

ANNUAL REPORT

Of

Company Name:
PO Drawer B

Mailing Address: Pima AZ
85543

Docket No.: W-02527A
For the Year Ended:

**RECEIVED
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**ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION**

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:
Application Date:

Graham County Utilities, Inc.
 Annual Report
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 Test Year: 12/31/22

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General Instructions: For each schedule, fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. This table of contents is intended to assist with the completeness of the Annual Report, and will not become part of the Annual Report that will be published on the Commission's website.

Note 1: the Pages highlighted in grey require input to properly complete the annual report. The other pages are linked and therefore automatically populate.

ARIZONA CORPORATION COMMISSION
WATER UTILITY ANNUAL REPORT
Graham County Utilities, Inc.
A Class Utility

For the Calendar Year Ended: 12/31/22

Primary Address:
City: State: Zip Code:

Telephone Number:

Date of Original Organization of Utility:

Person to whom correspondence should be addressed concerning this report:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Name:
Telephone No. :
Address:
City: State: Zip Code:
Email:

Ownership:

Counties Served:

Important changes during the year

Yes	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	Graham County Utilities, Inc. - Water Division was merged with Graham County Electric Cooperative, Inc. effective 1/19/2022. Future annual reports will be filed under the name Graham County Electric Cooperative, Inc. (Water Division). GCEC also received approval to purchase Ashcreek Water Company in ACC decision no 78506 dated 3/4/2022.

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	N/A

Utility Plant in Service (Water)							
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
301	Organization	\$37,708	\$650	\$0	\$38,358	\$0	\$38,358
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	62,507	15,623	0	78,130	0	78,130
304	Structures and Improvements	647,944	570,134	0	1,218,078	568,008	650,070
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	924,061	11,476	0	935,537	436,255	499,282
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	0	0	0	0	0	0
311	Pumping Equipment	258,927	205,297	0	464,224	223,569	240,655
320	Water Treatment Equipment	0	0	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0	0	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0
330.1	Storage Tanks	0	0	0	0	0	0
330.2	Pressure Tanks	0	0	0	0	0	0
331	Transmission and Distribution Mains	1,421,253	4,439,946	0	5,861,199	1,093,187	4,768,012
333	Services	793,692	116,085	0	909,777	381,833	527,944
334	Meters and Meter Installations	375,383	48,816	0	424,199	181,571	242,628
335	Hydrants	98,414	39,992	0	138,406	57,658	80,748
336	Backflow Prevention Devices	0	0	0	0	0	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	0	0	0	0	0	0
340.1	Computer & Software	0	0	0	0	0	0
341	Transportation Equipment	0	0	0	0	0	0
342	Stores Equipment	0	0	0	0	0	0
343	Tools, Shop and Garage Equipment	33,727	90,297	0	124,024	17,673	106,351
344	Laboratory Equipment	0	0	0	0	0	0
345	Power Operated Equipment	97,080	0	0	97,080	90,776	6,304
346	Communication Equipment	8,691	140,836	0	149,527	22,553	126,974
347	Miscellaneous Equipment	610,168	(647,840)	0	(37,672)	0	(37,672)
348	Other Tangible Plant	2,984	9,321	0	12,305	1,856	10,449
	Totals	\$5,372,539	\$5,040,633	\$0	\$10,413,172	\$3,074,938	\$7,338,234

Graham County Utilities, Inc.
Annual Report
Depreciation Expense for the Current Year (Water)
12/31/22

Depreciation Expense for the Current Year (Water)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$37,708	\$650	\$0	\$38,358	\$38,358	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	62,507	15,623	0	78,130	78,130	0	0.00%	0
304	Structures and Improvements	647,944	570,134	0	1,218,078	0	1,218,078	15.61%	145,683
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	924,061	11,476	0	935,537	0	935,537	1.12%	10,380
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	258,927	205,297	0	464,224	0	464,224	-6.21%	(22,455)
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0	0.00%	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0.00%	0
330.1	Storage Tanks	0	0	0	0	0	0	0.00%	0
330.2	Pressure Tanks	0	0	0	0	0	0	0.00%	0
331	Transmission and Distribution Mains	1,421,253	4,439,946	0	5,861,199	0	5,861,199	3.87%	140,733
333	Services	793,692	116,085	0	909,777	0	909,777	6.55%	55,792
334	Meters and Meter Installations	375,383	48,816	0	424,199	0	424,199	0.03%	111
335	Hydrants	98,414	39,992	0	138,406	0	138,406	4.88%	5,783
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	33,727	90,297	0	124,024	0	124,024	-2.00%	(1,576)
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	97,080	0	0	97,080	80,804	16,276	-3.73%	(606)
346	Communication Equipment	8,691	140,836	0	149,527	0	149,527	17.52%	13,862
347	Miscellaneous Equipment	610,168	(647,840)	0	(37,672)	0	(37,672)	0.00%	0
348	Other Tangible Plant	2,984	9,321	0	12,305	0	12,305	-14.75%	(1,128)
	Subtotal	\$5,372,539	\$5,040,633	\$0	\$10,413,172	\$197,292	\$10,215,880		\$346,580

