# ANNUAL REPORT

Of

Company Name: Liberty Utilities (Bella Vista Water) Corp

14920 W. Camelback Rd.,

Mailing Address: Litchfield Park AZ

85340 8/3/2022, 5:21 AM

ARIZONA CORPORATION COMMISSION

**RECEIVED** 

**BY EMAIL** 

UTILITIES DIVISION

Docket No.: W-02465A For the Year Ended: 12/31/21

## **WATER UTILITY**

To

Arizona Corporation Commission

## **Due on April 15th**

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: Original Filing
Application Date: 7/29/2022

# ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Liberty Utilities (Bella Vista Water) Corp A Class B Utility

For the Calendar Year E	nded: <u>12/31/21</u>		
Primary Address:	14920 W. Camelback Rd.,		
City:	Litchfield Park	State: Arizona	Zip Code: 85340
Telephone Number:	623-935-9367		
Date of Original Organiz	zation of Utility:	2/18/1979	
	ondence should be addressed con	ncerning this report:	
	Nick Liu		
Telephone No.:			
	14920 W Camelback Rd.,	Statas A mizama	7in Codo: 195240
•	Litchfield Park Nick.Liu@LibertyUtilities.com	State: Arizona	Zip Code: 85340
Ешап.	INICK.Liu(@,LibertyO tilities.com		
Management Contact			
Name:	Crystal Greene		
Telephone No.:	623-298-3744		
Address:	14920 W Camelback Rd.,		
City:	Litchfield Park	State: Arizona	Zip Code: 85340
Email:	Crystal.Greene@libertyutilities.com	1	
On-Site Manager			
	Adolfo Garcia		
Telephone No. :			
	4055 Campus Dirve	<u> </u>	
•	Sierra Visa	State: Arizona	Zip Code: 85635
Email:	Adolfo.Garcia@LibertyUtilities.com	1	
NA			
Name:	NA		
Telephone No.:	NA		
Address:	NA		
City:	NA	State: Arizona	Zip Code: NA
Email:	NA	·	
27.1			
NA	bra		
Name:			
Telephone No. : Address:			
		Statas Anizana	Zin Codo, NA
City:	· · · · · · · · · · · · · · · · · · ·	State: Arizona	Zip Code: NA
Email:	INA		
Ownership:	"C" Corporation		
Counties Served:	Cochise		

# ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Liberty Utilities (Bella Vista Water) Corp

	Important changes during the year
No F	for those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the
	ear?
I	f yes, please provide specific details in the box below.
N	NA
at It	T. 41
	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	f yes, please provide specific details in the box below.
N	JA
L	

		Utility	Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted	Accumulated	OCLD (OC less
No.	_	Original Cost	Additions	Retirements	Original Cost	Depreciation	AD)
301	Organization	\$0			\$0	·	\$0
302	Franchises	98,989	42,213		141,202		141,202
303	Land and Land Rights	690,704	5,000		695,704		695,704
304	Structures and Improvements	4,211,246	6,881		4,218,127	2,588,708	1,629,419
305	Collecting & Improving Reservoirs	46,813			46,813	16,980	29,833
306	Lake, River, Canal Intakes				0		0
307	Wells and Springs	1,763,771	11,703		1,775,474	1,212,085	563,389
308	Infiltration Galleries				0		0
309	Supply Mains	421,528			421,528	65,652	355,876
310	Power Generation Equipment	198,083			198,083	63,898	134,185
311	Pumping Equipment	4,298,153	229,637		4,527,790	3,920,947	606,843
320	Water Treatment Equipment	21,040			21,040	3,543	17,497
320.1	Water Treatment Plants	69,451	5,673		75,124	32,367	42,757
320.2	Solution Chemical Feeders	73,350	11,692		85,042	60,195	24,847
320.3	Point-of-Use Treatment Devices				0		0
330	Distribution Reservoirs and Standpipes	4,400			4,400	4,400	0
330.1	Storage Tanks	3,058,411			3,058,411	1,407,155	1,651,256
330.2	Pressure Tanks	510,747	12,914		523,661	364,676	158,985
331	Transmission and Distribution Mains	18,100,503	365,926		18,466,429	7,178,574	11,287,855
333	Services	3,003,278	328,531		3,331,809	1,396,946	1,934,863
334	Meters and Meter Installations	3,046,576	141,271		3,187,847	1,679,187	1,508,660
335	Hydrants	1,473,940	49,386		1,523,326	556,389	966,938
336	Backflow Prevention Devices	0			0		0
339	Other Plant and Misc. Equipment	191,417			191,417	172,944	18,473
340	Office Furniture and Equipment	172,735	8,973		181,708	152,250	29,458
340.1	Computer & Software	392,410	54,385		446,795	368,586	78,210
341	Transportation Equipment	491,875			491,875	319,050	172,825
342	Stores Equipment				0		0
343	Tools, Shop and Garage Equipment	431,660	30,509		462,169	143,676	318,493
344	Laboratory Equipment	3,285			3,285	2,524	761
345	Power Operated Equipment	101,698			101,698	56,325	45,373
346	Communication Equipment	1,158,286			1,158,286	1,111,095	47,191
347	Miscellaneous Equipment	567,989	1,110		569,099	203,485	365,614
348	Other Tangible Plant	264,358			264,358	226,215	38,143
	Totals	\$44,866,696	\$1,305,805	\$0	\$46,172,501	\$23,307,851	\$22,864,650

