# ANNUAL REPORT

## $\mathbf{O}\mathbf{f}$

Company Name:	Willow Springs 3275 W. Ina Ro		
Mailing Address	Tucson 85741-2338	AZ	RECEIVED BY EMAIL 5/21/2024, 8:57 AM ARIZONA CORPORATION COMMISSION
Docket No.:	WS-20432A		UTILITIES DIVISION
For the Year Ended:	12/31/23		

## WATER UTILITY

То

Arizona Corporation Commission

# Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:	Orig	ginal Filing	
Application Date:	5/20/2024		

# ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Willow Springs Utilities, LLC

## Important changes during the year

No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.

# ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Willow Springs Utilities, LLC A Class E Utility

For the Calendar Year H	Ended: <u>12/31/23</u>		
Primary Address:	7464 N. La Cholla Blvd.		1
	Tucson	State: Arizona	Zip Code: 85741
City.			
Telephone Number:	520-247-0297		
Date of Original Organi	zation of Utility:	7/18/2006	
Person to whom corresp	ondence should be address	sed concerning this report:	
	Kevin Tarbox		
Telephone No. :			
	7464 N. La Cholla Blvd.		
•	Tucson	State: Arizona	Zip Code: 85741
Email:			
Name:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			
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Name:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			
Name:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			
LName:		the second second second	
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			
Ownership:			
Counties Served:			

#### Willow Springs Utilities, LLC Annual Report Depreciation Expense for the Current Year (Water) 12/31/23

Account No.	Description	Beginning	reciation Expense Current Year	Current Year	Adjusted	Fully	D	Depreciation	Depreciation
1000000111 140.	Description	Year Original	Additions	Retirements	Original Cost	Depreciated/Non-	Depreciable	Percentages	Expense
		Cost	. Inditioning	original.	ongina coor	depreciable Plant	Plant	8*0	
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	0	0	0	0	0	0	0.00%	C
304	Structures and Improvements	0	0	0	0	0	0	0.00%	0
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	C
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	C
307	Wells and Springs	0	0	0	0	0	0	0.00%	C
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	C
309	Supply Mains	0	0	0	0	0	0	0.00%	C
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	0	0	0	0	0	0	0.00%	0
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0	0.00%	C
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	C
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	- 0	0.00%	C
330.1	Storage Tanks	0	0	0	0	0	0	0.00%	0
330.2	Pressure Tanks	0	0	0	0	0	0	0.00%	0
331	Transmission and Distribution Mains	0	0	0	0	0	0	0.00%	0
333	Services	0	0	0	0	0	0	0.00%	C
334	Meters and Meter Installations	0	0	0	0	0	0	0.00%	0
335	Hydrants	0	0	0	0	0	0	0.00%	0
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	C
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	C
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	0	0	0	0	0	0	0.00%	0
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	0
346	Communication Equipment	0	0	0	0	0	0	0.00%	0
347	Miscellaneous Equipment	0	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	0	0	0	0		0	0.00%	0
	Subtotal	\$0	\$0	\$0	\$0	\$0	\$0		\$0

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC

\$0

Less: Amortization of CIAC

DEPRECIATION EXPENSE

Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	\$
302	Franchises	0	0	0	0	0	1
303	Land and Land Rights	0	0	0	0	0	
304	Structures and Improvements	0	0	0	0	0	
305	Collecting & Improving Reservoirs	0	0	0	0	0	
306	Lake, River, Canal Intakes	0	0	0	0	0	
307	Wells and Springs	0	0	0	0	0	
308	Infiltration Galleries	0	0	0	0	0	
309	Supply Mains	0	0	0	0	0	
310	Power Generation Equipment	0	0	0	0	0	
311	Pumping Equipment	0	0	0	0	0	
320	Water Treatment Equipment	0	0	0	0	0	
320.1	Water Treatment Plants	0	0	0	0	0	
320.2	Solution Chemical Feeders	0	0	0	0	0	
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	
330.1	Storage Tanks	0	0	0	0	0	
330.2	Pressure Tanks	0	0	0	0	0	
331	Transmission and Distribution Mains	0	0	0	0	0	
333	Services	0	0	0	0	0	
334	Meters and Meter Installations	0	0	0	0	0	
335	Hydrants	0	0	0	0	0	
336	Backflow Prevention Devices	0	0	0	0	0	
339	Other Plant and Misc. Equipment	0	0	0	0	0	
340	Office Furniture and Equipment	0	0	0	0	0	
340.1	Computer & Software	0	0	0	0	0	
341	Transportation Equipment	0	0	0	0	0	
342	Stores Equipment	0	0	0	0	0	
343	Tools, Shop and Garage Equipment	0	0	0	0	0	
344	Laboratory Equipment	0	0	0	0	0	
345	Power Operated Equipment	0	0	0	0	0	
346	Communication Equipment	0	0	0	0	0	
347	Miscellaneous Equipment	0	0	0	0	0	
348	Other Tangible Plant	0	0	0	0	0	
	Totals	\$0	\$0	\$0	\$0	\$0	\$

