| | Α | NNUAL REPORT | |
|------------------------------------|--------------------------------------|--------------|---|
| | | Of | |
| Company Name: | Mountain Pass Ut 9532 E. Riggs Rd | · · · | |
| Mailing Address: | Sun Lakes 85248 | AZ | RECEIVED BY EMAIL 5/7/2024, 1:21 PM ARIZONA CORPORATION COMMISSION |
| Docket No.: For the Year Ended: | SW-03841A 12/31/23 | | UTILITIES DIVISION |

WASTEWATER UTILITY

То

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

| Application Type: | Original Filing | |
|-------------------|-----------------|--|
| Application Date: | 5/3/2024 | |

ARIZONA CORPORATION COMMISSION WASTEWATER UTILITY ANNUAL REPORT Mountain Pass Utility Company A Class C Utility

| For the Calendar Year E | Ended: $12/31/23$ | | | |
|-------------------------|-------------------------------------|-------------|-----------------|-----------------|
| Primary Address: | 9532 E Riggs Road | | | |
| | Sun Lakes | 1 | State: Arizona | Zip Code: 85248 |
| | | _ | | |
| Telephone Number: | 480-895-9200 | | | |
| Date of Original Organi | zation of Utility: | 2000 | | |
| Person to whom corresp | ondence should be address | sed concern | ng this report: | |
| | Brian Smith | | 0 | |
| Telephone No. : | 480-895-4235 | | | |
| Address: | 9532 E Riggs Road | | | |
| City: | Sun Lakes | | State: Arizona | Zip Code: 85248 |
| Email: | Brian.Smith@Robson.com | | | |
| On Site Menorem | | | | |
| On-Site Manager | Ed MacMeans | | | |
| | | | | |
| Telephone No. : | | | | |
| | 40004 S Ridgeview Blvd | 1 | | 7. 0 1 05050 |
| | Sun Lakes Ed.MacMeans@Robson.com | | State: Arizona | Zip Code: 85379 |
| Lillall. | Ed. Wide Wieans @Robson.com | | | |
| Regulatory and Manage | ment Contact | | | |
| | Brian Smith | | | |
| Telephone No. : | | | | |
| _ | 9532 E Riggs Road | | | |
| | Sun Lakes | | State: Arizona | Zip Code: 85248 |
| | Brian.Smith@Robson.com | 4 | | |
| | | | | |
| NA | | | | |
| Name: | | | | |
| Telephone No. : | NA | | | |
| Address: | NA | | | |
| City: | | | State: NA | Zip Code: NA |
| Email: | NA | | | |
| NA | | | | |
| Name: | NA | | | |
| Telephone No. : | | | | |
| Address: | | | | |
| City: | | 1 | State: NA | Zip Code: NA |
| Email: | | | State. INA | Zip Code. INA |
| Liniun. | | | | |
| Ownership: | "S" Corporation | | | |
| Counties Served: | Pinal | | | |

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Mountain Pass Utility Company

NA

NA

Important changes during the year

No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

NoHas the company been notified by any other regulatory authorities during the year, that they are out of compliance?If yes, please provide specific details in the box below.

Mountain Pass Utility Company Annual Report Utility Plant in Service (Wastewater) 12/31/23

