ANNUAL REPORT

Of

Company Name:

Dragoon Water Company

PO Box 85160

Mailing Address:

Tucson

AZ

85754

Docket No.:

W-01917A

For the Year Ended:

12/31/17



ARIZONA CORP COMMISSION UTILITIES DIVISION – DIRECTOR'S OFFICE

WATER UTILITY

То

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

4/17/2018

ARIZONA CORPORATION COMMISSION WATER UTILITIY ANNUAL REPORT

A Class E Utility

Dragoon Water Company

1. For the Calendar Year	Ended: <u>12/31/17</u>					
2. Address:	PO Box 85160					
City:	Tucson		State:	Arizona	Zip Code:	85754
3. Telephone Number:	520.623.5172]				
4. Date of Original Organ	nization of Utility:	11/30/1	962			
	spondence should be addres Bonnie O'Connor 520.623.5172	sed concern	ning th	nis report:		
Address:	PO Box 85160					
*	Tucson	<u> </u>	State:	Arizona	Zip Code:	85754
Email:	info@southwesternutility.com					
6. On-Site Manager:						
Name:	Mathew England					
Telephone No. :	520.623.5172					
Address:	PO Box 85160					
City:	Tucson		State:	Arizona	Zip Code:	85754
Email:	info@southwesternutility.com					
7. Ownership:	"C" Corporation					
8. Counties Served:	Cochise					

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Dragoon Water Company Annual Report Utility Plant in Service (Water) 12/31/17

		Utilit	y Plant in Service ((Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less AD
No.	•	Original Cost	Additions	Retirements	Cost	Depreciation	·
301	Organization	\$6,983	0	0	\$6,983	0	\$6,983
302	Franchises	0	0	0	0	0	(
303	Land and Land Rights	5,187	0	0	5,187	0	5,187
304	Structures and Improvements	29,114	0	0	29,114	19,968	9,146
305	Collecting & Improving Reservoirs	0	0	0	0	0	(
306	Lake, River, Canal Intakes	0	0	0	0	0	(
307	Wells and Springs	48,891	0	0	48,891	37,090	11,801
308	Infiltration Galleries	0	0	0	0	- 0	(
309	Supply Mains	4,154	0	0	4,154	2,604	1,550
310	Power Generation Equipment	0	0	0	0	0	(
311	Pumping Equipment	236,935	17,939	0	254,874	238,056	16,818
320	Water Treatment Equipment	0	0	0	0	0	
320.1	Water Treatment Plants	0	0	0	0	0	(
320.2	Solution Chemical Feeders	3,649	0	0	3,649	1,153	2,490
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	96,107	0	0	96,107	64,051	32,050
330.1	Storage Tanks	0	2,495	0	2,495	28	2,46
330.2	Pressure Tanks	613	0	0	613	92	52
331	Transmission and Distribution Mains	212,923	0	0	212,923	133,488	79,43
333	Services	21,756	0	0	21,756	12,470	9,280
334	Meters and Meter Installations	33,553	0	0	33,553	33,553	
335	Hydrants	633	0	0	633	227	400
336	Backflow Prevention Devices	0	0	0	0	0	(
339	Other Plant and Misc. Equipment	0	0	0	0	0	
340	Office Furniture and Equipment	4,045	0	0	4,045	4,045	(
340.1	Computer & Software	0	0	0	0	0	(
341	Transportation Equipment	0	0	0	0	0	(
342	Stores Equipment	0	0	0	0	0	
343	Tools, Shop and Garage Equipment	280	0	0	280	175	10.
344	Laboratory Equipment	0	0	0	_ 0	0	(
345	Power Operated Equipment	0	0	0	0	0	(
346	Communication Equipment	0	0	0	0	0	
347	Miscellaneous Equipment	0	0	0	0	0	(
348	Other Tangible Plant	15,575	0	0	15,575	14,011	1,564
	Totals	\$720,398	\$20,434	\$0	\$740,832	\$561,011	\$179,821