Liberty Utilities (Bella Vista Water) Corp Annual Report Depreciation Expense for the Current Year (Water) 12/31/21

		Depr	reciation Expense	for the Current	Year (Water)				
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciable	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non- depreciable Plant	Plant	Percentages	Expense
301	Organization	\$0	\$0	\$0	\$0		\$0	0.00%	\$0
302	Franchises	98,989	42,213	0	141,202		141,202	0.00%	\$0
303	Land and Land Rights	690,704	5,000	0	695,704		695,704	0.00%	\$0
304	Structures and Improvements	4,211,246	6,881	0	4,218,127	1,658,491	2,559,637	3.33%	\$85,121
305	Collecting & Improving Reservoirs	46,813	0	0	46,813		46,813	2.50%	\$1,170
306	Lake, River, Canal Intakes	0	0	0	0		0	2.50%	\$0
307	Wells and Springs	1,763,771	11,703	0	1,775,474		1,775,474	3.33%	\$58,928
308	Infiltration Galleries	0	0	0	0		0	6.67%	\$0
309	Supply Mains	421,528	0	0	421,528		421,528	2.00%	\$8,431
310	Power Generation Equipment	198,083	0	0	198,083		198,083	5.00%	\$9,904
311	Pumping Equipment	4,298,153	229,637	0	4,527,790	2,296,299	2,231,491	12.50%	\$264,584
320	Water Treatment Equipment	21,040	0	0	21,040		21,040	3.33%	\$701
320.1	Water Treatment Plants	69,451	5,673	0	75,124		75,124	3.33%	\$2,407
320.2	Solution Chemical Feeders	73,350	11,692	0	85,042	40,416	44,626	20.00%	\$7,756
320.3	Point-of-Use Treatment Devices	0	0	0	0		0		\$0
330	Distribution Reservoirs and Standpipes	4,400	0	0	4,400	4,400	0	2.22%	\$0
330.1	Storage Tanks	3,058,411	0	0	3,058,411		3,058,411	2.22%	\$67,897
330.2	Pressure Tanks	510,747	12,914	0	523,661		523,661	5.00%	\$25,860
331	Transmission and Distribution Mains	18,100,503	365,926	0	18,466,429		18,466,429	2.00%	\$365,669
333	Services	3,003,278	328,531	0	3,331,809		3,331,809	3.33%	\$105,479
334	Meters and Meter Installations	3,046,576	141,271	0	3,187,847	776,085	2,411,762	8.33%	\$195,016
335	Hydrants	1,473,940	49,386	0	1,523,326		1,523,326	2.00%	\$29,973
336	Backflow Prevention Devices	0	0	0	0		0	6.67%	\$0
339	Other Plant and Misc. Equipment	191,417	0	0	191,417		191,417	6.67%	\$12,768
340	Office Furniture and Equipment	172,735	8,973	0	181,708	134,756	46,952	6.67%	\$2,832
340.1	Computer & Software	392,410	54,385	0	446,795	278,390	168,405	20.00%	\$28,243
341	Transportation Equipment	491,875	0	0	491,875	834,255	(342,380)	20.00%	(\$68,476)
342	Stores Equipment	0	0	0	0		0	4.00%	\$0
343	Tools, Shop and Garage Equipment	431,660	30,509	0	462,169	12,842	449,327	5.00%	\$21,704
344	Laboratory Equipment	3,285	0	0	3,285		3,285	10.00%	\$329
345	Power Operated Equipment	101,698	0	0	101,698		101,698	5.00%	\$5,085
346	Communication Equipment	1,158,286	0	0	1,158,286	409,895	748,391	10.00%	\$74,839
347	Miscellaneous Equipment	567,989	1,110	0	569,099	101,418	467,681	10.00%	\$46,713
348	Other Tangible Plant	264,358	0	0	264,358	155,378	108,980	10.00%	\$10,898
	Subtotal	\$44,866,696	\$1,305,805	\$0	\$46,172,501	\$6,702,625	\$39,469,876		\$1,363,830

Contribution(s) in Aid of Construction (Gross)
Less: Non Amortizable Contribution(s)
Fully Amortized Contribution(s)
Amortizable Contribution(s)
Times: Proposed Amortization Rate
Amortization of CIAC