Willow Springs Utilities, LLC Annual Report Balance Sheet Liabilities and Owners Equity

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	Liabilities	Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities		
231	Accounts Payable	\$0	\$0
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	C
235	Customer Deposits	0	C
236	Accrued Taxes	0	0
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	С
	Total Current Liabilities	\$0	\$0
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$C
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	0	(
255	Accumulated Deferred Investment Tax Credits	0	(
271	Contributions in Aid of Construction	0	0
272	Less: Amortization of Contributions	0	C
281	Accumulated Deferred Income Tax	0	C
	Total Deferred Credits	\$0	\$0
	Total Liabilites	\$0	\$0
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	0
215	Retained Earnings	0	0
218	Proprietary Capital (Sole Props and Partnerships)	0	C
	Total Capital	\$0	\$0
	Total Liabilities and Capital	\$0	\$0

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Willow Springs Utilities, LLC Annual Report Balance Sheet Assets 12/31/23

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2023)	Balance at End or Year (2023)
Account No.	Current and Accrued Assets		
131	Cash	\$0	\$0
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	0	0
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	0	0
_	Total Current and Accrued Assets	\$0	\$0
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$0	\$0
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation (enter as negative)*	0	0
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$0	\$0
	Total Assets	\$0	\$0

\*Note these items feed automatically from AR3 UPIS Page 4

Willow Springs Utilities, LLC Annual Report Full time equivalent employees 12/31/23

	Direct Company	Allocated	Outside service	Tota
President	NA	NA	NA	0.0
Vice-president	NA	NA	NA	0.0
Manager	NA	NA	NA	0.0
Engineering Staff	NA	NA	NA	0.0
System Operator(s)	NA	NA	NA	0.0
Meter reader	NA	NA	NA	0.0
Customer Service	NA	NA	NA	0.0
Accounting	NA	NA	NA	0.0
Business Office	NA	NA	NA	0.0
Rates Department	NA	NA	NA	0.0
Administrative Staff	NA	NA	NA	0.0
Other	NA	NA	NA	0.0
Total	0.0	0.0	0.0	0.0

# Full time equivalent employees

Account No.	Water Comparative Calendar Year	Current Year	Last Year
Account No.	Calcillar i cal		
	Operating Devenue	01/01/2023 - 12/31/2023	01/01/2022 - 12/31/2022
461	Operating Revenue Metered Water Revenue	\$0	\$
461	Unmetered Water Revenue	0	ψ
460	Fire Protection Revenue	0	
462	Guaranteed Revenues (Surcharges)	0	
409	Miscellaneous Service Revenues	0	
471	Other Water Revenue	0	
4/4		\$0	\$
	Total Revenues	50	
	Oneverting European		
601	Operating Expenses Salaries and Wages	\$0	\$
604	Employee Pensions and Benefits		φ
610	Purchased Water	0	
615	Purchased Power	0	
618	Chemicals	0	
		0	
620	Materials and Supplies	0	A.
	Repairs and Maintenance	0	
620.2	Office Supplies and Expense	0	
630	Contractual Services	0	
631	Contractual Services - Engineering	0	
632	Contractual Services - Accounting	0	
633	Contractual Services - Legal		
634	Contractual Services - Management Fees	0	
635	Contractual Services - Water Testing	0	
636	Contractual Services - Other	0	
	Rents	0	
	Rental of Building/Real Property	0	
	Rental of Equipment	0	
	Transportation Expenses	0	
	Insurance - General Liability	0	
	Insurance - Health and Life	0	
	Regulatory Commission Expense - Rate	0	
	Bad Debt Expense	0	
	Miscellaneous Expense	0	
	Depreciation Expense (From Schedule AR4)		
	Taxes Other Than Income	0	
	Property Taxes	0	
	Income Taxes	0	
	Customer Security Deposit Interest	0	
	Total Operating Expenses	\$0	\$
	Operating Income / (Loss)	\$0	S
	Other Income / (Expense)		
	Interest and Dividend Income		
421	Non-Utility Income		
426	Miscellaneous Non-Utility (Expense)		
	Interest (Expense)		
	Total Other Income / (Expense)	\$0	\$
	Net Income / (Loss)	\$0	\$0