| | | Utility Pl | ant in Service (Wa | astewater) | | | |
|---------|------------------------------------|----------------|--------------------|--------------|-------------------|--------------|---------------|
| Account | Description | Beginning Year | Current Year | Current Year | Adjusted Original | Accumulated | OCLD (OC less |
| No. | | Original Cost | Additions | Retirements | Cost | Depreciation | AD) |
| 351 | Organization | \$4,617 | \$0 | \$0 | \$4,617 | \$0 | \$4,61 |
| 352 | Franchises | 0 | 0 | 0 | 0 | 0 | |
| 353 | Land and Land Rights | 0 | 0 | 0 | 0 | 0 | |
| 354 | Structures and Improvements | 70,056 | 0 | 0 | 70,056 | 8,425 | 61,63 |
| 355 | Power Generation Equipment | 4,746 | 0 | 0 | 4,746 | 775 | 3,97 |
| 360 | Collections Wastewater - Force | 0 | 0 | 0 | 0 | 0 | |
| 361 | Collections Wastewater - Gravity | 4,164,476 | 209,848 | 0 | 4,374,324 | 574,178 | 3,800,14 |
| 362 | Special Collecting Structures | 0 | 0 | 0 | 0 | 0 | |
| 363 | Services to Customers | 1,554,406 | 64,689 | 0 | 1,619,095 | 225,712 | 1,393,38 |
| 364 | Flow Measuring Devices | 0 | 0 | 0 | 0 | 0 | |
| 365 | Flow Measuring Installations | 0 | 0 | 0 | 0 | 0 | |
| 366 | Reuse Services | 0 | 0 | 0 | 0 | 0 | |
| 367 | Reuse Meters & Meter Installations | 0 | 0 | 0 | 0 | 0 | |
| 370 | Receiving Wells | 1,029 | 0 | 0 | 1,029 | 50 | 97 |
| 371 | Pumping Equipment | 7,809 | 4,183 | 1,097 | 10,895 | (64,662) | 75,55 |
| 374 | Reuse Distribution Reservoirs | 0 | 0 | 0 | 0 | 0 | |
| 375 | Reuse Trans. And Distr. Equipment | 0 | 0 | 0 | 0 | 0 | |
| 380 | Treatment and Disposal Equipment | 5.093.937 | 30,777 | 29,711 | 5,095,003 | 1,352,933 | 3,742,07 |
| 381 | Plant Sewers | 0 | 0 | 0 | 0 | 0 | |
| 382 | Outfall Sewer Lines | 0 | 0 | 0 | 0 | 0 | |
| 389 | Other Plant and Misc. Equipment | 756 | 0 | 0 | 756 | 162 | 59 |
| 390 | Office Furniture and Equipment | 411 | 0 | 0 | 411 | (28) | 43 |
| 390.1 | Computer & Software | 9,461 | 0 | 0 | 9,461 | 410 | 9,05 |
| 391 | Transportation Equipment | 17,576 | 0 | 0 | 17,576 | 440 | 17,13 |
| 392 | Stores Equipment | 0 | 0 | 0 | 0 | 0 | |
| 393 | Tools, Shop and Garage Equipment | 3,208 | 257 | 0 | 3,465 | 236 | 3,22 |
| 394 | Laboratory Equipment | 8,060 | 0 | 0 | 8,060 | 618 | 7,44 |
| 395 | Power Operated Equipment | 511 | 0 | 0 | 511 | 17 | 49 |
| 396 | Communication Equipment | 9,058 | 0 | 0 | 9,058 | (5,878) | 14,93 |
| 397 | Miscellaneous Equipment | 15,156 | 0 | 0 | 15,156 | 3,625 | 11,53 |
| 398 | Other Tangible Plant | 0 | 0 | 0 | 0 | 0 | 1,00 |
| 0.0 | Totals | \$10,965,273 | \$309,754 | \$30,808 | \$11,244,219 | \$2.097.013 | \$9,147,20 |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Depreciation Expense for the Current Year (Wastewater) 12/31/23