\$8,930,092

\$8,930,092 3.46% \$308,568

Less: Amortization of CIAC \$308,568

DEPRECIATION EXPENSE \$1,055,262

Liberty Utilities (Bella Vista Water) Corp Annual Report Balance Sheet Assets 12/31/21

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2021)	Balance at End of Year (2021)
Account No.	Current and Accrued Assets		
131	Cash	(\$72,360)	(\$17,225)
134	Working Funds	1,048,385	1,094,925
135	Temporary Cash Investments		
141	Customer Accounts Receivable	511,024	681,378
142	Other Accounts Receivable		
143	Accumulated Provision for Uncollectable Accounts	(15,722)	(62,981)
146	Notes Receivable from Associated Companies	110,822	491,095
151	Plant Material and Supplies		
162	Prepayments	5,556	4,180
173	Accrued Utility Revenue		
174	Miscellaneous Current and Accrued Assets	274,415	369,928
	Total Current and Accrued Assets	\$1,862,119	\$2,561,302
	Deferred Debits		
186.1	Deferred Rate Case Expense	\$36,523	
186.2	Other Deferred Debits	603,768	166,606
	Total Deferred Debits	\$640,291	\$166,606
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$44,866,695	\$46,172,501
103	Property Held for Future Use		
105	Construction Work in Progress	1,213,168	1,810,686
108	Accumulated Depreciation (enter as negative)*	(21,804,151)	(23,307,851)
121	Non-Utility Property	186,400	171,487
122	Accumulated Depreciation - Non Utility		
	Total Fixed Assets	\$24,462,112	\$24,846,823
	Total Assets	\$26,964,523	\$27,574,731

\*Note these items feed automatically from AR3 UPIS Page 4

Liberty Utilities (Bella Vista Water) Corp Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	ners Equity	
	Liabilities	Balance at Beginning of Year (2021)	Balance at End of Year (2021)
Account No.	Current Liabilities		
231	Accounts Payable	(\$7,599)	(\$6,794)
232	Notes Payable (Current Portion)		
234	Notes Payable to Associated Companies		
235	Customer Deposits	416,613	440,477
236	Accrued Taxes	43,803	37,716
237	Accrued Interest	13,072	
242	Miscellaneous Current and Accrued Liabilities	218,207	211,280
	Total Current Liabilities	\$684,096	\$682,678
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)		
	D.C. LC III		
251	Deferred Credits Unamortized Premium on Debt		
251	Advances in Aid of Construction	4,757,973	4,508,047
252 253	Other Deferred Credits	996,961	1,055,701
		32,076	25,661
255	Accumulated Deferred Investment Tax Credits		
271	Contributions in Aid of Construction	8,616,131	8,928,492
272	Less: Amortization of Contributions	(1,391,848)	(1,699,229)
281	Accumulated Deferred Income Tax	3,959,037	4,172,559
	Total Deferred Credits  Total Liabilites	\$16,970,331 \$17,654,427	\$16,991,231 \$17,673,909
	Total Liabilities	\$17,034,427	\$17,073,909
	Capital Accounts		
201	Common Stock Issued	\$1,898,028	\$1,898,028
211	Other Paid-In Capital		
215	Retained Earnings	7,412,069	8,002,793
218	Proprietary Capital (Sole Props and Partnerships)		
	Total Capital	\$9,310,097	\$9,900,821
	Total Liabilities and Capital	\$26,964,523	\$27,574,731

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

	Water Comparative l	Income Statement	
Account No.	Calendar Year	Current Year	Last Year
		01/01/2021 - 12/31/2021	01/01/2020 - 12/31/2020
	Operating Revenue		
461	Metered Water Revenue	\$5,812,116	\$5,721,465
460	Unmetered Water Revenue		0
462	Fire Protection Revenue	30,361	30,446
469	Guaranteed Revenues (Surcharges)		0
471	Miscellaneous Service Revenues		0
474	Other Water Revenue	64,409	58,243
	Total Revenues	\$5,906,886	\$5,810,154
	Operating Expenses		
601	Salaries and Wages		\$0
604	Employee Pensions and Benefits		0
610	Purchased Water	1,096	1,069
615	Purchased Power	574,142	540,690
616	Fuel for Power Production		0
618	Chemicals	(2,873)	23,514
620	Materials and Supplies	34,370	80,175
620.1	Repairs and Maintenance		0
620.2	Office Supplies and Expense	40,682	28,070
630	Contractual Services	0	0
631	Contractual Services - Engineering	0	0
632	Contractual Services - Accounting	26,388	34,951
633	Contractual Services - Legal	3,079	9,832
634	Contractual Services - Management Fees	889,539	1,096,274
635	Contractual Services - Water Testing	14,597	12,906
636	Contractual Services - Other	1,498,122	1,141,855
640	Rents		0
641	Rental of Building/Real Property	37,086	0
642	Rental of Equipment	6,764	6,656
650	Transportation Expenses	65,943	62,067
657	Insurance - General Liability	55,878	31,427
657.1	Insurance - Health and Life		0
665	Regulatory Commission Expense - Rate		0
667	Regulatory Commission Expense - Other		36,584
670	Bad Debt Expense	45,263	33,561
675	Miscellaneous Expense	99,418	107,757
403	Depreciation Expense (From Schedule AR4)	1,055,262	1,060,358
408	Taxes Other Than Income		239,231
408.11	Property Taxes	232,810	236,620
409	Income Taxes	206,045	0
427.1	Customer Security Deposit Interest		
	Total Operating Expenses	\$4,883,611	\$4,783,598
	Operating Income / (Loss)	\$1,023,275	\$1,026,556
410	Other Income / (Expense)	¢1 <i>5</i>	\$181
419	Interest and Dividend Income AFUDC Revenue	\$15	\$181
420			
421	Non-Utility Income	(01.305)	
426	Miscellaneous Non-Utility (Expense)	(81,285)	(11.027)
427	Interest (Expense)	(10,985)	(11,037)
433	Extraordinary Income		
434	Extraordinary Deductions Total Other Income / (Expense)	(\$92,255)	(\$10,856)
	Total Other Income / (Expense)		
	Net Income / (Loss)	\$931,020	\$1,015,701

