

ANNUAL REPORT

Of

Company Name:

6808 N Dysart Rd Ste 116

Mailing Address: Glendale AZ 85307

Docket No.: WS-01689A

For the Year Ended:

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**ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION**

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Application Date:

ARIZONA CORPORATION COMMISSION
WATER UTILITY ANNUAL REPORT
Clear Springs Utility Company, Inc.
A Class Utility

For the Calendar Year Ended:

Primary Address:
City: State: Zip Code:

Telephone Number:

Date of Original Organization of Utility:

Person to whom correspondence should be addressed concerning this report:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Ownership:

Counties Served:

Important changes during the year	
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No	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.

Utility Plant in Service (Water)							
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
301	Organization	\$1,625	\$0	\$0	\$1,625	\$0	\$1,625
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	5,010	0	0	5,010	0	5,010
304	Structures and Improvements	36,598	0	0	36,598	29,991	6,607
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	328,743	0	0	328,743	201,702	127,041
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	0	0	0	0	0	0
311	Pumping Equipment	381,756	24,574	0	406,330	320,228	86,102
320	Water Treatment Equipment	0	0	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0	0	0
320.2	Solution Chemical Feeders	7,563	5,582	0	13,145	7,717	5,428
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0
330.1	Storage Tanks	449,795	0	0	449,795	170,508	279,287
330.2	Pressure Tanks	10,042	20,034	0	30,076	3,385	26,691
331	Transmission and Distribution Mains	505,294	2,316	0	507,610	360,928	146,682
333	Services	165,907	12,285	0	178,192	129,027	49,165
334	Meters and Meter Installations	145,678	10,048	0	155,726	116,037	39,689
335	Hydrants	165,471	0	0	165,471	28,316	137,155
336	Backflow Prevention Devices	0	0	0	0	0	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	0	0	0	0	0	0
340.1	Computer & Software	0	0	0	0	0	0
341	Transportation Equipment	0	0	0	0	0	0
342	Stores Equipment	0	0	0	0	0	0
343	Tools, Shop and Garage Equipment	1,045	0	0	1,045	183	862
344	Laboratory Equipment	0	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0	0
346	Communication Equipment	1,937	2,134	0	4,071	1,560	2,511
347	Miscellaneous Equipment	0	0	0	0	0	0
348	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$2,222,475	\$76,973	\$0	\$2,299,448	\$1,385,593	\$913,855

Clear Springs Utility Company, Inc.
Annual Report
Depreciation Expense for the Current Year (Water)
12/31/23

Depreciation Expense for the Current Year (Water)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$1,625	\$0	\$0	\$1,625	\$1,625	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	5,010	0	0	5,010	5,010	0	0.00%	0
304	Structures and Improvements	36,598	0	0	36,598	28,565	8,033	3.33%	267
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	328,743	0	0	328,743	179,255	149,488	3.33%	4,978
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	381,756	24,574	0	406,330	235,775	170,555	12.50%	19,784
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	7,563	5,582	0	13,145	5,820	7,325	20.00%	907
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0	2.22%	0
330.1	Storage Tanks	449,795	0	0	449,795	0	449,795	2.22%	9,985
330.2	Pressure Tanks	10,042	20,034	0	30,076	0	30,076	5.00%	1,003
331	Transmission and Distribution Mains	505,294	2,316	0	507,610	349,434	158,176	2.00%	3,140
333	Services	165,907	12,285	0	178,192	123,818	54,374	3.33%	1,606
334	Meters and Meter Installations	145,678	10,048	0	155,726	90,965	64,761	8.33%	4,976
335	Hydrants	165,471	0	0	165,471	9,850	155,621	2.00%	3,112
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	1,045	0	0	1,045	0	1,045	5.00%	52
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	0
346	Communication Equipment	1,937	2,134	0	4,071	0	4,071	10.00%	300
347	Miscellaneous Equipment	0	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	0	0	0	0	0	0	0.00%	0
	Subtotal	\$2,222,475	\$76,973	\$0	\$2,299,448	\$1,046,128	\$1,253,320		\$50,112