| Account No. | Description | Beginning Year | Current Year | Current Year | Adjusted | Enlly | Depreciation | Depreciation |
|-------------|------------------------------------|----------------|--------------|--------------|---------------|--|--------------|--------------|
| | | Original Cost | Additions | Retirements | Original Cost | Fully Depreciated/Non- depreciable Plant | Percentages | Expense |
| 351 | Organization | \$4,617 | \$0 | \$0 | \$4,617 | \$4,617 | 0.00% | \$0 |
| 352 | Franchises | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 353 | Land and Land Rights | 0 | 0 | 0 | 0 | 0 | 0.00% | 0 |
| 354 | Structures and Improvements | 70,056 | 0 | 0 | 70,056 | 0 | 2.00% | 1,401 |
| 355 | Power Generation Equipment | 4,746 | 0 | 0 | 4,746 | 0 | 2.00% | 95 |
| 360 | Collections Wastewater - Force | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 361 | Collections Wastewater - Gravity | 4,164,476 | 209,848 | 0 | 4,374,324 | 0 | 2.00% | 87,486 |
| 362 | Special Collecting Structures | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 363 | Services to Customers | 1,554,406 | 64,689 | 0 | 1,619,095 | 0 | 2.00% | 32,382 |
| 364 | Flow Measuring Devices | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 365 | Flow Measuring Installations | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 366 | Reuse Services | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 367 | Reuse Meters & Meter Installations | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 370 | Receiving Wells | 1,029 | 0 | 0 | 1,029 | 0 | 2.00% | 21 |
| 371 | Pumping Equipment | 7,809 | 4,183 | 1,097 | 10,895 | 0 | 2.00% | 172 |
| 374 | Reuse Distribution Reservoirs | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 375 | Reuse Trans. And Distr. Equipment | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 380 | Treatment and Disposal Equipment | 5,093,937 | 30,777 | 29,711 | 5,095,003 | 0 | 2.00% | 102,024 |
| 381 | Plant Sewers | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 382 | Outfall Sewer Lines | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 389 | Other Plant and Misc. Equipment | 756 | 0 | 0 | 756 | 0 | 2.00% | 15 |
| 390 | Office Furniture and Equipment | 411 | 0 | 0 | 411 | 0 | 2.00% | 8 |
| 390.1 | Computer & Software | 9,461 | 0 | 0 | 9,461 | 0 | 2.00% | 189 |
| 391 | Transportation Equipment | 17,576 | 0 | 0 | 17,576 | 0 | 2.00% | 352 |
| 392 | Stores Equipment | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| 393 | Tools, Shop and Garage Equipment | 3,208 | 257 | 0 | 3,465 | 0 | 2.00% | 66 |
| 394 | Laboratory Equipment | 8,060 | 0 | 0 | 8,060 | 0 | 2.00% | 161 |
| 395 | Power Operated Equipment | 511 | 0 | 0 | 511 | 0 | 2.00% | 10 |
| 396 | Communication Equipment | 9,058 | 0 | 0 | 9,058 | 0 | 2.00% | 182 |
| 397 | Miscellaneous Equipment | 15,156 | 0 | 0 | 15,156 | 0 | 2.00% | 303 |
| 398 | Other Tangible Plant | 0 | 0 | 0 | 0 | 0 | 2.00% | 0 |
| | Subtotal | \$10,965,273 | \$309,754 | \$30,808 | \$11,244,219 | \$4,617 | | \$224,867 |

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC \$0 0 **\$0** 2.00% \$0

Less: Amortization of CIAC \$0

DEPRECIATION EXPENSE \$224,867

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Balance Sheet Assets 12/31/23

| | Balance Sheet Assets | | |
|-------------|--|---|---------------------------------|
| | Assets | Balance at Beginning of Year (2023) | Balance at End o Year (2023) |
| Account No. | Current and Accrued Assets | | |
| 131 | Cash | \$274,530 | \$121,115 |
| 132 | Special Deposits | 0 | 0 |
| 135 | Temporary Cash Investments | 0 | 0 |
| 141 | Customer Accounts Receivable | 80,138 | 80,732 |
| 142 | Other Accounts Receivable | 947 | 1,218 |
| 143 | Accumulated Provision for Uncollectable Accounts | 0 | 0 |
| 145 | Accounts Receivable - Related Parties | 6,632 | 3,709 |
| 146 | Notes Receivable from Associated Companies | 582,430 | 494,208 |
| 151 | Plant Material and Supplies | 0 | 0 |
| 162 | Prepayments | 803 | 939 |
| 173 | Accrued Utility Revenue | 0 | 0 |
| 174 | Miscellaneous Current and Accrued Assets | 0 | 0 |
| | Total Current and Accrued Assets | \$945,480 | \$701,921 |
| | Deferred Debits | | |
| 186.1 | Deferred Rate Case Expense | \$0 | \$0 |
| | Total Deferred Debits | \$0 | \$0 |
| | Fixed Assets | | |
| 101 | Utility Plant in Service* | \$10,965,273 | \$11,244,219 |
| 103 | Property Held for Future Use | 0 | 0 |
| 105 | Construction Work in Progress | 258,379 | 298,304 |
| 108 | Accumulated Depreciation (enter as negative)* | (1,902,955) | (2,097,013 |
| 121 | Non-Utility Property | 0 | 0 |
| 122 | Accumulated Depreciation - Non Utility | 0 | 0 |
| | Total Fixed Assets | \$9,320,697 | \$9,445,510 |
| | Total Assets | \$10,266,177 | \$10,147,431 |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note these items feed automatically from the adjusted end of year balance from AR4.

