

ANNUAL REPORT

Of

Company Name:

Global Water - Santa Cruz Water Company, Inc.	
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Mailing Address:

c/o Global Water Resources, Inc.	
21410 N. 19th Avenue, Suite 220	
Phoenix	AZ
85027	

Docket No.:

W-20446A

For the Year Ended:

12/31/23

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ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION**

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

4/12/2024

For the Calendar Year Ended:

Primary Address:
 City: State: Zip Code:

Telephone Number:

Date of Original Organization of Utility:

Person to whom correspondence should be addressed concerning this report:

Name:
 Telephone No. :
 Address:
 City: State: Zip Code:
 Email:

Regulatory Contact

Name:
 Telephone No. :
 Address:
 City: State: Zip Code:
 Email:

On-Site Manager

Name:
 Telephone No. :
 Address:
 City: State: Zip Code:
 Email:

Attorney

Name:
 Telephone No. :
 Address:
 City: State: Zip Code:
 Email:

Statutory Agent

Name:
 Telephone No. :
 Address:
 City: State: Zip Code:
 Email:

Ownership:

Counties Served:

Important changes during the year

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
If yes, please provide specific details in the box below.

N/A

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?

If yes, please provide specific details in the box below.

N/A

Utility Plant in Service (Water)							
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
301	Organization	\$72,896	\$0	\$0	\$72,896	\$0	\$72,896
302	Franchises	69,631	-	-	69,631	-	69,631
303	Land and Land Rights	406,763	-	-	406,763	-	406,763
304	Structures and Improvements	14,780,243	8,479,388	365,745	22,893,886	5,544,731	17,349,155
305	Collecting & Improving Reservoirs	-	-	-	0	-	0
306	Lake, River, Canal Intakes	1,855	-	-	1,855	812	1,043
307	Wells and Springs	8,787,480	1,293,822	9,606	10,071,696	3,429,090	6,642,606
308	Infiltration Galleries	-	-	-	0	-	0
309	Supply Mains	2,482,420	350,133	-	2,832,553	865,668	1,966,885
310	Power Generation Equipment	595,300	497,991	58,122	1,035,168	340,183	694,985
311	Pumping Equipment	9,339,414	752,085	240,383	9,851,116	7,677,537	2,173,580
320	Water Treatment Equipment	55,256	10,846	-	66,102	17,849	48,253
320.1	Water Treatment Plants	641,769	61,653	-	703,423	317,794	385,628
320.2	Solution Chemical Feeders	60,700	427,213	-	487,913	100,847	387,066
320.3	Point-of-Use Treatment Devices	-	-	-	0	-	0
330	Distribution Reservoirs and Standpipes	-	-	-	0	-	0
330.1	Storage Tanks	3,205,000	759,430	-	3,964,430	876,143	3,088,287
330.2	Pressure Tanks	767,542	-	-	767,542	678,686	88,857
331	Transmission and Distribution Mains	66,101,130	19,592,259	-	85,693,389	17,475,834	68,217,555
333	Services	10,015,508	2,936,930	2,698	12,949,740	3,435,870	9,513,870
334	Meters and Meter Installations	14,810,009	413,077	43,923	15,179,163	7,289,324	7,889,839
335	Hydrants	6,473,276	864,304	1,985	7,335,595	1,632,785	5,702,810
336	Backflow Prevention Devices	30,993	39,119	-	70,112	23,282	46,830
339	Other Plant and Misc. Equipment	566,512	25,001	-	591,513	300,219	291,294
340	Office Furniture and Equipment	674,517	24,063	11,048	687,531	483,584	203,947
340.1	Computer & Software	1,237,609	117,135	-	1,354,745	982,390	372,355
341	Transportation Equipment	1,301,003	262,924	21,620	1,542,307	1,094,709	447,598
342	Stores Equipment	26,513	4,975	4,009	27,479	1,797	25,681
343	Tools, Shop and Garage Equipment	139,092	15,500	-	154,593	79,887	74,706
344	Laboratory Equipment	145,316	16,744	-	162,060	125,548	36,512
345	Power Operated Equipment	231,350	129,946	-	361,295	123,480	237,815
346	Communication Equipment	475,109	8,820	920	483,009	358,177	124,832
347	Miscellaneous Equipment	243,994	528	12,114	232,408	167,568	64,839
348	Other Tangible Plant	2,950,696	118,818	-	3,069,514	2,870,425	199,090
	Totals	\$146,688,899	\$37,202,704	\$772,174	\$183,119,429	\$56,294,218	\$126,825,211