Contribution(s) in Aid of Construction (Gross) \$0
Less: Non Amortizable Contribution(s) 0
Fully Amortized Contribution(s) 0
Amortizable Contribution(s) \$0
Times: Proposed Amortization Rate 3.39%
Amortization of CIAC \$0

Less: Amortization of CIAC \$0

DEPRECIATION EXPENSE \$346,580

Graham County Utilities, Inc.
 Annual Report
 Balance Sheet Assets
 12/31/22

Balance Sheet Assets				
	Assets		Balance at Beginning of Year (2022)	Balance at End of Year (2022)
Account No.	Current and Accrued Assets			
131	Cash		\$89,880	\$90,035
134	Working Funds		0	0
135	Temporary Cash Investments		143,592	140,814
141	Customer Accounts Receivable		200,770	129,944
146	Notes Receivable from Associated Companies		0	0
151	Plant Material and Supplies		940,130	513,623
162	Prepayments		5,461	12,242
174	Miscellaneous Current and Accrued Assets		5,625	20,161
	Total Current and Accrued Assets		\$1,385,458	\$906,819
Account No.	Fixed Assets			
101	Utility Plant in Service*		\$5,372,539	\$10,413,172
103	Property Held for Future Use		0	0
105	Construction Work in Progress		776,740	375,547
108	Accumulated Depreciation (enter as negative)*		(3,338,526)	(3,074,938)
121	Non-Utility Property		0	0
122	Accumulated Depreciation - Non Utility		0	0
	Total Fixed Assets		\$2,810,753	\$7,713,781
	Total Assets		\$4,196,211	\$8,620,600

*Note these items feed automatically from AR3 UPIS Page 4

Graham County Utilities, Inc.
Annual Report
Balance Sheet Liabilities and Owners Equity

Balance Sheet Liabilities and Owners Equity				
	Liabilities		Balance at Beginning of Year (2022)	Balance at End of Year (2022)
Account No.	Current Liabilities			
231	Accounts Payable		\$0	\$0
232	Notes Payable (Current Portion)		0	0
234	Notes Payable to Associated Companies		2,508,385	7,391,069
235	Customer Deposits		20,280	21,510
236	Accrued Taxes		21,882	19,109
237	Accrued Interest		2,316	2,386
242	Miscellaneous Current and Accrued Liabilities		0	0
	Total Current Liabilities		\$2,552,863	\$7,434,074
	Long Term Debt			
224	Long Term Debt (Notes and Bonds)		\$1,383,213	\$1,339,979
	Deferred Credits			
251	Unamortized Premium on Debt		\$0	\$0
252	Advances in Aid of Construction		0	0
255	Accumulated Deferred Investment Tax Credits		0	0
271	Contributions in Aid of Construction		0	0
272	Less: Amortization of Contributions		0	0
281	Accumulated Deferred Income Tax		0	0
	Total Deferred Credits		\$0	\$0
	Total Liabilities		\$3,936,076	\$8,774,053
	Capital Accounts			
201	Common Stock Issued		\$3,880	\$125
211	Other Paid-In Capital		0	0
215	Retained Earnings		256,255	(153,578)
218	Proprietary Capital (Sole Props and Partnerships)		0	0
	Total Capital		\$260,135	(\$153,453)
	Total Liabilities and Capital		\$4,196,211	\$8,620,600

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Graham County Utilities, Inc.
Annual Report
Water Comparative Income Statement
12/31/22