Willow Springs Utilities, LLC Annual Report Well and Water Usage 12/31/23

Name of the System: ADEQ Public Water Sy: ADWR PCC Number: Well registry 55# (55- XXXXXX):	stem Number:	L									
ADEQ Public Water Sy ADWR PCC Number: Well registry 55# (55-	stem Number:		7								
ADWR PCC Number: Well registry 55# (55-							-				
Well registry 55# (55-					1						1.1.
		D 15 11/ 1	Casing Depth	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2013	Water level 2023	Meter Size (inches)	How measured:	Active
	Pump Horsepower	Pump Yield (gpm) NA	(feet) NA	(inclues) NA	NA	NA	NA	NA	NA	NA	NA
NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
NA			NA	NA	NA	NA	NA	NA	NA	NA	N
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	N
NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	N.
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N.
NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
NA			NA	NA	NA	NA	NA	NA		NA	N
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
NA	NA	NA				NA	NA	NA	NA		N
NA	NA	NA	NA	NA	NA			NA		NA	N/
NA	NA	NA	NA	NA	NA NA	NA NA	NA NA	NA	NA		N/
NA	NA	NA	NA	NA				NA	NA		N/
NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA		N/
NA	NA	NA	NA	NA	NA	INA	INA	INA	INA	MA	197
ADWR PCC Number: Source of water delivere Name of system water re	ed to another system				[]		1				
ADWR PCC Number: Source of water delivere Name of system water re ADWR PCC Number: Source of water received	ed to another system eccived from: d						I 				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X	ed to another system ecceived from: d XXXXX): Water withdrawn	Water sold (realions)2	Water delivered (sold) to other systems (callons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (callons)5	Purchased Power Expense <sup>6</sup>	Purchased Power (kWh) <sup>7</sup>	1			
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water receiver Well registry 55# (55-X Month	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1	Water sold (gallons)2 0.00		(purchased) from	authorized use		Power				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January	ed to another system eccived from: d XXXXX): Water withdrawn (gallons)1 0.00	(gallons)2	(sold) to other systems (gallons)3	(purchased) from other systems (gallons)4	authorized use (gallons)5	Power Expense <sup>6</sup>	Power (kWh) <sup>7</sup>				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1	(gallons)2 0.00	(sold) to other systems (gallons)3 0,00	(purchased) from other systems (gallons)4 0.00	authorized use (gallons)5 0.00	Power Expense <sup>6</sup> \$0	Power (kWh) <sup>7</sup> 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March	d to another system eccived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00	(gallons)2 0.00 0.00	(sold) to other systems (gallons)3 0.00 0.00	(purchased) from other systems (gallons)4 0.00 0.00	authorized use (gallons)5 0.00 0.00 0.00 0.00	Power Expense <sup>6</sup> \$0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X) Month January February March April	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00	(gallons)2 0.00 0.00 0.00	(sold) to other systems (gallons)3 0.00 0.00 0.00	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.000 0.00	authorized use (gallons)5 0.00 0.00 0.00 0.00 0.00	Power Expense <sup>6</sup> \$0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March April May	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00	(gallons)2 0.00 0.00 0.00 0.00	(sold) to other systems (gallons)3 0.00 0.00 0.00 0.00	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00	authorized use (gallons)5 0.00 0.00 0.00 0.00 0.00 0.00	Power Expense <sup>6</sup> 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March April May June	d to another system eccived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00 0.00	(gallons)2 0.00 0.00 0.00 0.00 0.00	(sold) to other systems (gallons)3 0.00 0.00 0.00 0.00 0.00	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00	authorized use (gallons)5 0,00 0,00 0,00 0,00 0,00 0,00 0,00	Power Expense <sup>6</sup> 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X) Month January February March April May June June	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00 0.00 0.00	(gallons)2 0.00 0.00 0.00 0.00 0.00 0.00 0.00	(sold) to other systems (gallons)3 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	authorized use (gallons)5 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	Power Expense <sup>6</sup> 0 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March April May June July August	ed to another system eccived from: d XXXXX): Water withdrawn (gallons)1 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	(gallons)2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(sold) to other systems (gallons)3 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	authorized use (gallons)5 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	Power Expense <sup>6</sup> \$0 0 0 0 0 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March April May June July August September	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(gallons)2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(sold) to other systems (gallons)3 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	authorized use (gallons)5 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Power Expense <sup>6</sup> \$0 0 0 0 0 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
Name of system water d ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X) Month January February March April May June July August September October November	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(gallons)2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(sold) to other systems (gallons)3 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	authorized use (gallons)5 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	Power Expense <sup>6</sup> \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
ADWR PCC Number, Source of water delivere Name of system water re ADWR PCC Number, Source of water received Well registry 55# (55-X Month January February March April May June June June September October	ed to another system ecceived from: d XXXXX): Water withdrawn (gallons)1 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(gallons)2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	(sold) to other systems (gallons)3 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	(purchased) from other systems (gallons)4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	authorized use (gallons)5 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Power Expense <sup>6</sup> \$0 0 0 0 0 0 0 0 0 0 0 0 0 0	Power (kWh) <sup>7</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 Subter received (purchased) from other systems from authorized user - Total estimated gallons from unbried user or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
 Enter the total purchased power costs for the power meters associated with this system.
 Tenter the total purchased kWh used by the power meters associated with this system.