Contribution(s) in Aid of Construction (Gross)	\$381,716
Less: Non Amortizable Contribution(s)	0
Fully Amortized Contribution(s)	226,579
Amortizable Contribution(s)	\$155,137
Times: Proposed Amortization Rate	3.03%
Amortization of CIAC	\$4,701

Less: Amortization of CIAC \$4,701

DEPRECIATION EXPENSE **\$45,411**

Clear Springs Utility Company, Inc.
Annual Report
Balance Sheet Assets
12/31/23

Balance Sheet Assets				
	Assets		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current and Accrued Assets			
131	Cash		\$38,057	\$37,500
134	Working Funds		0	0
135	Temporary Cash Investments		0	0
141	Customer Accounts Receivable		23,282	19,204
146	Notes Receivable from Associated Companies		(11,758)	0
151	Plant Material and Supplies		0	0
162	Prepayments		6,772	3,256
174	Miscellaneous Current and Accrued Assets		70,051	55,678
	Total Current and Accrued Assets		\$126,405	\$115,638
Account No.	Fixed Assets			
101	Utility Plant in Service*		\$2,222,475	\$2,299,448
103	Property Held for Future Use		0	0
105	Construction Work in Progress		0	0
108	Accumulated Depreciation (enter as negative)*		(1,335,482)	(1,385,593)
121	Non-Utility Property		0	0
122	Accumulated Depreciation - Non Utility		0	0
	Total Fixed Assets		\$886,993	\$913,855
	Total Assets		\$1,013,398	\$1,029,493

*Note these items feed automatically from AR3 UPIS Page 4

Clear Springs Utility Company, Inc.
Annual Report
Balance Sheet Liabilities and Owners Equity

Balance Sheet Liabilities and Owners Equity				
	Liabilities		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities			
231	Accounts Payable		\$64,724	\$1,986
232	Notes Payable (Current Portion)		0	0
234	Notes Payable to Associated Companies		0	125,760
235	Customer Deposits		10,715	11,101
236	Accrued Taxes		12,143	12,196
237	Accrued Interest		0	0
242	Miscellaneous Current and Accrued Liabilities		190	211
	Total Current Liabilities		\$87,772	\$151,254
	Long Term Debt			
224	Long Term Debt (Notes and Bonds)		\$682,561	\$652,950
	Deferred Credits			
251	Unamortized Premium on Debt		\$0	\$0
252	Advances in Aid of Construction		9,755	10,114
255	Accumulated Deferred Investment Tax Credits		0	0
271	Contributions in Aid of Construction		381,716	381,716
272	Less: Amortization of Contributions		(268,825)	(273,526)
281	Accumulated Deferred Income Tax		25,940	0
	Total Deferred Credits		\$148,586	\$118,304
	Total Liabilites		\$918,919	\$922,508
	Capital Accounts			
201	Common Stock Issued		\$0	\$0
211	Other Paid-In Capital		1,840,632	1,840,632
215	Retained Earnings		(1,746,153)	(1,733,647)
218	Proprietary Capital (Sole Props and Partnerships)		0	0
	Total Capital		\$94,479	\$106,985
	Total Liabilities and Capital		\$1,013,398	\$1,029,493

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Clear Springs Utility Company, Inc.
Annual Report
Water Comparative Income Statement
12/31/23