Water Comparative Income Statement			
Account No.	Calendar Year	Current Year 01/01/2022 - 12/31/2022	Last Year 01/01/2021 - 12/31/2021
	Operating Revenue		
461	Metered Water Revenue	\$1,045,768	\$928,081
460	Unmetered Water Revenue	0	0
462	Fire Protection Revenue	0	0
469	Guaranteed Revenues (Surcharges)	0	0
471	Miscellaneous Service Revenues	0	0
474	Other Water Revenue	53,379	34,497
	Total Revenues	\$1,099,148	\$962,578
	Operating Expenses		
601	Salaries and Wages	\$478,792	\$303,750
604	Employee Pensions and Benefits	256,478	176,461
610	Purchased Water	0	0
615	Purchased Power	43,954	31,323
618	Chemicals	0	0
620	Materials and Supplies	0	0
620.1	Repairs and Maintenance	41,996	51,559
620.2	Office Supplies and Expense	49,038	27,419
630	Contractual Services	35,184	28,317
631	Contractual Services - Engineering	0	0
632	Contractual Services - Accounting	0	0
633	Contractual Services - Legal	0	0
634	Contractual Services - Management Fees	0	0
635	Contractual Services - Water Testing	38,294	3,917
636	Contractual Services - Other	0	0
640	Rents	0	0
641	Rental of Building/Real Property	0	0
642	Rental of Equipment	0	0
650	Transportation Expenses	91,736	34,639
657	Insurance - General Liability	9,892	9,158
657.1	Insurance - Health and Life	0	0
665	Regulatory Commission Expense - Rate	1,906	2,059
670	Bad Debt Expense	0	0
675	Miscellaneous Expense	51,052	97,566
403	Depreciation Expense (From Schedule AR4)	346,580	122,604
408	Taxes Other Than Income	0	0
408.11	Property Taxes	32,158	32,395
409	Income Taxes	0	0
427.1	Customer Security Deposit Interest	1,282	1,178
	Total Operating Expenses	\$1,478,341	\$922,344
	Operating Income / (Loss)	(\$379,193)	\$40,234
	Other Income / (Expense)		
419	Interest and Dividend Income	\$156	\$135
421	Non-Utility Income	23,759	38,683
426	Miscellaneous Non-Utility (Expense)	0	0
427	Interest (Expense)	(54,554)	(93,832)
	Total Other Income / (Expense)	(\$30,639)	(\$55,014)
	Net Income / (Loss)	(\$409,832)	(\$14,780)

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.0	0.0	0.0	0.0
Vice-president	0.0	0.0	0.0	0.0
Manager	0.0	0.0	0.0	0.0
Engineering Staff	0.0	0.0	0.0	0.0
System Operator(s)	5.2	0.0	0.0	5.2
Meter reader	0.0	0.2	0.0	0.2
Customer Service	0.0	0.6	0.0	0.6
Accounting	0.0	0.3	0.0	0.3
Business Office	0.0	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.0	1.0	0.0	1.0
Other	0.0	0.0	0.0	0.0
Total	5.2	2.2	0.0	7.3

Graham County Utilities, Inc.
 Annual Report
 Supplemental Financial Data (Long-Term Debt)
 12/31/22

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	6/30/1993	12/20/1996	11/15/2000	3/1/2007
Source of Loan	USDA	USDA	USDA	USDA
ACC Decision No.	59132	59132	60523	61839
Reason for Loan	Pima Upgrade	Cottonwood Wash Upgrade	Ft Thomas Upgrade	New Wells & Tank
Dollar Amt. Issued	\$180,000	\$300,000	\$95,000	\$1,100,000
Amount Outstanding	\$76,962	\$156,145	\$62,718	\$866,944
Date of Maturity	3/1/2032	8/1/2035	7/1/2040	3/1/2047
Interest Rate	4.93%	4.44%	4.44%	4.07%
Current Year Interest	\$4,040	\$7,280	\$2,890	\$33,364
Current Year Principal	\$6,400	\$8,920	\$2,294	\$18,787

Meter Deposit Balance at Test Year End:	\$0
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Meter Deposits Refunded During the Test Year:	\$0
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List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.