| | Liabilities | Balance at Beginning of Year (2023) | Balance at End o Year (2023) | |
|-------------|---|--|---------------------------------|--|
| Account No. | Current Liabilities | | | |
| 231 | Accounts Payable | \$28,297 | \$31,256 | |
| 232 | Notes Payable (Current Portion) | 0 | 0 | |
| 233 | Accounts Payable - Related Party | 323,745 | 0 | |
| 234 | Notes Payable to Associated Companies | 0 | 0 | |
| 235 | Customer Deposits | 0 | 0 | |
| 236 | Accrued Taxes | 19,807 | 19,612 | |
| 237 | Accrued Interest | 0 | 0 | |
| | | 0 | 0 | |
| 241 | Miscellaneous Current and Accrued Liabilities | 5,441 | 4,393 | |
| 253 | Other Deferred Credits | 0 | 0 | |
| | Total Current Liabilities | \$377,290 | \$55,261 | |
| | Long Term Debt | | | |
| 224 | Long Term Debt (Notes and Bonds) | \$0 | \$0 | |
| | Total Long Term Debt | \$0 | \$0 | |
| | Deferred Credits | | | |
| 252 | Advances in Aid of Construction | \$0 | \$0 | |
| 255 | Accumulated Deferred Investment Tax Credits | 0 | 0 | |
| 271 | Contributions in Aid of Construction | 0 | 0 | |
| 272 | Less: Amortization of Contributions | 0 | 0 | |
| 281 | Accumulated Deferred Income Tax | 0 | 0 | |
| | Total Deferred Credits | \$0 | \$0 | |
| | Total Liabilites | \$377,290 | \$55,261 | |
| | Capital Accounts | | | |
| 201 | Common Stock Issued | \$50,000 | \$50,000 | |
| 211 | Other Paid-In Capital | 9,392,323 | 9,392,323 | |
| 215 | Retained Earnings | 446,564 | 649,847 | |
| 218 | Proprietary Capital (Sole Props and Partnerships) | 0 | 0 | |
| - | Total Capital | \$9,888,887 | \$10,092,170 | |
| | Total Liabilities and Capital | \$10,266,177 | \$10,147,431 | |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Mountain Pass Utility Company Annual Report Wastewater Comparative Income Statement 12/31/23