Dragoon Water Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/17

		Depreciation	n Expense for the	Current Year (W	/ater)			
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non- depreciable Plant	Percentages	Expense
301	Organization	\$6,983	\$0	\$0	\$6,983	\$6,983	0.00%	\$0
302	Franchises	0	0	0	0	0	0.00%	0
303	Land and Land Rights	5,187	0	0	5,187	5,187	0.00%	0
304	Structures and Improvements	29,114	0	0	29,114	0	3.33%	969
305	Collecting & Improving Reservoirs	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0.00%	0
307	Wells and Springs	48,891	0	0	48,891	0	3.33%	1,628
308	Infiltration Galleries	0	0	0	0	0	0.00%	0
309	Supply Mains	4,154	0	0	4,154	0	2.00%	83
310	Power Generation Equipment	0	0	0	0	0	0.00%	0
311	Pumping Equipment	236,935	17,939	0	254,874	236,935	12.50%	1,121
320	Water Treatment Equipment	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	3,649	0	0	3,649	0	3.33%	122
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	96,107	0	0	96,107	0	2.22%	2,134
330.1	Storage Tanks	0	2,495	0	2,495	0	2.22%	28
330.2	Pressure Tanks	613	0	0	613	0	5.00%	31
331	Transmission and Distribution Mains	212,923	0	0	212,923	0	2.00%	4,258
333	Services	21,756	0	0	21,756	0	3.33%	724
334	Meters and Meter Installations	33,553	0	0	33,553	0	8.33%	1,953
335	Hydrants	633	0	0	633	0	3.33%	21
336	Backflow Prevention Devices	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	4,045	0	0	4,045	4,045	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	280	0	0	280	0	5.00%	14
344	Laboratory Equipment	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0.00%	0
346	Communication Equipment	0	0	0	0	0	0.00%	0
347	Miscellaneous Equipment	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	15,575	0	0	15,575	0	2.50%	389
	Subtotal	\$720,398	\$20,434	\$0	\$740,832	\$253,150		\$13,476

 Contribution(s) in Aid of Construction (Gross)
 \$187,023

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 124,735

 Amortizable Contribution(s)
 \$62,288

 Times: Proposed Amortization Rate
 4.15%

 Amortization of CIAC
 \$2,585

Less: Amortization of CIAC

\$2,585

DEPRECIATION EXPENSE

\$10,891

Dragoon Water Company Annual Report Balance Sheet Assets 12/31/17

	Balance Sheet Assets	6	
	Assets	Balance at Beginning of Year (2017)	Balance at End of Year (2017)
Account No.	Current and Accrued Assets		
131	Cash	\$37,137	\$16,576
134	Working Funds		
135	Temporary Cash Investments	48,775	60,700
141	Customer Accounts Receivable	101	850
146	Notes Receivable from Associated Companies		
151	Plant Material and Supplies		
162	Prepayments		
174	Miscellaneous Current and Accrued Assets	32,776	19,167
	Total Current and Accrued Assets	\$118,789	\$97,293
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$720,398	\$740,832
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation (enter as negative)*	(569,391)	(561,011)
121	Non-Utility Property		
122	Accumulated Depreciation - Non Utility		
	Total Fixed Assets	\$151,007	\$179,821
	Total Assets	\$269,796	\$277,114