Liberty Utilities (Bella Vista Water) Corp Annual Report Full time equivalent employees 12/31/21

# Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.1	0.0	0.0	0.2
Vice-president	0.0	0.0	0.0	0.0
Manager	0.0	0.0	0.0	0.0
Engineering Staff	1.8	0.0	0.0	1.8
System Operator(s)	11.1	0.0	0.0	11.1
Meter reader	0.0	0.0	0.0	0.0
Customer Service	2.9	0.2	0.0	3.0
Accounting	0.0	1.4	0.0	1.4
Business Office	0.0	0.0	0.0	0.0
Rates Department	0.3	0.0	0.0	0.4
Administrative Staff	0.7	0.2	0.0	0.8
Other	0.0	0.0	0.0	0.0
Total	16.8	1.7	0.0	18.6

Liberty Utilities (Bella Vista Water) Corp Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/21

Supplemental Financial Data (Long-Term Debt)								
	Loan #1	Loan #2	Loan #3	Loan #4				
Date Issued	N/A	N/A	N/A	N/A				
Source of Loan	N/A	N/A	N/A	N/A				
ACC Decision No.	N/A	N/A	N/A	N/A				
Reason for Loan	N/A	N/A	N/A	N/A				
Dollar Amt. Issued	N/A	N/A	N/A	N/A				
Amount Outstanding	N/A	N/A	N/A	N/A				
Date of Maturity	N/A	N/A	N/A	N/A				
Interest Rate	N/A	N/A	N/A	N/A				
Current Year Interest	N/A	N/A	N/A	N/A				
Current Year Principal	N/A	N/A	N/A	N/A				

Meter Deposit Balance at Test Year End:	\$436,521

Meter Deposits Refunded During the Test Year:	\$25,152
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List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Liberty Utilities (Bella Vista Water) Corp Annual Report Well and Water Usage 12/31/21

				Well and Wat	er Usage						
Name of the System:		BELLA VISTA SO	OUTH								
ADEQ Public Water Sys	ADEQ Public Water System Number AZ0402007						U				
ADWR PCC Number:			91-000028.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-610119 STUMP	5	50	250	6	submersible	1982	86	48	2	Metered	Yes
55-805652 ASH	5	50	80	8	submersible	1982	81	80	2	Metered	Yes
55-536074 RO#1	1	5	160	8	submersible	1992	15	46	1	Metered	Yes
55-553209 WHORSE	7.5	25	608	12	submersible	1997	203	171	4	Metered	Yes
55-597128 RO#2	1.5	14	305	6	submersible	2003	22	16	2	Metered	Yes
55-583389 RO#3	5	25	500	8	submersible	2001	128	215	1	Metered	No
55-508962 NV16	5	30	215	6	submersible	1984	157	151	2	Metered	Yes
55-507217 NV15	5	40	205	6	submersible	1984	174	156	2	Metered	Yes
55-642087 NV 3	3	20	243	6	submersible	1958	134	110	2	Metered	Yes
55-624091 NV 9	3	12	287	6	submersible	1959	96	121	2	Metered	Yes
55-200-402 NV17	7.5	17	790	8	submersible	2004	181	180	3	Metered	Yes
55-203881 FAIRFIELD	15	80	800	8	submersible	2004	130	132	3	Metered	Yes
55-641821 NV10	2	20	154	4	submersible	unknown	122	117	1	Metered	Yes
55-204088 KR	25	170	900	8	submersible	2007	446	440	6	Metered	Yes
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to:	BELLA VISTA SO	OUTH	
ADWR PCC Number:		91-000028.0000	
Source of water delivered to another system	NA		