| Account No. | Calendar Year | Current Year | Last Year |
|-------------|---|--------------|--------------|
| Account No. | Calendar Tear | 01/01/2023 - | 01/01/2022 - |
| | Operating Revenue | 01/01/2023 - | 01/01/2022 - |
| 521 | Flat Rate Revenues | \$1,000,255 | \$927,55 |
| 522 | Measured Revenues | 34,153 | 32,70 |
| 534 | Rents from Wastewater Property | 0 | 52,70 |
| 536 | Other Wastewater Revenues | 7,844 | 8,19 |
| 550 | Total Revenues | \$1,042,252 | \$968,45 |
| | Operating Expenses | | * |
| 701 | Salaries and Wages | \$89,191 | \$57,96 |
| 703 | Salaries and Wages - Officers | \$1,716 | \$1,71 |
| 704 | Employee Pensions and Benefits | 11,252 | 7,97 |
| 710 | Purchased Wastewater Treatment | 0 | |
| 711 | Sludge Removal Expense | 167,618 | 91,95 |
| 715 | Purchased Power | 93,386 | 84,80 |
| 716 | Fuel for Power Production | 0 | |
| 718 | Chemicals | 0 | |
| 720 | Materials and Supplies | 0 | |
| 720.1 | Repairs and Maintenance | 4,745 | 1,84 |
| 720.2 | Office Supplies and Expense | 17,116 | 15,87 |
| 721 | Office Expense | 0 | |
| 731 | Contractual Services -Engineering | 0 | |
| 732 | Contractual Services - Accounting | 450 | 52 |
| 733 | Contractual Services - Legal | 2,268 | 9 |
| 734 | Contractual Services - Management Fees | 0 | |
| 735 | Contractual Services - Testing | 10,111 | 12,70 |
| 736 | Contractual Services - Other | 3,000 | 3,00 |
| 740 | Rents - Building | 0 | |
| 742 | Rents - Equipment | 0 | 23 |
| 750 | Transportation Expenses | 21,564 | 21,23 |
| 756 | Insurance - Vehicle | 4,715 | 4,15 |
| 757 | Insurance - General Liability | 10,757 | 12,59 |
| 758 | Insurance - Worker's Compensation | 0 | |
| 759 | Insurance - Other | 0 | |
| 760 | Advertising Expense | 0 | |
| 766 | Regulatory Commission Expense - Rate Case | 0 | |
| 767 | Regulatory Commission Expense - Other | 0 | |
| 770 | Bad Debt Expense | 410 | 21 |
| 775 | Miscellaneous Expense | 3,290 | 4,17 |
| 403 | Depreciation Expense (From Schedule AR4) | 224,867 | 213,22 |
| 408 | Taxes Other Than Income | 16,293 | 6,30 |
| 408.11 | Property Taxes | 35,787 | 32,12 |
| 408.12 | Payroll Taxes | 10,745 | 5,96 |
| 409 | Income Taxes | 0 | |
| | Total Operating Expenses | \$729,281 | \$578,68 |
| | Operating Income / (Loss) | \$312,971 | \$389,77 |
| | Other Income / (Expense) | | |
| 414 | Gain (Loss) on Dispositions | \$0 | \$ |
| 419 | Interest and Dividend Income | 61,076 | 5,32 |
| 421 | Non-Utility Income | 1,241 | 96 |
| 426 | Miscellaneous Non-Utility (Expense) | 0 | (|
| 427 | Interest (Expense) | 0 | |
| | Total Other Income / (Expense) | \$62,317 | \$6,28 |
| | Net Income / (Loss) | \$375,288 | \$396,06 |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Full time equivalent employees 12/31/23

| | Direct Company | Allocated | Outside service | Total |
|----------------------|----------------|-----------|-----------------|-------|
| President | 0.0 | 0.0 | 0.0 | 0.0 |
| Vice-president | 0.0 | 0.0 | 0.0 | 0.0 |
| Manager | 0.0 | 0.0 | 0.0 | 0.0 |
| Engineering Staff | 0.0 | 0.0 | 0.0 | 0.0 |
| System Operator(s) | 0.0 | 0.9 | 0.0 | 0.9 |
| Customer Service | 0.0 | 0.1 | 0.0 | 0.1 |
| Accounting | 0.0 | 0.0 | 0.1 | 0.1 |
| Business Office | 0.0 | 0.0 | 0.1 | 0.1 |
| Rates Department | 0.0 | 0.0 | 0.0 | 0.0 |
| Administrative Staff | 0.0 | 0.1 | 0.0 | 0.1 |
| Other | 0.0 | 0.0 | 0.0 | 0.0 |
| Total | 0.0 | 1.1 | 0.2 | 1.3 |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Mountain Pass Utility Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/23

| | Supplement | al Financial Data (Lo | ong-Term Debt) | 3 |
|------------------------|------------|-----------------------|----------------|---------|
| | Loan #1 | Loan #2 | Loan #3 | Loan #4 |
| Date Issued | NA | NA | NA | NA |
| Source of Loan | NA | NA | NA | NA |
| ACC Decision No. | NA | NA | NA | NA |
| Reason for Loan | NA | NA | NA | NA |
| Dollar Amt. Issued | NA | NA | NA | NA |
| Amount Outstanding | NA | NA | NA | NA |
| Date of Maturity | NA | NA | NA | NA |
| Interest Rate | NA | NA | NA | NA |
| Current Year Interest | NA | NA | NA | NA |
| Current Year Principal | NA | NA | NA | NA |