Well and Water Usage

Well and Water Usage											
Name of the System:		GRAHAM COUNTY UTILITIES - PIMA									
ADEQ Public Water System Number:		AZ0405002									
ADWR PCC Number:		91-000167.0000									
Well registry 55# (55-XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2011	Water level 2021	Meter Size (inches)	How measured:	Active
55-529642	5	25	196	12	Submersible	1991	30'	Unknown	Inactive	Metered	No
55-540458	5	65	200	12	Submersible	1994	28'	Unknown	2	Metered	Yes
55-545487	5	55	189	12	Submersible	1995	32'	Unknown	2	Metered	Yes
55-549470	5	65	217	12	Submersible	1995	63'	66'	2	Metered	Yes
55-605850	CAPPED	0	Unknown	4	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605851	1	25	100	6	Submersible	Pre 1989	47'	55'	2	Metered	Yes
55-605852	CAPPED	0	100	6	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605853	CAPPED	0	250	6	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605854	CAPPED	0	100	4	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605855	1	0	100	6	Submersible	Pre 1989	Unknown	Unknown	Inactive	Metered	No
55-605856	3	35	290	12	Submersible	Pre 1989	23'	22'	2	Metered	Yes
55-605857	CAPPED	0	100	4	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605858	CAPPED	0	32	16	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605859	CAPPED	0	100	5	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-605860	1	15	100	6	Submersible	Pre 1989	42'	Unknown	2	Metered	Yes
55-605861	1	25	100	4	Submersible	Pre 1989	Unknown	36'	2	Metered	Yes
55-605862	CAPPED	0	100	5	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-606081	CAPPED	0	585	1	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-606082	CAPPED	0	100	6	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-606084	CAPPED	0	Unknown	Unknown	Submersible	Pre 1989	Unknown	Unknown	Capped	Metered	No
55-606085	3	45	255	12	Submersible	Pre 1989	Unknown	Unknown	Inactive	Metered	No
55-565863	3	25	220	12	Submersible	Pre 1989	55'	45'	2	Metered	Yes
55-565864	3	35	220	12	Submersible	Pre 1989	Unknown	Unknown	Inactive	Metered	No
55-565865	5	65	220	12	Submersible	1998	46'	Unknown	2	Metered	Yes
55-206721	7.5	70	700	10	Submersible	2006	98'	75'	4	Metered	Yes
55-211780	30	250	620	12	Submersible	2007	80'	80'	2	Metered	Yes
55-211778	20	200	342	8	Submersible	2007	65'	73'	6	Metered	Yes
55-215997	30	250	589	12	Submersible	2008	80'	81'	6	Metered	Yes
55-220311	40	250	780	12	Submersible	2014	134'	101'	6	Metered	Yes

Name of system water delivered to:	EDEN WATER COMPANY INC
ADWR PCC Number:	91-000168.0000
Source of water delivered to another system	Ground Water

Name of system water received from:	NA
ADWR PCC Number:	#N/A
Source of water received	NA
Well registry 55# (55-XXXXXX):	NA

Month	Water withdrawn (gallons) ¹	Water sold (gallons) ²	Water delivered (sold) to other systems (gallons) ³	Water received (purchased) from other systems (gallons) ⁴	Estimated authorized use (gallons) ⁵	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	14,577,848.00	8,805,000.00	1,863,500.00	0.00	500,000.00	\$1,425	15,108
February	7,166,493.00	9,327,500.00	2,308,300.00	0.00	500,000.00	1,433	12,098
March	7,268,077.00	9,428,700.00	1,854,900.00	0.00	750,000.00	1,659	12,254
April	13,703,414.00	12,637,000.00	2,124,900.00	0.00	600,000.00	2,181	15,970
May	21,543,307.00	15,525,200.00	2,244,700.00	0.00	650,000.00	2,726	19,809
June	14,933,686.00	16,567,100.00	2,216,500.00	0.00	625,000.00	3,504	22,477
July	20,718,072.00	21,165,000.00	2,802,600.00	0.00	0.00	3,995	39,888
August	24,087,305.00	16,163,600.00	2,180,700.00	0.00	750,000.00	4,336	24,012
September	20,339,505.00	15,347,700.00	2,325,400.00	0.00	900,000.00	2,963	18,675
October	19,187,465.00	16,417,900.00	2,191,100.00	0.00	850,000.00	3,913	21,341
November	13,479,764.00	13,156,700.00	1,680,700.00	0.00	1,200,000.00	3,741	14,396
December	17,623,066.00	15,475,100.00	2,645,100.00	0.00	2,500,000.00	4,068	14,566
Totals	194,628,002.00	170,016,500.00	26,438,400.00	0.00	9,825,000.00	\$35,944	230,594

If applicable, in the space below please provide a description for all un-metered water use along with amounts:
 N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

¹ Water withdrawn - Total gallons of water withdrawn from pumped sources.
² Water sold - Total gallons from customer meters, and other sales such as construction water.
³ Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
⁴ Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 #VALUE!
⁶ Enter the total purchased power costs for the power meters associated with this system.
⁷ Enter the total purchased kWh used by the power meters associated with this system.