Name of system water received from	NA		
ADWR PCC Number:		#N/A	
Source of water received	NA		-
Well registry 55# (55-XXXXXX):	NA		

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	$(kWh)^7$
January	5,307,571.00	5,633,754.00	0.00	0.00	32,500.00	\$3,615	23,733
February	4,608,007.00	4,119,594.00	0.00	0.00	25,000.00	4,174	22,299
March	5,817,759.00	4,425,645.00	0.00	0.00	55,000.00	3,814	23,344
April	7,200,079.00	7,014,416.00	0.00	0.00	59,000.00	5,050	29,068
May	9,559,131.00	7,803,550.00	0.00	0.00	149,000.00	5,968	36,134
June	9,968,897.00	8,867,887.00	0.00	0.00	29,000.00	6,871	44,250
July	6,808,943.00	8,765,216.00	0.00	0.00	20,000.00	6,714	44,116
August	6,631,870.00	5,421,070.00	0.00	0.00	25,000.00	4,741	29,532
September	7,114,135.00	7,279,723.00	0.00	0.00	6,000.00	4,730	31,499
October	6,985,514.00	6,539,226.00	0.00	0.00	0.00	5,693	32,892
November	5,977,412.00	6,021,025.00	0.00	0.00	11,000.00	5,112	31,179
December	6,136,191.00	5,288,677.00	0.00	0.00	165,000.00	4,632	27,545
Totals	82,115,509.00	77,179,783.00	0.00	0.00	576,500.00	\$61,114	375,591

If applicable, in the space below please provide a description for all un-metered water use along with amounts:									
NA									

- Water withdrawn Total gallons of water withdrawn from pumped sources

   Water sold Total gallons from customer meters, and other sales such as construction water.

   Water delivered (sold) to other systems Total gallons of water delivered to other systems.

   Water received (purchased) from other systems Total gallons of water purchased/received from other systems
   Estimated authorized use Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction. fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft. 6 Enter the total purchased power costs for the power meters associated with this system.

  7 Enter the total purchased kWh used by the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corp Annual Report Well and Water Usage 12/31/21

	Well and Water Usage										
Name of the System:		NORTHERN SUNR	RISE WC - CORONA	ADO							-
ADEQ Public Water Syst	em Number:	•	AZ0402013								
ADWR PCC Number:			91-000034.0000								
Well registry 55# (55-				Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-807773	10	75	302	8	Submersible	1958	235	241	2	Metered	Yes
55-807772	5	100	342	8	Submersible	1960	235	232	2	Metered	Yes
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA			NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to:	NORTHERN SUNR	RISE WC - CORONADO	
ADWR PCC Number:		91-000034.0000	
Source of water delivered to another system	NA		•
•		='	

Name of system water received from:			
ADWR PCC Number:		NA	
Source of water received	NA		
Well registry 55# (55-XXXXXX):	NA		

				Water received			
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	Power (kWh)7
January	1,315,368.00	1,170,759.00	0.00	0.00	8,000.00	\$26,128	238,521
February	1,042,566.00	1,084,606.00	0.00	0.00	1,500.00	25,553	220,784
March	1,323,051.00	962,002.00	0.00	0.00	750.00	26,083	212,230
April	1,559,035.00	1,217,363.00	0.00	0.00	1,250.00	37,993	298,148
May	1,864,414.00	1,567,266.00	0.00	0.00	181.00	38,490	292,626
June	1,925,698.00	1,616,339.00	0.00	0.00	25.00	39,425	311,214
July	1,269,938.00	1,903,823.00	0.00	0.00	2,500.00	38,348	281,242
August	1,474,678.00	1,269,361.00	0.00	0.00	150.00	27,680	231,436
September	1,411,659.00	1,314,557.00	0.00	0.00	0.00	27,692	228,026
October	1,282,344.00	1,300,764.00	0.00	0.00	1,250.00	36,227	273,662
November	1,278,123.00	1,154,016.00	0.00	0.00	0.00	30,416	233,581
December	1,230,091.00	1,177,537.00	0.00	0.00	0.00	28,510	214,692
Totals	16,976,965.00	15,738,393.00	0.00	0.00	15,606.00	\$382,546	3,036,162

If applicable, in the space below please provide a description for all un-metered water use along with amoun									
NA									

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report the contract of the contract

Water withdrawn - Total gallons of water withdrawn from pumped sources.

 Water sold - Total gallons from customer meters, and other sales such as construction water.

 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

 Water decived (purchased) from other systems - Total gallons of water delivered to other systems.