Water Comparative Income Statement			
Account No.	Calendar Year	Current Year 01/01/2023 - 12/31/2023	Last Year 01/01/2022 - 12/31/2022
	Operating Revenue		
461	Metered Water Revenue	\$296,320	\$285,052
460	Unmetered Water Revenue	0	0
462	Fire Protection Revenue	0	0
469	Guaranteed Revenues (Surcharges)	72,926	75,374
471	Miscellaneous Service Revenues	9,956	10,125
474	Other Water Revenue	0	0
	Total Revenues	\$379,202	\$370,551
	Operating Expenses		
601	Salaries and Wages	\$0	\$0
604	Employee Pensions and Benefits	0	0
610	Purchased Water	0	0
615	Purchased Power	35,641	30,516
618	Chemicals	4,052	214
620	Materials and Supplies	0	0
620.1	Repairs and Maintenance	7,980	12,282
620.2	Office Supplies and Expense	4,133	2,198
630	Contractual Services	0	0
631	Contractual Services - Engineering	0	0
632	Contractual Services - Accounting	549	1,439
633	Contractual Services - Legal	3,471	1,896
634	Contractual Services - Management Fees	180,074	137,122
635	Contractual Services - Water Testing	6,550	5,837
636	Contractual Services - Other	150	4,091
640	Rents	0	0
641	Rental of Building/Real Property	0	0
642	Rental of Equipment	0	0
650	Transportation Expenses	1,804	4,471
657	Insurance - General Liability	5,766	3,445
657.1	Insurance - Health and Life	0	0
665	Regulatory Commission Expense - Rate	0	0
670	Bad Debt Expense	3,664	(33)
675	Miscellaneous Expense	3,809	2,742
403	Depreciation Expense (From Schedule AR4)	45,411	42,184
408	Taxes Other Than Income	0	0
408.11	Property Taxes	21,916	21,113
409	Income Taxes	5,616	17,698
427.1	Customer Security Deposit Interest	81	2
	Total Operating Expenses	\$330,667	\$287,217
	Operating Income / (Loss)	\$48,535	\$83,334
	Other Income / (Expense)		
419	Interest and Dividend Income	\$3,854	\$4,088
421	Non-Utility Income	430	1,154
426	Miscellaneous Non-Utility (Expense)	0	0
427	Interest (Expense)	(35,840)	(37,193)
	Total Other Income / (Expense)	(\$31,556)	(\$31,951)
	Net Income / (Loss)	\$16,979	\$51,383

Clear Springs Utility Company, Inc.
 Annual Report
 Full time equivalent employees
 12/31/23

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager			unable to	0.0
Engineering Staff			determine	0.0
System Operator(s)			without	0.0
Meter reader			significant	0.0
Customer Service			analysis	0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Clear Springs Utility Company, Inc.
 Annual Report
 Supplemental Financial Data (Long-Term Debt)
 12/31/23

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	11/20/2015	8/17/2016	7/20/2018	
Source of Loan	WIFA	Annece Capital	CoBank	
ACC Decision No.	74037	75590	76717	
Reason for Loan	System Improve	System Improve	System improve	
Dollar Amt. Issued	\$154,794	\$70,400	\$618,581	
Amount Outstanding	\$98,636	\$23,403	\$530,911	
Date of Maturity	11/1/2035	8/17/2036	12/20/2038	
Interest Rate	4.46%	4.46%	5.86%	
Current Year Interest	\$4,894	\$1,144	\$29,802	
Current Year Principal	\$5,739	\$4,183	\$19,690	

Meter Deposit Balance at Test Year End:	\$3,171
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Meter Deposits Refunded During the Test Year:	\$0
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List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.

Water Utility Plant Description (Continued)
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For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Two Chlorinators
STRUCTURES:	26 x 38 foot office building at 1313 Treasure Road (wellsite 16); steel frame with corrugated steel siding and roof; 4 x 8 foot treatment building at wellsite 5; wood frame with wood siding.
OTHER:	N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	128
Method used:	(a)

Water Utility Plant Description (Continued)
--

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorinator
-----------------------------	-------------

STRUCTURES:	N/A
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OTHER:	N/A
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Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	157
Method used:	(a)

Water Utility Plant Description (Continued)
--

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	N/A
-----------------------------	-----

STRUCTURES:	N/A
--------------------	-----

OTHER:	N/A
---------------	-----

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	178
Method used:	(a)

Water Utility Plant Description (Continued)
--

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	N/A
-----------------------------	-----

STRUCTURES:	N/A
--------------------	-----

OTHER:	N/A
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Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	133
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	N/A
-----------------------------	-----

STRUCTURES:	N/A
--------------------	-----

OTHER:	N/A
---------------	-----

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	173
Method used:	(a)

Customer and Other Information	
Name of the System:	CLEAR SPRINGS
ADEQ Public Water System Number:	AZ0402008
ADWR PCC Number:	91-000029.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	480	2	41	2	0
February	479	2	41	2	0
March	478	2	42	2	0
April	479	2	42	2	0
May	484	2	43	2	0
June	485	2	42	2	0
July	484	2	42	2	0
August	489	2	42	2	0
September	489	2	42	2	0
October	490	2	40	2	0
November	494	2	41	2	0
December	495	2	41	2	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12.