Water Utility Plant Description	
Name of the System:	GRAHAM COUNTY UTILITIES - FORT THOMAS
ADEQ Public Water System Number:	AZ0405001
ADWR PCC Number:	91-000166.0000

MAINS		
Sizes (inches)	Material	Length (feet)
1.25	PVC, Steel	61
1.50	PVC, Steel	956
2.00	CA,PVC,Steel	1,876
3.00	CA,PVC,Steel	2,313
4.00	CA,PVC,Steel	4,193
5.00	None	0
6.00	CA,PVC,Steel	44,827
8.00	CA,PVC,Steel	13,873
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0

CUSTOMER METERS			
Size (inches)	Quantity	Percent over 1,00,000 gallons	Percent over 10 years old
5/8 X 3/4	157	0%	95%
1	2	50%	100%
1.5	0	N/A	N/A
Compound 2	9	10%	100%
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A

SERVICE LINES		
Material	Percent of system	Year installed
Black poly	90%	2001
Galvanized steel	10%	Pre-1989
NA	N/A	N/A
NA	N/A	N/A
NA	N/A	N/A

BOOSTER PUMPS		
Horsepower	GPM	Quantity
30	60	2
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

FIRE HYDRANTS	
Type	Quantity
Standard *	22
Other	0

STORAGE TANKS			
Capacity (gallons)	Material	Quantity	Year installed
50,000	Steel	1	Pre-1989
200,000	Steel	1	2001
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
4,000	Steel	1	2001
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
STRUCTURES:	Chlorination Building-Tank 8'x12' - Ft Thomas, Arizona; Chlorination Building-Keen Well 8'x8' - Ft Thomas, Arizona; Booster Pump House 10'x14' - Ft Thomas; Rectifier Building 8'x8' - Ft Thomas
OTHER:	None

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	270
Method used:	(a)

Water Utility Plant Description

Name of the System:		GRAHAM COUNTY UTILITIES - PIMA
ADEQ Public Water System Number:	AZ0405002	
ADWR PCC Number:	91-000167.0000	

MAINS		
Sizes (inches)	Material	Length (feet)
1.25	PVC, Steel	695
2.00	CA,PVC,Steel	27,834
3.00	CA,PVC,Steel	7,351
4.00	CA,PVC,Steel	74,622
5.00	None	0
6.00	CA,PVC,Steel	163,088
8.00	CA,PVC,Steel	35,737
10.00	CA,PVC,Steel	43,763
12.00	CA,PVC,Steel	23,210
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0
NA	NA	0

CUSTOMER METERS			
Size (inches)	Quantity	Percent over 1,00,000 gallons	Percent over 10 years old
5/8 X 3/4	1,709	0%	90%
1	4	0%	100%
1.5	5	20%	100%
Compound 2	14	0%	100%
Compound 4	2	50%	100%
Compound 6	1	100%	100%
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A

SERVICE LINES			
Material	Percent of system	Year installed	
Black poly	80%	Early 90's	
Copper	10%	Pre-1989	
Galvanized steel	10%	Pre-1989	
NA	N/A	N/A	
NA	N/A	N/A	

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
1.5	15	2	
15	200	2	
N/A	N/A	N/A	
N/A	N/A	N/A	

FIRE HYDRANTS	
Type	Quantity
Standard *	121
Other	0

STORAGE TANKS			
Capacity (gallons)	Material	Quantity	Year installed
500,000	Steel	1	2007
400,000	Steel	1	Unknown
200,000	Steel	1	Unknown
100,000	Steel	1	Unknown
300,000	Steel	1	2022
N/A	N/A	N/A	N/A

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
-----------------------------	--------------

STRUCTURES:	Chlorination Building 8'x12' - Pima, Arizona
--------------------	----------------------------------------------

OTHER:	None
---------------	------

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	253
Method used:	(a)

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
-----------------------------	--------------

STRUCTURES:	NA
--------------------	----

OTHER:	NA
---------------	----

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC	199
Method used:	(a)

Customer and Other Information	
Name of the System:	GRAHAM COUNTY UTILITIES - FORT THOMAS
ADEQ Public Water System Number:	AZ0405001
ADWR PCC Number:	91-000166.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	106	0	17	0	0
February	106	0	17	0	0
March	106	0	17	0	0
April	106	0	17	0	0
May	106	0	17	0	0
June	106	0	17	0	0
July	106	0	17	0	0
August	106	0	17	0	0
September	106	0	17	0	0
October	106	0	17	0	0
November	106	0	17	0	0
December	106	0	17	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.
 GCEC is actively seeking grants to upgrade the Ft Thomas water system including replacement of transite pipe on main lines.