 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, e

Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft. 6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Well and Water Usage											
Name of the System:		NORTHERN SUNI									
ADEQ Public Water Syst	tem Number:		AZ0402054								
ADWR PCC Number:			91-000063.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-807770	5	58	434	6	Submersible	1971	326	331		Metered	Yes
55-220433	20	140	570	8	Submersible	2011	315	312		Metered	Yes
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA			NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to:	NORTHERN SUNRISE WC - MUSTANG/CRYSTAL					
ADWR PCC Number:		91-000063.0000				
Source of water delivered to another system	NA		•			
		-				

Name of system water received from:				
ADWR PCC Number:		NA		
Source of water received	NA		 	
Well registry 55# (55-XXXXXX):	NA			

	Water withdrawn	Water sold	Water delivered (sold) to other	Water received (purchased) from other systems	Estimated authorized use	Purchased Power	Purchased Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	$(kWh)^7$
January	879,763.00	675,573.00	0.00	0.00	8,000.00	\$1,167	8,677
February	892,868.00	516,948.00	0.00	0.00	1,500.00	1,072	8,233
March	1,021,734.00	579,490.00	0.00	0.00	750.00	1,151	7,785
April	1,324,288.00	702,059.00	0.00	0.00	1,250.00	1,228	8,514
May	1,475,249.00	1,134,217.00	0.00	0.00	181.00	1,243	9,432
June	1,463,022.00	1,175,879.00	0.00	0.00	25.00	1,327	9,212
July	1,004,531.00	1,319,893.00	0.00	0.00	2,500.00	1,353	9,561
August	913,372.00	825,568.00	0.00	0.00	150.00	1,121	8,405
September	906,835.00	759,353.00	0.00	0.00	0.00	1,100	8,547
October	800,090.00	761,098.00	0.00	0.00	1,250.00	1,304	8,728
November	901,157.00	762,405.00	0.00	0.00	0.00	1,357	8,776
December	734,683.00	631,817.00	0.00	0.00	0.00	1,302	8,577
Totals	12,317,592.00	9,844,300.00	0.00	0.00	15,606.00	\$14,724	104,447

If applicable, in the space below please provide a description for all un-metered water use along with amounts:	
NA	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report

1 Water withdrawn - Total gallons of water withdrawn from pumped sou	arces.

<sup>1</sup> Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corr Annual Report Well and Water Usage 12/31/21

				Well and W	ater Usage						
Name of the System:		SOUTHERN SUNR	ISE WC - COCHISI	E/HORSESHOE							
ADEQ Public Water Syst	em Number:		AZ0402011								
ADWR PCC Number:			91-000032.0000								
Well registry 55# (55-				Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-563118	5	75	150	8	submersible	1997	115	84	2	Metered	Yes
55-550951	5	45	144	10	submersible	1995	114	100	2	Metered	Yes
55-563117	5	45	145	6	submersible	1997	111	98		Metered	Yes
55-805546	5	25	458	8	submersible	1973	372	372		Metered	Yes
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA			NA	NA
NA	NA		NA	NA	NA	NA	NA			NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA		NA		NA	NA
NA	NA	NA	NA	NA	NA	NA		NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

•					•	-
Name of system water delivered to:	SOU	THERN SUNRISE W	C - COCHISE/HORS	ESHOE		
ADWR PCC Number:		91-00	0032.0000			
Source of water delivered to another	system NA					
Name of system water received from	n:					
ADWR PCC Number:		NA				
Source of water received	NA					
Well registry 55# (55-XXXXXX):	NA					

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh)7
January	3,640,755.00	3,197,579.00	0.00	0.00	1,750.00	\$1,133	8,893
February	3,209,899.00	2,504,700.00	0.00	0.00	6,000.00	1,129	8,428
March	3,629,633.00	2,635,309.00	0.00	0.00	0.00	1,195	8,333
April	4,756,666.00	4,451,938.00	0.00	0.00	500.00	1,314	9,586
May	5,317,840.00	4,464,567.00	0.00	0.00	0.00	1,527	11,376
June	5,812,360.00	5,059,348.00	0.00	0.00	10,000.00	1,683	12,816
July	4,587,961.00	5,475,012.00	0.00	0.00	10,000.00	1,765	13,489
August	4,389,116.00	3,444,351.00	0.00	0.00	1,250.00	1,243	10,019
September	4,590,840.00	4,227,481.00	0.00	0.00	0.00	1,098	9,210
October	3,954,048.00	3,210,475.00	0.00	0.00	0.00	1,425	10,176
November	3,708,982.00	3,200,919.00	0.00	0.00	500.00	1,277	8,640
December	3,540,201.00	3,322,699.00	0.00	0.00	12,500.00	1,247	8,278
Totals	51,138,301.00	45,194,378.00	0.00	0.00	42,500.00	\$16,036	119,244

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to rep

If applicable, in the space below please provide a description for all un-metered water use along with amounts	
NA	

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting.
Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corr Annual Report Well and Water Usage 12/31/21