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

*Note these items feed automatically from AR3 UPIS Page 3

Dragoon Water Company Annual Report Balance Sheet Liabilities and Owners Equity

	T := 1 :12 :	Balance at Beginning	Balance at End o	
	Liabilities	of Year (2017)	Year (2017)	
Account No.	Current Liabilities			
231	Accounts Payable	\$2,323	\$7,103	
232	Notes Payable (Current Portion)			
234	Notes Payable to Associated Companies			
235	Customer Deposits	3,875	4,319	
236	Accrued Taxes	444	2,489	
237	Accrued Interest	0	0	
242	Miscellaneous Current and Accrued Liabilities	0	0	
	Total Current Liabilities	\$6,642	\$13,911	
	Long Term Debt			
224	Long Term Debt (Notes and Bonds)	\$57,042	\$34,168	
	Deferred Credits			
251	Unamortized Premium on Debt	\$0	\$0	
252	Advances in Aid of Construction	3,790	1,610	
255	Accumulated Deferred Investment Tax Credits			
271	Contributions in Aid of Construction	182,197	187,023	
272	Less: Amortization of Contributions	(131,029)	(135,577	
281	Accumulated Deferred Income Tax	0	C	
	Total Deferred Credits	\$54,958	\$53,056	
	Total Liabilites	\$118,642	\$101,135	
	Capital Accounts			
201	Common Stock Issued	\$13,000	\$13,000	
211	Other Paid-In Capital	168,642	168,642	
215	Retained Earnings	(30,488)	(5,663	
218	Proprietary Capital (Sole Props and Partnerships)	DESTRUCTION OF THE PERSON		
	Total Capital	\$151,154	\$175,979	
	Total Liabilities and Capital	\$269,796	\$277,114	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Calendar Year	C	T
Account No.	Calendar Year	Current Year	Last Year
	Oi P	01/01/2017 - 12/31/2017	01/01/2016 - 12/31/201
471	Operating Revenue	\$400.400	\$4.00.04
461	Metered Water Revenue	\$106,466	\$109,01
460	Unmetered Water Revenue		
462	Fire Protection Revenue		
469	Guaranteed Revenues (Surcharges)		
471	Miscellaneous Service Revenues		
474	Other Water Revenue	2,207	1,12
***	Total Revenues	\$108,673	\$110,14
	Operating Expenses		
601	Salaries and Wages	\$0	\$
604	Employee Pensions and Benefits		
610	Purchased Water		
615	Purchased Power	12,651	9,41
618	Chemicals	581	19
620	Materials and Supplies		
620.1	Repairs and Maintenance	9,296	6,04
620.2	Office Supplies and Expense	1,237	1,05
630	Contractual Services		
631	Contractual Services -Engineering		
632	Contractual Services - Accounting	4,640	5,94
633	Contractual Services - Legal	5,341	91
634	Contractual Services - Management Fees	21,315	21,68
635	Contractual Services - Water Testing	4,901	70
636	Contractual Services - Other	195	22
640	Rents		
641	Rental of Building/Real Property		
642	Rental of Equipment		
650	Transportation Expenses	3,223	2,33
657	Insurance - General Liability	2,624	1,76
657.1	Insurance - Health and Life		
665	Regulatory Commission Expense - Rate		43
670	Bad Debt Expense	151	5
675	Miscellaneous Expense		3
403	Depreciation Expense (From Schedule AR4)	10,891	36,21
408	Taxes Other Than Income	10,071	30,21
408.11	Property Taxes	4,815	4,64
409	Income Taxes	9,200	7,01
427.1	Customer Security Deposit Interest	7,200	III SE MILESEUM
727.1	Total Operating Expenses	\$91,061	\$91,65
	Total Operating Expenses	\$71,001	Ψ71,03
	Operating Income / (Loss)	\$17,612	\$18,48
	Other Income / (Expense)		
419	Interest and Dividend Income	\$12	\$2,45
421	Non-Utility Income		V2,10
426	Miscellaneous Non-Utility (Expense)		
427	Interest (Expense)	(2,540)	(3,16
	Total Other Income / (Expense)	(\$2,528)	(\$71
	Net Income / (Loss)	\$15,084	\$17,77

Dragoon Water Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/17

Supplemental Financial Data (Long-Term Debt)							
	Loan #1	Loan #2	Loan #3	Loan #4			
Date Issued	Varies	10/10/2013	N/A	N/A			
Source of Loan	WIFA	Southwestern Util Mgt	N/A	N/A			
ACC Decision No.	65132	75037	N/A	N/A			
Reason for Loan	Plant upgrades	Pump replacement	N/A	N/A			
Dollar Amt. Issued	\$196,442	\$26,000	N/A	N/A			
Amount Outstanding	\$49,026	\$8,016	N/A	N/A			
Date of Maturity	2/1/2020	no specified	N/A	N/A			
Interest Rate	4.69%	5.00%	N/A	N/A			
Current Year Interest	\$1,981	\$325	N/A	N/A			
Current Year Principal	\$14,858	\$3,321	N/A	N/A			

Meter Deposit Balance at Test Year End:	\$1,610	
Meter Deposits Refunded During the Test Year:		\$180

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.