* an ERC is based on the calculation on the bottom of AR9 page 12.

Customer and Other Information	
Name of the System:	GRAHAM COUNTY UTILITIES - PIMA
ADEQ Public Water System Number:	AZ0405002
ADWR PCC Number:	91-000167.0000

Month	Number of Customers				Other Non-Residential
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	
January	1,359	0	63	0	2
February	1,365	0	61	0	2
March	1,361	0	61	0	2
April	1,362	0	60	0	2
May	1,370	0	60	0	2
June	1,368	0	64	0	2
July	1,381	0	64	0	2
August	1,388	0	62	0	2
September	1,385	0	65	0	2
October	1,675	0	76	0	2
November	1,676	0	75	0	2
December	1,682	0	75	0	2

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.
 The Pima water system was approved in ACC decision no 78298 dated 11/5/2021 to extend the CCN to take over approximately 279 water meters from the City of Safford known as the "Centra Area". The project includes main line upgrades and a new water storage tank. This project was completed 9/21/2022. The Pima water system is also installed a new water main line to the "Riverback" area that is already served by GCEC. This new line which as received approval to construct from ADEQ will be a 12 inch main and will help increase capacity and water pressure in the Riverback area. The Riverback project was completed 7/12/2022.

* an ERC is based on the calculation on the bottom of AR9 page 12b.

Customer and Other Information	
Name of the System:	ASH CREEK WATER COMPANY
ADEQ Public Water System Number:	AZ0405002
ADWR PCC Number:	91-000167.0000

Month	Number of Customers				
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non-Residential
January	122	0	0	0	0
February	122	0	0	0	0
March	122	0	0	0	0
April	122	0	0	0	0
May	122	0	0	0	0
June	122	0	0	0	0
July	122	0	0	0	0
August	122	0	0	0	0
September	122	0	0	0	0
October	122	0	0	0	0
November	122	0	0	0	0
December	122	0	0	0	0

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

Graham County Utilities, Inc. (GCU) became the interim manager of Ashcreek Water Company on 5/5/2021. GCU merged with Graham County Electric Cooperative, Inc. (GCEC) on 1/19/2022. GCEC received approval to purchase Ashcreek Water Company in ACC decision no 78506 dated 3/24/2022. GCEC has applied for grants to further develop the well and tank in ACW and upgrade the entire system. Long range plans also include interconnecting with GCEC - Pima Water System for a more reliable source of water and pressure.

* an ERC is based on the calculation on the bottom of AR9 page 12b.

Graham County Utilities, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/22

Utility Shutoffs / Disconnects	
Name of the System:	GRAHAM COUNTY UTILITIES - FORT THOMAS
ADEQ Public Water System Number:	AZ0405001
ADWR PCC Number:	91-000166.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

n/a

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Utilities, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/22

Utility Shutoffs / Disconnects	
Name of the System:	GRAHAM COUNTY UTILITIES - PIMA
ADEQ Public Water System Number:	AZ0405002
ADWR PCC Number:	91-000167.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

n/a

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Utilities, Inc.
Annual Report
 Utility Shutoffs / Disconnects
 12/31/22

Utility Shutoffs / Disconnects	
Name of the System:	ASH CREEK WATER COMPANY
ADEQ Public Water System Number:	AZ0405002
ADWR PCC Number:	91-000167.0000

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

n/a

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Property Taxes	
-----------------------	--

Amount of actual property taxes paid during Calendar Year 2021 was	\$33,790
--------------------------------------------------------------------	----------

If no property taxes paid, explain why.

N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Utilities, Inc.
Annual Report
Verification and Sworn Statement (Taxes)
12/31/22

Verification and Sworn Statement (Taxes)

Verification: State of Arizona I, the undersigned of the
(state name)

County of (county name): Graham
Name (owner or official) title: Than Ashby, CFO
Company name: Graham County Utilities, Inc.