Depreciation Expense for the Current Year (Water)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$72,896	\$0	\$0	\$72,896	\$72,896	0.00%	\$0
302	Franchises	69,631	0	0	69,631	69,631	0.00%	0
303	Land and Land Rights	406,763	0	0	406,763	406,763	0.00%	0
304	Structures and Improvements	14,780,243	8,479,388	365,745	22,893,886	-	3.33%	645,337
305	Collecting & Improving Reservoirs	0	0	0	0	-	2.50%	0
306	Lake, River, Canal Intakes	1,855	0	0	1,855	-	2.50%	46
307	Wells and Springs	8,787,480	1,293,822	9,606	10,071,696	-	3.33%	316,972
308	Infiltration Galleries	0	0	0	0	-	6.67%	0
309	Supply Mains	2,482,420	350,133	0	2,832,553	-	2.00%	53,526
310	Power Generation Equipment	595,300	497,991	58,122	1,035,168	-	5.00%	28,682
311	Pumping Equipment	9,339,414	752,085	240,383	9,851,116	6,952,972	12.50%	343,346
320	Water Treatment Equipment	55,256	10,846	0	66,102	-	3.33%	1,953
320.1	Water Treatment Plants	641,769	61,653	0	703,423	-	3.33%	23,418
320.2	Solution Chemical Feeders	60,700	427,213	0	487,913	38,079	20.00%	46,259
320.3	Point-of-Use Treatment Devices	0	0	0	0	-	10.00%	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	-	2.22%	0
330.1	Storage Tanks	3,205,000	759,430	0	3,964,430	-	2.22%	80,056
330.2	Pressure Tanks	767,542	0	0	767,542	47,464	5.00%	36,041
331	Transmission and Distribution Mains	66,101,130	19,592,259	0	85,693,389	-	2.00%	1,522,722
333	Services	10,015,508	2,936,930	2,698	12,949,740	-	3.33%	364,401
334	Meters and Meter Installations	14,810,009	413,077	43,923	15,179,163	68,371	8.33%	1,251,826
335	Hydrants	6,473,276	864,304	1,985	7,335,595	-	2.00%	139,521
336	Backflow Prevention Devices	30,993	39,119	0	70,112	11,549	6.67%	2,965
339	Other Plant and Misc. Equipment	566,512	25,001	0	591,513	145,236	6.67%	29,023
340	Office Furniture and Equipment	674,517	24,063	11,048	687,531	390,965	6.67%	10,627
340.1	Computer & Software	1,237,609	117,135	0	1,354,745	109,749	20.00%	199,199
341	Transportation Equipment	1,301,003	262,924	21,620	1,542,307	714,492	20.00%	118,589
342	Stores Equipment	26,513	4,975	4,009	27,479	-	4.00%	1,080
343	Tools, Shop and Garage Equipment	139,092	15,500	0	154,593	-	5.00%	7,283
344	Laboratory Equipment	145,316	16,744	0	162,060	21,651	10.00%	21,044
345	Power Operated Equipment	231,350	129,946	0	361,295	-	5.00%	15,266
346	Communication Equipment	475,109	8,820	920	483,009	318,752	10.00%	15,647
347	Miscellaneous Equipment	243,994	528	12,114	232,408	93,035	10.00%	14,896
348	Other Tangible Plant	2,950,696	118,818	0	3,069,514	2,724,826	10.00%	26,572
	Subtotal	\$146,688,899	\$37,202,704	\$772,174	\$183,119,429	\$12,186,431		\$5,316,296

Contribution(s) in Aid of Construction (Gross)	\$14,677,268
Less: Non Amortizable Contribution(s)	0
Fully Amortized Contribution(s)	0
Amortizable Contribution(s)	\$14,677,268
Times: Proposed Amortization Rate	3.28%
Amortization of CIAC	\$480,770
Less: Amortization of CIAC	\$480,770
DEPRECIATION EXPENSE	\$4,835,526