Customer and Other Information	
Name of the System:	CLEAR SPRINGS UTILITY
ADEQ Public Water System Number:	AZ0402049
ADWR PCC Number:	91-000061.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	19	0	0	0	0
February	19	0	0	0	0
March	19	0	0	0	0
April	19	0	0	0	0
May	19	0	0	0	0
June	19	0	0	0	0
July	19	0	0	0	0
August	19	0	0	0	0
September	19	0	0	0	0
October	19	0	0	0	0
November	19	0	0	0	0
December	19	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12b.

Customer and Other Information	
Name of the System:	Well #3
ADEQ Public Water System Number:	02-048
ADWR PCC Number:	0

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	6	0	0	0	0
February	6	0	0	0	0
March	6	0	0	0	0
April	6	0	0	0	0
May	6	0	0	0	0
June	6	0	0	0	0
July	6	0	0	0	0
August	6	0	0	0	0
September	6	0	0	0	0
October	6	0	0	0	0
November	6	0	0	0	0
December	6	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12c.

Customer and Other Information	
Name of the System:	Well #7
ADEQ Public Water System Number:	02-050
ADWR PCC Number:	0

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	8	0	0	0	0
February	8	0	0	0	0
March	7	0	0	0	0
April	7	0	0	0	0
May	7	0	0	0	0
June	7	0	0	0	0
July	7	0	0	0	0
August	7	0	0	0	0
September	7	0	0	0	0
October	7	0	0	0	0
November	7	0	0	0	0
December	7	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12d.

Customer and Other Information	
Name of the System:	Well #9
ADEQ Public Water System Number:	02-051
ADWR PCC Number:	0

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	8	0	0	0	0
February	8	0	0	0	0
March	8	0	0	0	0
April	8	0	0	0	0
May	8	0	0	0	0
June	8	0	0	0	0
July	8	0	0	0	0
August	8	0	0	0	0
September	8	0	0	0	0
October	8	0	0	0	0
November	8	0	0	0	0
December	8	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12e.

Clear Springs Utility Company, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	CLEAR SPRINGS
ADEQ Public Water System Number:	AZ0402008
ADWR PCC Number:	91-000029.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	13	0
February	0	16	0
March	0	2	0
April	0	6	0
May	0	15	0
June	0	0	0
July	0	4	0
August	0	4	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	60	0

Other (description):

N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Clear Springs Utility Company, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	CLEAR SPRINGS UTILITY
ADEQ Public Water System Number:	AZ0402049
ADWR PCC Number:	91-000061.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Clear Springs Utility Company, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	Well #3
ADEQ Public Water System Number:	02-048
ADWR PCC Number:	0

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Clear Springs Utility Company, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	Well #7
ADEQ Public Water System Number:	02-050
ADWR PCC Number:	0

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Clear Springs Utility Company, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	Well #9
ADEQ Public Water System Number:	02-051
ADWR PCC Number:	0

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Clear Springs Utility Company, Inc.
Annual Report
Property Taxes
12/31/23

Property Taxes	
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Amount of actual property taxes paid during Calendar Year 2023 was	
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	\$21,515
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If no property taxes paid, explain why.

N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Verification and Sworn Statement (Taxes)

Verification: State of Arizona I, the undersigned of the
(state name)

County of (county name):	Maricopa
Name (owner or official) title:	Bryan Thomas, President
Company name:	Clear Springs Utility Company, Inc.

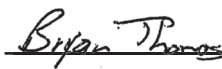
DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/23

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.



signature of owner/official

623-935-1100
telephone no.