Dragoon Water Company Annual Report Water Utility Plant Description 12/31/17

		Water Utility Pla	nt Description	n	
Name of the System:	Dragoon Water	Company			
ADEQ Public Water System N	umber:	02-015		1	

	WELLS							
ADWR ID No*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Meter Size (inches)	Year Drilled	Arsenic Level (mg/L)
55-631739	15	55	760	12	Submersible	3	1958	0.0012
55-631738	30	200	987	12	Submersible	4	1967	0.0013
							-	
Bullio Temporal								
			A			4 - SNIUE -	18 <u>- 1</u> 1	
	MILE TO						18 1	W-TE
فالسفاليان								
								- E
	THE STATE OF						#1 #2	
			No.					
							8-M	

OTHER WATER SOURCES				
		Gallons		
		Purchased or		
		Obtained (in		
Name or Description	Capacity (gpm)	thousands)		
N/A				

BOOSTER PUMPS						
Horsepower	GPM	Quantity				
5.0		2				
15.0		2				
10.0		2				
1.5		2				

STORAGE TANKS						
Capacity Material Quantity						
40,000	Steel	1				
20,000	Steel	1				
5,000	Steel	1				

FIRE HYDRANTS				
Туре	Quantity			
Standard ***				
Other				

PRESSURE/BLADDER TANKS					
Capacity Quantity					
5,000	2				
2,000	1				
100	1				

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

* Arizona Department of Water Resources ("ADWR") well identification number. For example 55-XXXXXX.
** Pump motor type, turbine or submersible.

*** A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Dragoon Water Company Annual Report Water Utility Plant Description (Continued) 12/31/17

	MAINS		CUSTOMER	METERS
Sizes (inches)	Material	Length (feet)	Size (inches)	Quantity
2.00	PVC	1,450	5/8 X 3/4	12:
3.00	AC/PVC	2,830	1	2
3.00	PVC	16,418	Compound 2	
4.00	AC/PVC	4,030		4 3 8
4.00	PVC	10,757	9 27-34	
5.00		The state of the state of		
6.00	AC/PVC	600		
6.00	PVC	8,860		SHEET AND A
8.00				
10.00				
12.00				

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	2 chlorinators
STRUCTURES:	10 x 10 foot block pump house well 1, 10 x 12 foot wood pump houses at wells 2 and 3, 1,200 feet of chain link fence, 5 x 5 foot booster house, two tin storage sheds
OTHER:	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Dragoon Water Company Annual Report Water Use Data Sheet 12/31/17