				Well and W	ater Usage						
Name of the System: SOUTHERN SUNRISE WC - MIRACLE VALLEY											
ADEQ Public Water Syst	em Number:		AZ0402023				•				
ADWR PCC Number:			91-000042.0000								
Well registry 55# (55-				Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-527262	40	150	524	16	submersible	1990	140	137	4	Metered	Yes
55-630018	10		298	6	submersible	1959	94	94	2	Metered	Yes
NA	NA	NA		NA	NA	NA	NA	NA		NA	NA
NA	NA	NA		NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA		NA	NA	NA	NA	NA		NA	NA
NA	NA	NA		NA	NA	NA	NA	NA		NA	NA
NA	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA		NA	NA	NA	NA	NA		NA	NA
NA	NA				NA	NA	NA	NA		NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA	NA	. NA	NA	NA	NA	NA
			•		•	
Name of system water del	ivered to:	SOUTHERN SUNR	ISE WC - MIRACLE V.	ALLEY		
ADWR PCC Number:			91-000042.0000			
Source of water delivered	to another system	NA				
Name of system water rec	eived from:					
ADWR PCC Number:			NA			
Source of water received		NA				
Wall registry 55# (55 VV)	VVVV).	NA				

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh)7
January	1,339,400.00	1,260,381.00	0.00	0.00	1,750.00	\$608	3,185
February	1,319,100.00	1,062,882.00	0.00	0.00	6,000.00	599	3,137
March	1,609,800.00	1,212,978.00	0.00	0.00	0.00	731	3,828
April	2,135,300.00	1,928,565.00	0.00	0.00	500.00	970	5,078
May	2,595,500.00	1,999,825.00	0.00	0.00	0.00	1,179	6,172
June	2,677,400.00	2,191,745.00	0.00	0.00	10,000.00	1,216	6,367
July	1,694,600.00	2,464,967.00	0.00	0.00	10,000.00	770	4,030
August	1,694,600.00	1,370,344.00	0.00	0.00	1,250.00	770	4,030
September	1,646,200.00	1,750,640.00	0.00	0.00	0.00	748	3,915
October	1,607,300.00	1,385,168.00	0.00	0.00	0.00	730	3,822
November	1,469,000.00	1,248,573.00	0.00	0.00	500.00	667	3,493
December	1,286,700.00	1,165,032.00	0.00	0.00	12,500.00	584	3,060
Totals	21,074,900.00	19,041,100.00	0.00	0.00	42,500.00	\$9,571	50,119

ff applicable, in the space below please provide a description for all un-metered water use along with amounts	
NA	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to rep

1	Water	withd	rav	vn	- Total	gallons	of water	withdraw	n fi	rom	pumped	sources.	
	TYT .	- 11			- 11								

If Water withdrawn - Total gallons of water withdrawn from pumped sources.

2 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corr. Annual Report Well and Water Usage 12/31/21

Well registry 55# (55-XXXXXX):

Well and Water Usage												
Name of the	System:		BELLA VISTA CI	ГҮ								
ADEQ Public	c Water Syst	em Number:		AZ0402010				_				
ADWR PCC				91-000031.0000								
Well registry	55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):		Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-610120	1	40	240	640	12	submersible	1,956	445	453	4	Metered	Yes
55-610121	2	50	220	649	12	submersible	1,958	464	463	4	Metered	Yes
55-610122	3	50	240	605	12	submersible	1,968	430	438	6	Metered	Yes
55-610123	5	50	300	620	14	submersible	1,972	307	308	4	Metered	Yes
55-610125	7	100	470	475	16	submersible	1,968	446	447	6	Metered	Yes
55-610126	8	60	300	645	12	submersible	1,954	496	495	6	Metered	Yes
55-610127	9	15	47	618	8	submersible	1,954	505	506	3	Metered	Yes
55-610128	10	15	40	630	10	submersible	1,956	511	520	3	Metered	Yes
55-610129	11	60	300	696	12	submersible	1,956	535	535	4	Metered	Yes
55-610130	12	60	220	805	16		1,972	567	541	4	Metered	Yes
55-610131	13	75	230	867	16		1,978	521	517	6	Metered	Yes
55-610132	14	75	450	600	16		1,972	357	311	6	Metered	Yes
55-610133	15	50	300	700	16		1,972	336	335	4	Metered	Yes
55-610134	16	50	300	501	12	submersible	1,960	314	323		Metered	Yes
55-518083	18	250	1,200	1,000	16	turbine	1,987	486	481	10	Metered	Yes
55-519004	19	125	600	1,000	16		1,987	386	384	8	Metered	Yes
55-560741	VV1	15	110	400	8	submersible	1997	206		4	Metered	Yes
55-567042	VV2	15	160	385	8	submersible	1997	199	189	4	Metered	Yes

Name of system water delivered to:	BELLA VISTA C	ITY	
ADWR PCC Number:		91-000031.0000	
Source of water delivered to another system	NA		_
		_	
Name of system water received from:			
ADWR PCC Number:		NA	
Source of water received	NA		_