Balance Sheet Assets				
	Assets		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current and Accrued Assets			
131	Cash		\$500	\$500
132	Special Deposits		-	-
133	Other Special Deposits		3,138	3,966
134	Working Funds		-	-
135	Temporary Cash Investments		-	-
141	Customer Accounts Receivable		1,022,213	1,320,706
142	Other Accounts Receivable		-	(5,827)
143	Accumulated Provision for Uncollectable Accounts		(56,843)	(45,708)
146	Notes Receivable from Associated Companies		-	-
151	Plant Material and Supplies		-	-
162	Prepayments		5,000	(0)
173	Accrued Utility Revenue		928,277	962,275
174	Miscellaneous Current and Accrued Assets		-	-
	Total Current and Accrued Assets		\$1,902,284	\$2,235,912
	Deferred Debits			
186.1	Deferred Rate Case Expense		230,743	105,413
186.3	Regulatory Assets		1,824,266	1,377,193
190	Accumulated Deferred Income Taxes		223,618	-
	Total Deferred Debits		\$2,278,627	\$1,482,607
	Fixed Assets			
101	Utility Plant in Service*		\$146,688,899	\$183,119,429
103	Property Held for Future Use		-	-
105	Construction Work in Progress		34,237,870	17,674,844
108	Accumulated Depreciation (enter as negative)*		(51,477,611)	(56,294,218)
121	Non-Utility Property		-	-
122	Accumulated Depreciation - Non Utility		-	-
	Total Fixed Assets		\$129,449,158	\$144,500,055
	Other Fixed Assets			
114	Utility Plant Acquisition Adjustments		3,350,214	2,970,134
	Total Other Fixed Assets		\$3,350,214	\$2,970,134
	Total Assets		\$136,980,283	\$151,188,707

Balance Sheet Liabilities and Owners Equity				
	Liabilities		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities			
231	Accounts Payable		\$ 1,298,039	\$ 195,042
232	Notes Payable (Current Portion)		-	-
234	Notes Payable to Associated Companies		-	-
235	Customer Deposits		963,422	790,835
236	Accrued Taxes		620,717	644,918
237	Accrued Interest		149,256	137,131
241	Miscellaneous Current and Accrued Liabilities		1,408,459	944,249
	Total Current Liabilities		\$4,439,892	\$2,712,176
	Long Term Debt			
224	Long Term Debt (Notes and Bonds)		-	-
	Total Long Term Debt		\$0	\$0
	Deferred Credits			
252	Advances in Aid of Construction		50,481,092	59,406,413
253	Other Deferred Credits		1,039	5,890,215
253.1	Regulatory Liabilities		245,679	530,667
255	Accumulated Deferred Investment Tax Credits		-	-
271	Contributions in Aid of Construction		12,472,557	14,677,268
272	Less: Amortization of Contributions		(1,397,615)	(1,878,385)
281	Accumulated Deferred Income Tax		136,231	2,385,287
	Total Deferred Credits		\$61,938,983	\$81,011,465
	Total Liabilities		\$66,378,875	\$83,723,640
	Capital Accounts			
201	Common Stock Issued		20	20
211	Other Paid-In Capital		37,645,947	31,127,289
215	Retained Earnings		32,955,438	36,337,758
218	Proprietary Capital (Sole Props and Partnerships)		-	-
	Total Capital		\$70,601,405	\$67,465,067
	Total Liabilities and Capital		\$136,980,280	\$151,188,708