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Willow Springs Utilities, LLC Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/23

	Supplement	al Financial Data (Lo	ong-Term Debt)	
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	NA	NA	NA	NA
Source of Loan			1. 2. 2. 1. 1. 1.	N HIN BLOCK
ACC Decision No.				
Reason for Loan		Store and		a line to ball out of
Dollar Amt. Issued		20 No. 2 No.		
Amount Outstanding	WERE PARTY			
Date of Maturity				
Interest Rate				
Current Year Interest				
Current Year Principal				

Meter Deposit Balance at Test Year End:

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

\$0

\$0

### Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	NA
[	NA
STRUCTURES:	
	NA
OTHER:	

## Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Method used:

used:

Willow Springs Utilities, LLC Annual Report Water Utility Plant Description 12/31/23

	Water L	tility Plant Description	
Name of the System:	0		
ADEQ Public Water System Number:			
ADWR PCC Number:			1

	MAINS		
Sizes (inches) NA	Material	Length (feet)	
IIII			
		- 1 - C	
	and the second second		

SERVIC	E LINES	
Material	Percent of system	Year installed

	CUSTOMER METERS			
		Percent over	Percent over	
Size (inches)	Quantity	1,000,000 gallons	10 years old	
		ALC: NUMBER OF		
			E.	
	100	100 M 10-10-10-10-10-10-10-10-10-10-10-10-10-1		
	V CONTRACTOR			
	1.5	10000	about one	
			200	
	_			
			and the second sec	
	-			
	-		Contraction of	

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
	1	

	STORAGE TANKS			
Capacity (gallons)	Material	Quantity	Year installed	
			-	
			1.50	

FIRE HYDRANTS			
Туре	Quantity		
Standard *			
Other			

E

	PRESSURE/B	LADDER TAN	KS
Capacity (gallons)	Material	Quantity	Year installed
	1. A. A.		

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Willow Springs Utilities, LLC Annual Report Utility Shutoffs / Disconnects 12/31/23

	Utility Shutoffs / Disconnects	
Name of the System:	0	
ADEQ Public Water Sys	em Number:	
ADWR PCC Number:		

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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Willow Springs Utilities, LLC Annual Report Customer and Other Information 12/31/23

·		Customer and Other Information
Name of the System:	0	
ADEQ Public Water System 1	Number:	
ADWR PCC Number:		

	Number of Customers				
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements?	NA GPM for	NA hrs.
Does the system have chlorination treatment?		
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD If yes, provide the GPCPD amount:	) requirement?	
Is the Water Utility located in an ADWR Active Management Area (AMA) If yes, which AMA?	)?	_
What is the present system connection capacity (in ERCs *) using existing	lines?	

What is the future system connection capacity (in ERCs \*) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

\* an ERC is based on the calculation on the bottom of AR9 page 12.

Willow Springs Utilities, LLC Annual Report Verification and Certification (Taxes) 12/31/23

8

Verification and Certification (Taxes)				
Verification: State of	Arizona (state name)	I, the undersigned of the		
• •	county name): er or official) title:	Pinal Willow Springs Properties LLC		
Company na		prings Utilities, LLC		
FOR THE Y	YEAR ENDING:	12/31/23		
FOR THE Y				
UTILITY; T	THAT I HAVE CAREFULLY	DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID Y EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AN SS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS		

Certification: I CERTIFY THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I CERTIFY THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

Jen 1 4

signature of owner/official

520-247-0297 telephone no.

# **Property Taxes**

Amount of actual property taxes paid during Calendar Year 2023 was

\$0

If no property taxes paid, explain why. THE UTITLITY DOES NOT OWN ANY PROPERTY

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.