Meter Deposit Balance at Test Year End: \$0

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Page 10

\$0

Mountain Pass Utility Company Annual Report Wastewater Utility Plant Description

12/31/23

| Wastewater Utility Plant Description | | | | |
|---|-------------------------------|--|--|--|
| Name of System: | Mountain Pass Utility Company | | | |
| Wastewater Inventory Number (if applical | ble): None | | | |
| Type of Treatment | Extended Aeration | | | |
| Design Capacity of Plant (Gallons per day | 325,000 | | | |
| Design Capacity of Plant (Gallons per day | 2 325,000 | | | |

| Location | Quantity of Pumps | Horsepower Per Pump | Rated Capacity Per Pump (GPM) | Wet Well Capacity (gals) | Year Constructed |
|----------|----------------------|------------------------|----------------------------------|-----------------------------|---------------------|
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |
| NA | NA | NA | NA | NA | NA |

| | FO | RCE MAINS | |
|------|----|-----------|---------------|
| Size | | Material | Length (Feet) |
| NA | NA | NA | NA |
| NA | NA | NA | NA |
| NA | NA | NA | NA |
| NA | NA | NA | NA |
| NA | NA | NA | NA |
| NA | NA | NA | NA |
| NA | NA | NA | NA |

| MANH | OLES |
|----------|----------|
| Туре | Quantity |
| Standard | 352 |
| Drop | 0 |

| | CLEANOUTS |
|----|-----------|
| | Quantity |
| 44 | |
| 0 | |
| 0 | |
| 0 | |

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Mountain Pass Utility Company Annual Report Wastewater Utility Plant Description (Continued)

| | Wastewate | r Utility Plant Description (| Continued) | | |
|----------------|--------------|-------------------------------|---------------|-------------|----|
| | RAVITY MAINS | | SERV | ICES/LATERA | LS |
| Sizes (inches) | Material | Length (feet) | Size (inches) | Material | Qu |
| 4 | PVC | 2,023 | 4 | PVC | |
| 8 | PVC | 69,875 | 4 | NA | |
| 10 | PVC | 3,089 | 4 | NA | |
| 12 | PVC | 4,882 | 4 | NA | |
| 15 | PVC | 5,923 | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |
| NA | NA | NA | | | |

For the following five items, list the utility owned assets in each category for each system.

| SOLIDS PROCESSING AND HANDLING FACILITIES | Sludge is hauled to Durham Regional Landfill: 22316 Harmon Rd Florence, AZ 85132 |
|---|---|
| DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.) | Ultra-voilet |
| FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.) | Disk Filter |
| STRUCTURES (Buildings, Fences, Etc.) | Fences, steel building, blowers, influent pump station, package plant, UV disinfection, effluent pump station, comminuter, SCADA and motor control building |
| Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.) | Generators, SCADA, sewer truck |

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Quantity

1,903 NA

NA

NA

Mountain Pass Utility Company Annual Report Wastewater Flows

12/31/23

| Wastewater Flows | | | | | |
|------------------|-----------------------|---|----------------------------|---|---------------------------------------|
| Month | Number of Services | Total Monthly Sewage Flow (Gallons) | Sewage Flow on Peak Day | Purchased Power Expense ¹ | Purchased Power (kWh) ² |
| January | 1,671 | 3,679,000 | 137,000 | \$8,704 | 68,240 |
| February | 1,692 | 3,473,000 | 137,000 | 7,806 | 58,960 |
| March | 1,693 | 3,627,000 | 134,000 | 7,930 | 60,960 |
| April | 1,715 | 3,432,000 | 127,000 | 7,809 | 63,440 |
| May | 1,713 | 3,076,000 | 118,000 | 7,565 | 63,280 |
| June | 1,714 | 2,716,000 | 110,000 | 6,887 | 58,560 |
| July | 1,707 | 2,884,000 | 101,000 | 7,001 | 58,480 |
| August | 1,713 | 2,920,000 | 136,000 | 7,481 | 60,960 |
| September | 1,737 | 2,480,000 | 111,000 | 7,499 | 60,480 |
| October | 1,744 | 3,255,000 | 131,000 | 7,939 | 64,240 |
| November | 1,741 | 3,747,000 | 156,000 | 8,267 | 66,800 |
| December | 1,746 | 3,967,000 | 148,000 | 8,336 | 70,400 |
| | Totals | 39,256,000 | 1,546,000 | \$93,224 | 754,800 |