Water Comparative Income Statement			
Account No.	Calendar Year	Current Year 01/01/2023 - 12/31/2023	Last Year 01/01/2022 - 12/31/2022
	Operating Revenue		
461	Metered Water Revenue	\$20,342,364	\$17,658,495
460	Unmetered Water Revenue	-	-
462	Fire Protection Revenue	-	-
469	Guaranteed Revenues (Surcharges)	-	-
471	Miscellaneous Service Revenues	-	-
474	Other Water Revenue	506,000	550,356
	Total Revenues	\$20,848,363	\$18,208,851
	Operating Expenses		
601	Salaries and Wages	4,310,935	4,264,385
604	Employee Pensions and Benefits	752,779	573,737
610	Purchased Water	7,683	8,293
615	Purchased Power	1,093,660	981,196
616	Fuel for Power Production	8,334	6,189
618	Chemicals	134,187	116,573
620	Materials and Supplies	23,993	20,450
620.1	Repairs and Maintenance	64,493	64,768
620.2	Office Supplies and Expense	380,568	344,255
630	Contractual Services	-	-
631	Contractual Services - Engineering	-	-
632	Contractual Services - Accounting	342,818	340,367
633	Contractual Services - Legal	251,965	171,665
634	Contractual Services - Management Fees	-	-
635	Contractual Services - Water Testing	55,251	32,021
636	Contractual Services - Other	1,166,248	1,149,079
640	Rents	-	-
641	Rental of Building/Real Property	168,730	146,124
642	Rental of Equipment	8,238	12,730
650	Transportation Expenses	161,683	129,172
656	Insurance - Vehicles	-	-
657	Insurance - General Liability	299,082	307,730
658	Insurance - Worker's Comp	42,708	45,116
657.1	Insurance - Health and Life	-	-
660	Advertising	15,634	6,798
665	Regulatory Commission Expense - Rate	-	-
667	Regulatory Commission Expense - Other	50,316	206,865
670	Bad Debt Expense	21,776	30,623
675	Miscellaneous Expense	1,230,963	1,144,761
403	Depreciation Expense (From Schedule AR4)	4,835,526	4,166,530
408	Taxes Other Than Income	96,633	98,641
408.11	Property Taxes	1,008,856	993,504
408.12	Payroll Taxes	337,825	313,654
409	Income Taxes	1,036,316	778,979
427.1	Customer Security Deposit Interest	91,390	94,066
	Total Operating Expenses	\$17,998,588	\$16,548,271
	Operating Income / (Loss)	\$2,849,776	\$1,660,579
	Other Income / (Expense)		
414	Gain (Loss) on Dispositions	(12,189)	(692)
419	Interest and Dividend Income	1,862	79
421	Non-Utility Income	11,945	-
426	Miscellaneous Non-Utility (Expense)	(1,417)	(216)
427	Interest (Expense)	(109,499)	34,114
	Total Other Income / (Expense)	(\$109,298)	\$33,284
	Net Income / (Loss)	\$2,740,478	\$1,693,864

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.0	0.4	0.0	0.4
Vice-president	0.0	3.8	0.0	3.8
Manager	0.0	0.6	0.0	0.6
Engineering Staff	0.0	5.6	0.0	5.6
System Operator(s)	0.0	19.5	0.0	19.5
Customer Service	0.0	3.1	0.0	3.1
Accounting	0.0	4.0	0.0	4.0
Business Office	0.0	5.5	0.0	5.5
Rates Department	0.0	0.4	0.0	0.4
Administrative Staff	0.0	10.2	0.0	10.2
Other	0.0	0.0	0.0	0.0
Total	0.0	53.1	0.0	53.1

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	N/A	N/A	N/A	N/A
Source of Loan	N/A	N/A	N/A	N/A
ACC Decision No.	N/A	N/A	N/A	N/A
Reason for Loan	N/A	N/A	N/A	N/A
Dollar Amt. Issued	N/A	N/A	N/A	N/A
Amount Outstanding	N/A	N/A	N/A	N/A
Date of Maturity	N/A	N/A	N/A	N/A
Interest Rate	N/A	N/A	N/A	N/A
Current Year Interest	N/A	N/A	N/A	N/A
Current Year Principal	N/A	N/A	N/A	N/A

Meter Deposit Balance at Test Year End:	\$194,828
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Meter Deposits Refunded During the Test Year:	\$30,313
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Well and Water Usage

Name of the System:												GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (MARICOPA)			
ADEQ Public Water System Number:												AZ0411131			
ADWR PCC Number:												91-000562.0000			
Well registry 55# (55-XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2013	Water level 2023	Meter Size (inches)	How measured:	Active				
55-220627	300	1800	990	18	Vertical Turbine	2011	230	178	12	Metered	Yes				
55-226690	350	2000	950	18	Vertical Turbine	2017	N/A	315	10	Metered	Yes				
55-233747	300	2000	640	20	Vertical Turbine	2022	NA	NA	10	Metered	Yes				
55-509941	250	1,600	1,100	16	Vertical Turbine	1985	NA	NA	12	Metered	No				
55-612247	250	1,200	1,000	16	Vertical Turbine	1973	NA	435	10	Metered	Yes				
55-612737	100	1,070	1,000	20	Submersible	1971	NA	NA	8	Metered	Yes				
55-617336	250	2,100	700	20	Vertical Turbine	1973	92	115	10	Metered	Yes				
55-621406	400	2,000	1,000	12	Vertical Turbine	1955	158	130	12	Metered	Yes				
55-621407	250	1,980	700	12	Vertical Turbine	1955	730	183	12	Metered	Yes				
55-621408	200	1,250	1,000	14	Vertical Turbine	1955	NA	NA	0	Metered	Yes				
55-621410	100	1000	400	20	Vertical Turbine	1955	92	84	10	Metered	Yes				
55-622130	60	1,400	500	20	Vertical Turbine	1952	NA	71	10	Metered	Yes				
55-624037	200	1650	1,992	14	Vertical Turbine	1965	150	NA	8	Metered	No				
55-801069	200	1,280	600	12	Vertical Turbine	1957	82	NA	10	Metered	Yes				
0	0	0	0	0	0	0	0	0	0	0	0				
0	0	0	0	0	0	0	0	0	0	0	0				
0	0	0	0	0	0	0	0	0	0	0	0				
0	0	0	0	0	0	0	0	0	0	0	0				