Month Customers (thousands)¹ (thousands)² (thousands)³ (thousands)⁴ Power Expense⁵ (kWh)⁶ January 122 487 585 0 0 \$471 3,101 February 123 355 515 0 0 484 3,209 March 122 422 542 0 0 545 3,707 April 121 554 763 0 0 1,054 4,494 May 121 688 1271 0 0 1,264 6,564 June 116 806 3811 0 0 2,529 20,440 July 116 1225 3476 0 0 2,051 14,542 August 120 716 746 0 0 1,080 4,510 September 120 899 996 0 0 1,013 3,937 November 121 527 56				Water U	se Data Sheet			
Number of Gallons Sold Gallons Pumped Gallons Purchased Customers (thousands) (thousands			Dragoon Wa	ter Company				
Number of Callons Sold Gallons Pumped Callons Purchased	ADEQ Public Water Sy	stem Number:		02-015		•		
Month						Estimated Gallons		
Islanuary		Number of	Gallons Sold	Gallons Pumped	Gallons Purchased	Authorized Use	Purchased	Purchased Power
Islanuary	Month	Customers	(thousands) ¹	(thousands)2	(thousands)3	(thousands)4	Power Expense ⁵	(kWh)6
February	January	122						
March 122 422 542 0 0 545 3,707	February	123	355	515				
April 121 554 763 0 0 1,054 4,494	March	122	422			545	3,707	
May		121	554	763	0	0	1,054	4,494
July 118 1225 3476 0 0 0 2,051 14,542 August 120 716 748 0 0 0 1,080 4,510 Exprember 120 899 996 0 0 0 1,042 4,224 October 121 827 879 0 0 0 1,013 3,937 November 121 527 562 0 0 584 3,949 December 1221 630 603 0 0 584 3,949 December 121 630 603 0 0 589 3,404 Totals 8,036 14,749 0 0 0 \$12,706 76,081 If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? NA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0 If applicable, in the space below please provide a description for all un-metered water use along with amounts: Line leaks/repairs in January and twice in April. In June, line repair on feed line from high pressure zone that was leaking for several months. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.	May	121	688	1271	0	0	1,264	6,564
July	June	116	806	3811	0	0	2,529	20,440
August 120 716 746 0 0 0 1,080 4,510 Exprember 120 889 996 0 0 0 1,042 4,224 October 121 827 879 0 0 0 1,013 3,937 November 121 527 562 0 0 0 584 3,949 December 121 527 562 0 0 0 584 3,949 December 121 530 603 0 0 0 589 3,404 Totals 8,036 14,749 0 0 0 \$12,706 76,081 If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs. Does the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? NA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, which AMA? NA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0 If applicable, in the space below please provide a description for all un-metered water use along with amounts: Line leaks/repairs in January and twice in April. In June, line repair on feed line from high pressure zone that was leaking for several months. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. 1 Gallons sold - Total gallons from customer meters, and other sold gallons such as Construction water. 2 Gallons pumped - Total gallons from pumped sources. 3 Gallons pumped - Total gallons from pumped sources. 4 Estimated gallons authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized use such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc.	July	116	1225	3476	0	0	2,051	
October 121 827 879 0 0 1,013 3,937 November 121 527 562 0 0 0 584 3,949 December 121 530 603 0 0 0 589 3,404 Totals 8,036 14,749 0 0 0 \$12,706 76,081 If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? NO If yes, which AMA? NO Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO If yes, provide the GPCPD amount: 0 If applicable, in the space below please provide a description for all un-metered water use along with amounts: Line leaks/repairs in January and twice in April. In June, line repair on feed line from high pressure zone that was leaking for several months. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. I Gallons sold - Total gallons from customer meters, and other sold gallons such as Construction water. 2 Callons pumped - Total gallons from pumped sources. 3 Gallons purchased - Total gallons from customer meters, and other sources. 4 Estimated gallons authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized use such as flushing (mains, services and hydrants) draining/deaning tanks, process, construction, fire fighting, etc. 5 Enter the total purchased power costs for the power meters associated with this system.		120	716	746	0	0	1,080	4,510
October 121 827 879 0 0 1,013 3,937 November 121 527 562 0 0 0 584 3,949 December 121 530 603 0 0 589 3,404 December 121 530 603 0 0 0 589 3,404 Totals 8,036 14,749 0 0 0 \$12,706 76,081 If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? NA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0 If applicable, in the space below please provide a description for all un-metered water use along with amounts: Line leaks/repairs in January and twice in April. In June, line repair on feed line from high pressure zone that was leaking for several months. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.	September	120	899	996	0	0	1,042	4,224
November 121 527 562 0 0 584 3,940 December 121 530 603 0 0 589 3,404 Totals		121	827	879	0	0	1,013	
If the system has fire hydrants, what is the fire flow requirements? N/A GPM for	November	121	527	562	0	0	584	3,949
If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs.	December	121	530	603	0	0	589	3,404
If the system has fire hydrants, what is the fire flow requirements? N/A GPM for 0 hrs.		Totals	8,036	14,749	0	0	\$12,706	76,081
1 Gallons sold - Total gallons from customer meters, and other sold gallons such as Construction water. 2 Gallons pumped - Total gallons from pumped sources. 3 Gallons purchased - Total gallons purchased from other sources. 4 Estimated gallons authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized use such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. 5 Enter the total purchased power costs for the power meters associated with this system.	Does the Company have If yes, provide the GPC	PD amount:	0 ase provide a	description for al	l un-metered water	No use along with am	ounts:	months.
5 Enter the total purchased power costs for the power meters associated with this system.	applicable information to 1 Gallons sold - Total ga 2 Gallons pumped - Tot 3 Gallons purchased - Tot 4 Estimated gallons auth	o report. allons from cust al gallons from otal gallons pur orized use - To	omer meters, a pumped sourc chased from or tal estimated g	and other sold gallo es. ther sources. allons from author	ons such as Construct	tion water.		