Provide the following information as applicable per wastewater system:

| Method of Effluent Disposal | Reuse |
|---|-------------------|
| Groundwater Permit Number | 70-411330.000 |
| ADEQ Aquifer Protection Permit ("APP") Number | 105334 |
| ADEQ Reuse Permit Number | R106284 |
| EPA NPDES Permil Number | AZ0024775 |
| APP Effluent Treatment Requirement (Class)? | B+ |
| Permitted Flow Rate | .249 MGD |
| Permitted Organic Capacity | N/A |
| Hydraulic Capacity | .9 MGD (Peak) |
| Type of Biological Treatment | Extended Aeration |

In the space below, list all violations within the past 12 months:

NA

Note: If you are filing for more than one system, please provide separate sheets for each system.

Enter the total purchased power costs for the power meters associated with this system.
Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Other Wastewater System Information 12/31/23

Other Wastewater System Information

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

If actual flow data are available from the preceding 12 months, divide the total annual single family

- (a) residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

| ERC | 6 |
|--------------|-----|
| Method used: | (a) |

| What is the present system connection capacity (in ERCs *) using existing lines? | 2,374 | |
|---|-------|--|
| What is the future system connection capacity (in ERCs *) upon service area buildout? | 567 | |

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

WWTP Expansion - Estimated Completed 2025

Unit 19 - Mains, services, manholes, cleanouts - Estimated completion 2024

If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

Robson Ranch Mountains, LLC (Saddlebrooke Ranch) - 39,256,000 gallons

If the utility does not engage in reuse, has a reuse feasibility study been completed?

N/A

If so, when?

N/A

Mountain Pass Utility Company Annual Report Utility Shutoffs / Disconnects 12/31/23

| the second states and second | Utility Shutoffs / Disconnects | |
|------------------------------|---------------------------------------|------|
| Name of System: | Mountain Pass Utility Company | |
| Wastewater Inventor | y Number (if applicable): | None |

| | | Termination with | |
|-----------|---------------------|------------------|-------|
| Month | Termination without | Notice R14-2- | |
| Sec. 1 | Notice R14-2-609.B | 609.C | Other |
| January | 0 | 0 | 0 |
| February | 0 | 0 | 0 |
| March | 0 | 0 | 0 |
| April | 0 | 0 | 0 |
| May | 0 | 0 | 0 |
| June | 0 | 0 | 0 |
| July | 0 | 0 | 0 |
| August | 0 | 0 | 0 |
| September | 0 | 0 | 0 |
| October | 0 | 0 | 0 |
| November | 0 | 0 | 0 |
| December | 0 | 0 | 0 |
| Total | 0 | 0 | 0 |

Other (description):

N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Property Taxes 12/31/23

| Property Tax | xes | | |
|--|-----|----------|--|
| Amount of actual property taxes paid during Calendar Year 2023 was | | \$33,958 | |
| | | | |
| If no property taxes paid, explain why. | | 6. | |
| N/A | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Mountain Pass Utility Company Annual Report Verification and Certification (Taxes) 12/31/23

| Verification and Certification (Taxes) | | | |
|--|---------------------|-----------------------------|---|
| Verification: State of Arize | ona (state name) | I, the undersigned of the | |
| County of (county name): | | Pinal | 7 |
| Name (owner or official) title: | | Brian Smith, Vice President | 1 |
| Company name: Mountain I | | Pass Utility Company | 1 |

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING:

12/31/23

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

CERTIFICATION I CERTIFY THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I CERTIFY THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

n

signature of owner/official

480-895-4235 telephone no.