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

Than Ashby

signature of owner/official

928-485-2451

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

Graham

(county name)

THIS

13th

DAY OF

April, 2023

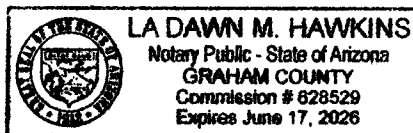
(month) and (year)

MY COMMISSION EXPIRES

June 17, 2026
(date)

La Dawn M. Hawkins

(signature of notary public)



Verification and Sworn Statement

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Graham
Name (owner or official) title: Than Ashby, CFO
Company name: Graham County Utilities, Inc.

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

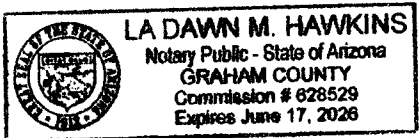
Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$1,189,869
(The amount in the box above includes
\$90,721 in sales taxes
billed or collected)

Than Ashby
signature of owner/official
928-485-2451
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY Graham
(county name)
THIS 13th DAY OF April, 2023
(month) and (year)

MY COMMISSION EXPIRES June 17, 2026
(date)



LA Dawn M. Hawkins
(signature of notary public)

Verification and Sworn Statement (Residential Revenue)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Graham
Name (owner or official) title: Than Ashby, CFO
Company name: Graham County Utilities, Inc.

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: **IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:**

Arizona Intrastate Gross Operating Revenues Only (\$)

\$979,805

(The amount in the box above includes

\$83,624 in sales taxes

billed or collected)

Than Ashby
signature of owner/official

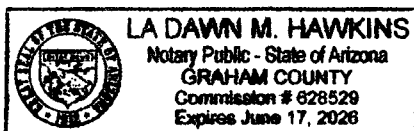
928-485-2451
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

Graham
(county name)

THIS 13th DAY OF April, 2023
(month) and (year)

MY COMMISSION EXPIRES June 17, 2026
(date)



La Dawn M. Hawkins
(signature of notary public)

01/31/2023 8:56:44 am

General Ledger CFC Form 7

Page: 1

INCOME STATEMENT FOR DEC 2022

Division: 3 WATER

Item	-----Year - To - Date-----			-----Period - To - Date-----	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue and Patronage Capital	962,578	1,099,148	1,139,131	89,099	72,240
2. Power Production Expense	0	0	0	0	0
3. Cost of Purchased Power	31,323	43,954	50,897	4,782	3,925
4. Transmission Expense	0	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0	0
6. Distribution Expense - Operation	80,730	156,084	285,530	18,680	31,293
7. Distribution Expense - Maintenance	319,404	549,689	402,963	71,006	57,789
8. Customer Accounts Expense	118,626	179,204	192,323	11,211	21,565
9. Customer Service and Informational Expense	0	0	0	0	0
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	248,072	354,157	342,761	26,529	31,027
12. Total Operation & Maintenance Expense (2 thru 11)	798,155	1,283,086	1,274,474	132,207	145,599
13. Depreciation & Amortization Expense	123,012	193,973	264,102	28,160	24,652
14. Tax Expense - Property	0	0	0	0	0
15. Tax Expense - Other	0	0	0	0	0
16. Interest on Long-Term Debt	63,341	54,554	58,697	4,790	4,813
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	31,668	1,282	-26,978	108	-1,636
19. Other Deductions	0	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	1,016,176	1,532,896	1,570,295	165,265	173,428
21. Patronage Capital & Operating Margins (1 minus 20)	-53,598	-433,748	-431,164	-76,166	-101,188
22. Non Operating Margins - Interest	135	156	180	29	15
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	22,860	17,742	0	0	0
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	15,823	6,017	6,472	0	-234
28. Extraordinary Items	0	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	-14,780	-409,832	-424,512	-76,136	-101,407
Operating - Margin	-53,598	-433,748	-431,164	-76,166	-101,188
Non Operating - Margin	38,818	23,915	6,652	29	-219
Times Interest Earned Ratio - Operating	0.15	-6.95			
Times Interest Earned Ratio - Net	0.77	-6.51			
Times Interest Earned Ratio - Modified	0.52	-6.62			

01/31/2023 8:56:44 am

General Ledger CFC Form 7

Page: 2

PARAMETERS ENTERED:

Period: DEC 2022
Standard Financial: CFC Form 7
Group By: Division
Division: [3]
Department: All
Format: Summary
Include Departments: No
Round To Whole Dollars: Yes
Report Basis: Calendar Year
Budget Revision: Highest
Financial And Statistical Data: No
Compare: Budget

General Ledger
CFC Form 7

BALANCE SHEET FOR DEC 2022

Division: 3 WATER

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	5,372,540	10,413,172	5,040,632
2. Construction Work in Progress	776,329	375,547	-400,783
3. Total Utility Plant (1 + 2)	6,148,869	10,788,718	4,639,849
4. Accum. Provision for Depreciation and Amort.	-3,338,116	-3,074,938	263,178
5. Net Utility Plant (3 - 4)	2,810,753	7,713,780	4,903,027
6. Non-Utility Property (Net)	0	0	0
7. Invest. in Subsidiary Companies	0	0	0
8. Invest. in Assoc. Org. - Patronage Capital	0	0	0
9. Invest. in Assoc. Org. - Other - General Funds	143,592	140,814	-2,778
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	0	0
11. Invest. in Economic Development Projects	0	0	0
12. Other Investments	0	0	0
13. Special Funds	0	0	0
14. Total Other Property & Investments (6 thru 13)	143,592	140,814	-2,778
15. Cash - General Funds	89,879	90,036	156
16. Cash - Construction Funds - Trustee	0	0	0
17. Special Deposits	0	0	0
18. Temporary Investments	0	0	0
19. Notes Receivable (Net)	0	0	0
20. Accounts Receivable - Sales of Energy (Net)	200,770	129,944	-70,826
21. Accounts Receivable - Other (Net)	0	0	0
22. Renewable Energy Credits	0	0	0
23. Material and Supplies - Electric & Other	940,130	513,623	-426,507
24. Prepayments	5,461	12,242	6,781
25. Other Current and Accrued Assets	0	0	0
26. Total Current and Accrued Assets (15 thru 25)	1,236,241	745,845	-490,396
27. Deferred Debits	5,625	20,161	14,536
28. Total Assets and Other Debits (5 + 14 + 26 + 27)	4,196,211	8,620,600	4,424,389

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BALANCE SHEET FOR DEC 2022

Division: 3 WATER

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
LIABILITIES AND OTHER CREDITS			
29. Memberships	3,880	125	-3,755
30. Patronage Capital	271,034	256,254	-14,780
31. Operating Margins - Prior Years	0	0	0
32. Operating Margins - Current Year	-53,598	-433,748	-380,150
33. Non-Operating Margins	38,818	23,915	-14,902
34. Other Margins and Equities	0	0	0
35. Total Margins & Equities (29 thru 34)	260,134	-153,453	-413,587
36. Long-Term Debt - CFC (Net)	184,044	177,210	-6,833
37. Long-Term Debt - Other (Net)	1,199,170	1,162,768	-36,401
38. Total Long-Term Debt (36 + 37)	1,383,213	1,339,979	-43,235
39. Obligations Under Capital Leases	0	0	0
40. Accumulated Operating Provisions	0	0	0
41. Total Other Noncurrent Liabilities (39 + 40)	0	0	0
42. Notes Payable	0	0	0
43. Accounts Payable	2,508,384	7,391,069	4,882,685
44. Consumers Deposits	20,280	21,510	1,230
45. Current Maturities Long-Term Debt	0	0	0
46. Current Maturities Long-Term Debt - Econ. Devel.	0	0	0
47. Current Maturities Capital Leases	0	0	0
48. Other Current and Accrued Liabilities	24,198	21,495	-2,703
49. Total Current & Accrued Liabilities (42 thru 48)	2,552,863	7,434,074	4,881,212
50. Deferred Credits	0	0	0
51. Total Liab. & Other Credits (35+38+41+49+50)	4,196,211	8,620,600	4,424,389
ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION			
Balance Beginning of Year	-183,117		
Amounts Received This Year (Net)	-147,711		
TOTAL Contributions-In-Aid-Of-Construction	-330,828		

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General Ledger

CFC Form 7

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PARAMETERS ENTERED:

Period: DEC 2022
Standard Financial: CFC Form 7
Group By: Division
Division: [3]
Department: All
Format: Summary
Include Departments: No
Round To Whole Dollars: Yes
Report Basis: Calendar Year
Budget Revision: Highest
Financial And Statistical Data: No
Compare: Budget