Dragoon Water Company Annual Report Utility Shutoffs / Disconnects 12/31/17

ADEQ System No. :	02-015

Utility Shutoffs / Disconnects							
Month	Termination without	Termination with					
MOHH	Notice R14-2-410.B	Notice R14-2-410.C	Other				
January	0	0	0				
February	0	0	0				
March	0	0	0				
April	0	0	0				
May	0	1	0				
June	0	1	0				
July	0	0	0				
August	0	1	0				
September	0	1	0				
October	0	0	0				
November	0	4	0				
December	0	2	0				
Total	0	10	0				

Other (description):	N/A	 	

Dragoon Water Company Annual Report Property Taxes 12/31/17

\$4,730



Dragoon Water Company Annual Report Verification and Sworn Statement (Taxes) 12/31/17

AFR 19 2010

ARIZONA COMPICOMMISSION

			Verification	and Sworn State	ment (Taxes)			9' 97 1
Verification	: State of	Arizona (state 1	name)	I, the undersign	ed of the			
	County of (cou Name (owner of Company name	or official) title:	ragoon Water	Pima Bonnie O'Conn Company	or, Manager			
	DO SAY THA CORPORATION	T THIS ANNUA ON COMMISSIC	L UTILITY P. N.	ROPERTY TAX	AND SALES TA	AX REPORT	TO THE AF	UZONA
	FOR THE YE	AR ENDING:		12/31	/17			
	UTILITY; THE CORRECT ST REPORT IN F	AT I HAVÈ CAR ATEMENT OF I	EFULLY EXA BUSINESS AN CH AND EV	AMINED THE SA ND AFFAIRS OF ERY MATTER A	AME, AND DE SAID UTILITY	CLARE THE FOR THE P	SAME TO E ERIOD CO	RECORDS OF SAID BE A COMPLETE AND VERED BY THIS T OF MY
Swom Statement:				TAXES FOR SA				
				13	01	1	Tolon	
					sig	520.624.1 telephone	460	
				ND SWORN TO HE COUNTY	BEFORE ME	A notary 1	PUBLIC	Pina
		TH	IIS		16th	DAY O	F	(county name) Apr.: 7018 (month) and (year)
		MY	Y COMMISSIO	ON EXPIRES		<u>5/77</u>	<u>(18</u>	
		Pima Count	State of Arizona y Expires 05/27/201	Σ	7	(signati	are of notary	public)

Dragoon Water Company Annual Report Verification and Sworn Statement 12/31/17

	Verification and Sworn Statement
Verification	B Comments of the Comments of
	State of Arizona I, the undersigned of the
	(state name)
	County of (county name): Pima
	Name (owner or official) title: Bonnie O'Connor, Manager
	Company name: Dragoon Water Company
	Company mane:
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA
	CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/17
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$)
	\$108,673
	REGEVICE \$6,681 in sales taxes billed or collected)
	billed of collected)
	160 4 0 5888
	1.18 19 2010
	giomatara at armer (atticia)
	signature of owner, official
	ARI70NA 500 Signature of owner/ornicial 520.624.1460
	telephone no.
	telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY
	(county name)
	THIS LOTAL DAY OF Control and (year)
	Notary Public State of Arizona (date)
	Notary Public State of Arizona (date)
	Pima County
	Paul Juhl My Commission Expires 05/27/2019
	My William Wil
	(signature of notary public)

Dragoon Water Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/17

	Verification and Sworn Statement (Residential Revenue)
Verification	State of Arizona I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: Pima Bonnie O'Connor, Manager Dragoon Water Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/17
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
worn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$87,821 (The amount in the box above includes \$5,409 in sales taxes billed or collected)
	billed or collected) Signature of owner/official 520.624.1460 telephone no.
	520.624.1460 telephone no. SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS DAY OF (month) and (year)
	Notary Public State of Arizona Pima County Paul Juhl My Commission Expires 05/27/2019 (signature of notary public)