Name of system water delivered to:	N/A
ADWR PCC Number:	N/A
Source of water delivered to another system	NA
Name of system water received from:	N/A
ADWR PCC Number:	N/A
Source of water received	NA
Well registry 55# (55-XXXXXX):	N/A

Month	Water withdrawn (gallons) ¹	Water sold (gallons) ²	Water delivered (sold) to other systems (gallons) ³	Water received (purchased) from other systems (gallons) ⁴	Estimated authorized use (gallons) ⁵	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	171,874,000.00	171,445,053.00	0.00	0.00	477,077.00	\$65,238	478,511
February	166,709,000.00	161,024,947.00	0.00	0.00	562,602.00	62,126	525,055
March	201,472,000.00	176,065,747.00	0.00	0.00	582,620.00	65,310	535,018
April	236,521,000.00	208,280,741.00	0.00	0.00	518,960.00	72,025	599,691
May	289,183,500.00	254,898,048.00	0.00	0.00	811,770.00	91,962	794,101
June	303,897,000.00	274,096,999.00	0.00	0.00	840,585.00	95,288	818,005
July	355,859,000.00	311,632,268.00	0.00	0.00	684,284.00	104,349	869,555
August	347,139,000.00	316,172,426.00	0.00	0.00	640,289.00	115,791	989,357
September	282,300,000.00	300,457,903.00	0.00	0.00	898,977.00	116,170	865,232
October	276,172,000.00	262,342,541.00	0.00	0.00	687,900.00	92,765	647,723
November	252,058,000.00	242,440,206.00	0.00	0.00	653,777.00	92,458	799,369
December	199,830,000.00	193,380,286.00	0.00	0.00	418,840.00	74,542	623,138
Totals	3,083,014,500.00	2,872,237,165.00	0.00	0.00	7,777,681.00	\$1,048,024	8,544,755

If applicable, in the space below please provide a description for all un-metered water use along with amounts:
 Flushing = 2,176,850 gallons, varies by month; GST maintenance = 53,200 gallons, occurred in March; Vactor Truck = 3,500 gallons in February; Construction = 103,757 gallons, varies by month; flushing prior to sampling = 277,374 gallons, varies by month; fire department donations = 2,827,000 gallons, varies by month; chlorine analyzer = 2,336,000 gallons, varies by month.

- 1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
- 2 Water sold - Total gallons from customer meters, and other sales such as construction water.
- 3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
- 4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
- 5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
- 6 Enter the total purchased power costs for the power meters associated with this system.
- 7 Enter the total purchased kWh used by the power meters associated with this system.

Well and Water Usage											
Name of the System:		GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (RED ROCK)									
ADEQ Public Water System Number:		AZ0411160									
ADWR PCC Number:		91-000823.0000									
Well registry 55# (55-XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2013	Water level 2023	Meter Size (inches)	How measured:	Active
55-599556	75	750	800	16	Turbine	2003	NA	193	6	Metered	Yes
55-599557	75	750	900	16	Turbine	2003	NA	180	6	Metered	Yes
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0

Name of system water delivered to:		GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (PICACHO)	
ADWR PCC Number:		56-001539.0000	
Source of water delivered to another system		CAP	
Name of system water received from:		N/A	
ADWR PCC Number:		N/A	
Source of water received		NA	
Well registry 55# (55-XXXXXX):		NA	

