(561.8) Reliability, Planning, and Standards Development Services	-	-
93	(562) Station Expenses	171,665	338,315
94	(563) Overhead Lines Expenses	155,070	146,708
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	61,698,147	32,690,155
97	(566) Miscellaneous Transmission Expenses	1,030,866	922,909
98	(567) Rents	40,791	367,869
99	TOTAL Operation (Enter Total of lines 83 thru 98)	68,631,381	39,511,010
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	278,245	277,113
102	(569) Maintenance of Structures	10,476	14,878
103	(569.1) Maintenance of Computer Hardware	60,140	117
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	4,307,794	3,937,100
108	(571) Maintenance of Overhead Lines	624,894	455,961
109	(572) Maintenance of Underground Lines	-	-
110	(573) Maintenance of Miscellaneous Transmission Plant	1,182	8,177
111	TOTAL Maintenance (Enter Total of lines 101 thru 110)	5,282,731	4,693,346
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	73,914,112	44,204,356

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation	-	-
117	(575.3) Transmission Rights Market Facilitation	-	-
118	(575.4) Capacity Market Facilitation	-	-
119	(575.5) Ancillary Services Market Facilitation	-	-
120	(575.6) Market Monitoring and Compliance	-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	-
122	(575.8) Rents	-	-
123	Total Operation (Lines 115 thru 122)	-	-
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	-
126	(576.2) Maintenance of Computer Hardware	-	-
127	(576.3) Maintenance of Computer Software	-	-
128	(576.4) Maintenance of Communication Equipment	-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Lines 125 thru 129)	-	-
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	685,195	713,190
135	(581) Load Dispatching	1,668,834	1,005,023
136	(582) Station Expenses	317,054	429,166
137	(583) Overhead Lines Expenses	1,126,981	1,840,833
138	(584) Underground Lines Expenses	287,386	215,955
139	(585) Street Lighting and Signal System Expenses	1,624	3,138
140	(586) Meter Expenses	2,075,699	1,472,898
141	(587) Customer Installations Expenses	102,643	70,672
142	(588) Miscellaneous Expenses	11,457,074	11,197,632
143	(589) Rents	5,644,415	1,570,028
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,366,905	18,518,535
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	750,935	788,929
147	(591) Maintenance of Structures	-	-
148	(592) Maintenance of Station Equipment	4,305,873	3,148,122
149	(593) Maintenance of Overhead Lines	3,268,252	3,177,365
150	(594) Maintenance of Underground Lines	1,497,881	1,304,975
151	(595) Maintenance of Line Transformers	222,626	167,598
152	(596) Maintenance of Street Lightning and Signal Systems	-	12
153	(597) Maintenance of Meters	366,430	46,095
154	(598) Maintenance of Miscellaneous Distribution Plant	705,059	768,662
155	TOTAL Maintenance ( Total of lines 146 thru 154)	11,117,056	9,401,758
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	34,483,961	27,920,293
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	-	-
160	(902) Meter Reading Expenses	268,688	340,732
161	(903) Customer Records and Collection Expenses	21,332,639	20,220,103
162	(904) Uncollectible Accounts	4,260,226	(129,756)
163	(905) Miscellaneous Customer Accounts Expenses	-	-
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	25,861,553	20,431,079

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-	-
168	(908) Customer Assistance Expenses	18,087,160	15,485,094
169	(909) Informational and Instructional Expenses	1,355,994	674,289
170	(910) Miscellaneous Customer Service and Informational Expenses	(514)	14,536
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	19,442,640	16,173,919
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating and Selling Expenses	-	-
176	(913) Advertising Expenses	-	-
177	(916) Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Sales	61,155,567	61,181,361
182	(921) Office Supplies and Expenses	21,680,681	18,097,078
183	(Less) (922) Administrative Expenses transferred-Credit	19,888,526	18,456,782
184	(923) Outside Services Employed	21,418,347	18,184,983
185	(924) Property Insurance	6,991,782	6,673,353
186	(925) Injuries and Damages	3,644,454	3,593,928
187	(926) Employee Pension and Benefits	21,415,068	24,380,159
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	1,641,173	2,405,262
190	(929) (Less) Duplicate Charges-CR	669,561	588,697
191	(930.1) General Advertising Expenses	1,936,624	1,861,584
192	(930.2) Miscellaneous General Expenses	7,696,841	6,539,617
193	(931) Rents	1,719,846	1,478,659
194	TOTAL Operation (Enter Total of lines 181 thru 193)	128,742,296	125,350,505
195	Maintenance		
196	(935) Maintenance of General Plant	72,089	128,076
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	128,814,385	125,478,581
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,166,519,361	1,017,308,084

	2022	2021
Total number of employees	1,675	1,719

Note: 2022 total number of employees represents headcount at 12/31/2022.  
2021 total number of employees represents headcount at 12/31/2021.

TEP  
 ELECTRIC UTILITY ANNUAL REPORT  
 UTILITY SHUTOFFS / DISCONNECTS  
 12/31/22

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	0	3,497	0
February	0	1,452	0
March	0	1,405	0
April	0	1,636	0
May	0	665	0
June	0	41	0
July	0	17	0
August	0	48	0
September	0	116	0
October	0	98	0
November	0	114	0
December	0	123	0
<b>Total</b>	<b>0</b>	<b>9,212</b>	<b>0</b>

**Other (description):**

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



## AR4 - AR5 - TEP Utilities Division Report 2023.pdf

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### E-Signature Summary

**E-Signature 1: Frank P. Marino (FPM)**

April 04, 2023 14:41:02 -8:00 [6DE634C040EF] [216.84.89.211]  
 fmarino@tep.com (Principal) (Personally Known)

**E-Signature Notary: kmartintep (kma)**

April 04, 2023 14:41:02 -8:00 [6E8B42EAC69C] [216.84.89.211]  
 kristin.martin@tep.com

I, kmartintep, did witness the participants named above electronically sign this document.