Month	Water withdrawn (gallons) ¹	Water sold (gallons) ²	Water delivered (sold) to other systems (gallons) ³	Water received (purchased) from other systems (gallons) ⁴	Estimated authorized use (gallons) ⁵	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	6,255,000.00	5,644,447.00	54,395.00	0.00	2,600.00	\$2,475	14,620
February	5,079,000.00	5,390,718.00	46,055.00	0.00	16,250.00	2,244	12,700
March	5,962,000.00	5,736,740.00	53,114.00	0.00	3,000.00	2,636	14,676
April	6,258,000.00	6,992,000.00	56,776.00	0.00	2,900.00	2,542	14,167
May	9,221,000.00	9,082,638.00	86,660.00	0.00	2,650.00	3,252	20,431
June	9,319,000.00	7,862,426.00	115,880.00	0.00	92,675.00	3,281	20,838
July	9,517,000.00	8,981,338.00	159,715.00	0.00	43,982.00	3,655	24,217
August	8,942,000.00	8,382,876.00	52,340.00	0.00	47,260.00	3,373	21,613
September	8,315,000.00	9,526,957.00	81,535.00	0.00	2,975.00	3,830	25,555
October	8,455,000.00	9,148,089.00	69,021.00	0.00	4,050.00	3,212	19,808
November	8,176,000.00	(853,575.00)	106,119.00	0.00	6,025.00	3,274	19,992
December	7,637,000.00	8,731,055.00	107,255.00	0.00	3,750.00	3,160	19,283
Totals	93,136,000.00	84,625,709.00	988,865.00	0.00	228,117.00	\$36,934	227,900

If applicable, in the space below please provide a description for all un-metered water use along with amounts:
 Water hauled to Picacho Cove and Twin Hawks included under Delivered to Other Systems above and also included in the water sold column. Authorized uses include: flushing = 54,810 gallons, varies by month; flushign prior to sampling = 3,075 gallons, varies by month; fire department donations = 39,732 gallons, varies by month; water hauled = 130,500 gallons; in July and August to Twin Hawks. Note: November Water Sold was negative due to the discovery of two meters with multiplier errors.

- 1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
- 2 Water sold - Total gallons from customer meters, and other sales such as construction water.
- 3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
- 4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
- 5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
- 6 Enter the total purchased power costs for the power meters associated with this system.
- 7 Enter the total purchased kWh used by the power meters associated with this system.

Water Utility Plant Description	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (MARICOPA)
ADEQ Public Water System Number:	AZ0411131
ADWR PCC Number:	91-000562.0000

MAINS		
Sizes (inches)	Material	Length (feet)
2.00	CU	82
16.00	CU	110
4.00	DIP	93
6.00	DIP	269
8.00	DIP	103,515
10.00	DIP	65
12.00	DIP	29,614
16.00	DIP	50,247
18.00	DIP	22
20.00	DIP	19,012
24.00	DIP	3,438
36.00	DIP	210
12.00	DIP150	45
8.00	DIP250	3,501
12.00	DIP250	3,549
16.00	DIP250	7,083
24.00	DIP250	37
2.00	DIP350	335
4.00	DIP350	43
6.00	DIP350	375
8.00	DIP350	118,705
10.00	DIP350	37
12.00	DIP350	15,462
16.00	DIP350	9,970
24.00	DIP350	7
30.00	DIP350	198
(99.00)	PVC	20
2.00	PVC	260
6.00	PVC	37,243
8.00	PVC	792,414
10.00	PVC	10,720
12.00	PVC	167,018
16.00	PVC	123,541
20.00	PVC	6,624
12.00	PVCCL1	12,442
6.00	PVCCL2	46
8.00	PVCCL2	46,033
10.00	PVCCL2	4,673
12.00	PVCCL2	8,779
16.00	PVCCL2	8,390
(99.00)	PVCNP	6
12.00	PVCNP	21
16.00	PVCNP	2,279
20.00	PVCNP	42
6.00	STL	91
8.00	STL	17
10.00	STL	226
12.00	STL	273
16.00	STL	113
30.00	STL	24
(99.00)	UNK	2,337
2.00	UNK	457
6.00	UNK	67
8.00	UNK	524
10.00	UNK	16
12.00	UNK	171
16.00	UNK	731
18.00	UNK	74

CUSTOMER METERS			
Size (inches)	Quantity	Percent over 1,00,000 gallons	Percent over 10 years old
5/8"	560	19%	0%
3/4"	25,913	6%	0%
1"	91	37%	0%
1 1/2"	98	53%	0%
2"	301	57%	0%
3"	15	53%	0%
4"	3	67%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%
0	0	0%	0%

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
5	80	3	
20	570	5	
40	600	4	
60	780	4	
75	1,000	2	
150	2,200	4	
150	2,500	1	

FIRE HYDRANTS	
Type	Quantity
Standard *	2,727
Other	0

STORAGE TANKS			
Capacity (gallons)	Material	Quantity	Year installed
1,500,000	Steel	2	2002
2,500,000	Steel	2	2005-2007
500,000	Steel	2	2003
10,000	Plastic	2	2023
0	0	0	0
0	0	0	0

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
10,000	Steel	5	2002-2005
10,000	Steel	1	2007
106	Steel	1	2023
0	0	0	0
0	0	0	0

SERVICE LINES		
Material	Percent of system	Year installed
Copper	39%	2002-2023
Unknown	61%	2002-2023

Note: If you are filing for more than one system, please click on the two systems button below.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorine injection systems at Rancho El Dorado WDC, Rancho Mirage WDC, Terrazzo WDC and Amarillo Creek Well. Uranium Treatment added in Q1 2024. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
-----------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

STRUCTURES:	Block Walls at Rancho El Dorado WDC, Rancho Mirage WDC, APEX WDC, Terrazzo WDC, Meadows WDC. Block walls well sites.
--------------------	----------------------------------------------------------------------------------------------------------------------

OTHER:	SCADA Communications System, Neptune Fixed Network AMI, Trailer Mounted Emergency Generator, Switchgear for Distribution System and Well Sites, 1-Cat Backhoe, 1-Mobile Light Cart, 1-Fork Lift, 1-Jacobs Fuel Trailer, 1-Welding Trailer, 1-Big Tex Dump Trailer, 1- Vac Trailer. 1-Valve Trailer
---------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	217
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	None
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STRUCTURES:	None
--------------------	------

OTHER:	Backflow at interconnect with Arizona Water Company
---------------	-----------------------------------------------------

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	188
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Liquid chlorination injection system.
-----------------------------	---------------------------------------

STRUCTURES:	Chain link fence at well and booster sites.
--------------------	---------------------------------------------

OTHER:	NA
---------------	----

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	311
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Liquid chlorination injection system.
-----------------------------	---------------------------------------

STRUCTURES:	Chlorine shed, block wall around WDC and well sites.
--------------------	------------------------------------------------------

OTHER:	Ion exchange treatment plant for nitrate removal was relocated to Terrazzo WDC in Q1 2024. Two Advanced Metering Infrastructure collectors.
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Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	123
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Liquid chlorination injection system.
-----------------------------	---------------------------------------

STRUCTURES:	Block wall around WDC.
--------------------	------------------------

OTHER:	Nitrate removal treatment system under construction.
---------------	------------------------------------------------------

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	1,148
Method used:	(a)

Customer and Other Information	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (MARICOPA)
ADEQ Public Water System Number:	AZ0411131
ADWR PCC Number:	91-000562.0000

Month	Number of Customers				Other Non-Residential
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	
January	25,330	3	192	255	72
February	25,344	3	193	256	79
March	25,373	3	195	256	77
April	25,400	3	195	259	70
May	25,440	5	196	261	73
June	25,530	8	195	266	75
July	25,640	10	195	269	80
August	25,782	14	199	270	76
September	25,850	14	198	275	72
October	25,938	18	196	278	68
November	26,067	18	200	281	69
December	26,179	19	201	280	65

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

Currently the PWS is in the process of integrating a water model to determine the best way to optimize pressure and flow. Rancho Mirage WDC currently has five booster pumps and is currently in the process of adding a sixth. Estimated to be complete by June 2024. Raw water line from Sorrento East well to Rancho Mirage WDC is incomplete. Currently reinstating the line to bring the well into the system. Estimated to be complete by May 2024. Upcoming development consists of multi-family residential and commercial buildings and flows are expected to be over 1,000 gpm. Project will require a 16" transmission main loop connecting to our existing 12" line. Project estimated to be complete by September 2024. Need a new water line down SR 238. Project will include 3 miles of 16" DIP of water main down SR 238. Estimated to be complete by June 2025. To meet production requirements, an additional well, Sorrento East well, will be added to the system providing an 750 gpm of water. Currently in process of discussing proposed booster pump station locations. Well addition is estimated to be complete by May 2024.

* an ERC is based on the calculation on the bottom of AR9 Page 14

Customer and Other Information	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (CP WATER)
ADEQ Public Water System Number:	AZ0411151
ADWR PCC Number:	91-000883.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	15	0	0	0	0
February	15	0	0	0	0
March	15	0	0	0	0
April	15	0	0	0	0
May	15	0	0	0	0
June	15	0	0	0	0
July	15	0	0	0	0
August	15	0	0	0	0
September	15	0	0	0	0
October	15	0	0	0	0
November	15	0	0	0	0
December	15	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 Page 14b

Customer and Other Information	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (TWIN HAWKS)
ADEQ Public Water System Number:	NA
ADWR PCC Number:	0

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	19	0	0	0	0
February	19	0	0	0	0
March	19	0	0	0	0
April	19	0	0	0	0
May	19	0	0	0	0
June	19	0	0	0	0
July	19	0	0	0	0
August	19	0	0	0	0
September	19	0	0	0	0
October	19	0	0	0	0
November	19	0	0	0	0
December	19	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 Page 14c

Customer and Other Information	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (RED ROCK)
ADEQ Public Water System Number:	AZ0411160
ADWR PCC Number:	91-000823.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	949	0	8	28	8
February	952	0	8	28	9
March	974	0	8	29	10
April	995	0	8	29	9
May	1,005	0	8	29	10
June	1,025	0	8	29	9
July	1,030	0	8	29	8
August	1,037	0	8	30	7
September	1,059	0	8	30	7
October	1,067	0	8	30	6
November	1,076	0	8	30	9
December	1,082	0	8	30	9

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 Page 14d

Customer and Other Information	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (PICACHO)
ADEQ Public Water System Number:	AZ0411747
ADWR PCC Number:	0

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	0	0	2	0	0
February	0	0	2	0	0
March	0	0	2	0	0
April	0	0	2	0	0
May	0	0	2	0	0
June	0	0	2	0	0
July	0	0	2	0	0
August	0	0	2	0	0
September	0	0	2	0	0
October	0	0	2	0	0
November	0	0	2	0	0
December	0	0	2	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 Page 14e

Annual Report

Utility Shutoffs / Disconnects

12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (MARICOPA)
ADEQ Public Water System Number:	AZ0411131
ADWR PCC Number:	91-000562.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	188	0
February	0	249	0
March	0	250	0
April	0	237	0
May	0	482	0
June	0	479	0
July	0	17	0
August	0	0	0
September	0	115	0
October	0	78	0
November	0	414	0
December	0	21	0
Total	0	2,530	0

Other (description):

NA

Annual Report

Utility Shutoffs / Disconnects

12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (CP WATER)
ADEQ Public Water System Number:	AZ0411151
ADWR PCC Number:	91-000883.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	2	0
August	0	0	0
September	0	3	0
October	0	0	0
November	0	1	0
December	0	0	0
Total	0	6	0

Other (description):

NA

Annual Report

Utility Shutoffs / Disconnects

12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (TWIN HAWKS)
ADEQ Public Water System Number:	NA
ADWR PCC Number:	0

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

NA

Annual Report

Utility Shutoffs / Disconnects

12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (RED ROCK)
ADEQ Public Water System Number:	AZ0411160
ADWR PCC Number:	91-000823.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	6	0
February	0	17	0
March	0	8	0
April	0	36	0
May	0	3	0
June	0	7	0
July	0	13	0
August	0	0	0
September	0	9	0
October	0	11	0
November	0	47	0
December	0	15	0
Total	0	172	0

Other (description):

NA

Annual Report

Utility Shutoffs / Disconnects

12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	GLOBAL WATER - SANTA CRUZ WATER COMPANY, INC. (PICACHO)
ADEQ Public Water System Number:	AZ0411747
ADWR PCC Number:	0

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

NA

Property Taxes	
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Amount of actual property taxes paid during Calendar Year 2023 was	\$ 1,000,888
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If no property taxes paid, explain why.

N/A

Global Water - Santa Cruz Water Company, Inc.
Annual Report
Verification and Certification (Taxes)
12/31/23

Verification and Certification (Taxes)

Verification: State of I, the undersigned of the
(state name)

County of (county name):
Name (owner or official) title:
Company name:

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/23

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Certification

I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

DocuSigned by:
Christopher D. Krygier 4/10/24
08FC87946B1D454

signature of owner/official

telephone no.