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh)7
January	67,348,083.000	71,005,986.000	0.000	0.000	67,000.000	\$26,128	238,521
February	60,422,576.000	57,114,123.000	0.000	0.000	85,000.000	25,553	220,784
March	77,578,091.000	58,727,329.000	0.000	0.000	105,000.000	26,083	212,230
April	88,605,860.000	83,132,175.000	0.000	0.000	52,000.000	37,993	298,148
May	101,057,682.000	84,843,530.000	0.000	0.000	63,000.000	38,490	292,626
June	109,733,251.000	95,365,514.000	0.000	0.000	61,000.000	39,425	311,214
July	84,909,213.000	104,653,897.000	0.000	0.000	107,000.000	38,348	281,242
August	79,211,532.000	75,217,829.000	0.000	0.000	110,000.000	27,680	231,436
September	80,921,313.000	76,118,901.000	0.000	0.000	267,000.000	27,692	228,026
October	81,688,396.000	74,313,050.000	0.000	0.000	235,600.000	36,227	273,662
November	75,760,576.000	72,788,742.000	0.000	0.000	45,000.000	30,416	233,581
December	66,978,575.000	68,375,122.000	0.000	0.000	39,000.000	28,510	214,692
Totals	974,215,148.000	921,656,198.000	0.000	0.000	1,236,600.000	\$382,546	3,036,162

If applicable, in the space below please provide a description for all un-metered water use along with amounts	
NA	·

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report

Water withdrawn - Total gallons of water withdrawn from pumped sources.

Water sold - Total gallons from customer meters, and other sales such as construction water.

Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

Water received purchased) from other systems - Total gallons of water purchased/received from other systems.

Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fightic etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

Enter the total purchased power costs for the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corp Annual Report Well and Water Usage 12/31/21

				Well and \	Water Usage						
Name of the System:		SULGER WATER	COMPANY 2								
ADEQ Public Water Sys	tem Number:		AZ0402120								
ADWR PCC Number:			91-000076.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55809117	5	30	300	8	Submersible	1979	n/a	n/a	2	Metered	Ye
55-809118	5	30	300	8	Submersible	1979	n/a	n/a	2	Metered	Ye
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N.
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N/

Name of system water delivered to: <u>ADWR PCC Number:</u> SULGER WATER COMPANY 2 91-000076.0000 NA Source of water delivered to another system

Name of system water received from: <u>ADWR PCC Number</u>: Source of water received Well registry 55# (55-XXXXXXX):

				Water received			
			Water delivered	(purchased) from	Estimated		
Ĭ	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	Power (kWh)7
January	161,593.00	N/A	0.00	0.00	5,000.00	\$175	526
February	132,825.00	103,920.00	0.00	0.00	250.00	144	432
March	192,241.00	130,593.00	0.00	0.00	250.00	208	625
April	210,061.00	176,561.00	0.00	0.00	250.00	228	683
May	242,073.00	209,021.00	0.00	0.00	250.00	262	787
June	261,866.00	221,679.00	0.00	0.00	250.00	284	852
July	177,059.00	262,639.00	0.00	0.00	250.00	192	576
August	203,490.00	173,710.00	0.00	0.00	250.00	221	662
September	176,340.00	188,600.00	0.00	0.00	250.00	191	573
October	169,740.00	169,181.00	0.00	0.00	250.00	184	552
November	176,998.00	160,308.00	0.00	0.00	250.00	192	576
December	141,097.00	166,138.00	0.00	0.00	250.00	153	459
Totals	2,245,383.00	1,962,350.00	0.00	0.00	7,750.00	\$2,434	7,302

applicable, in the space below please provide a description for all un-metered water use along with amounts:							
NA							

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

l	Water w	ithdrawr	ı - Tota	l gallon:	s of water	withdrawn	from	pumpe	l source	s.

I Water withdrawn - Total gallons of water withdrawn from pumped sources.

2 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description 12/31/21

Water Utility Plant Description					
Name of the System:	BELLA VISTA SOU	JTH			
ADEQ Public Water System Number:		AZ0402007			
ADWR PCC Number:		91-000028.0000			

	MAINS						
Sizes (inches)	Material	Length (feet)					
1.00	ACP/DIP/PVC/GALV/POLY	0					
1.25	ACP/DIP/PVC/GALV/POLY	0					
2.00	ACP/DIP/PVC/GALV/POLY	2,390					
3.00	ACP/DIP/PVC/GALV/POLY	3,235					
4.00	ACP/DIP/PVC/GALV/POLY	17,566					
6.00	ACP/DIP/PVC/GALV/POLY	47,805					
8.00	ACP/DIP/PVC/GALV/POLY	36,720					
10.00	ACP/DIP/PVC/GALV/POLY	0					
12.00	ACP/DIP/PVC/GALV/POLY	25,000					
NA	NA	NA					
NA	NA	NA					
NA	NA	NA					
NA	NA	NA					
NA	NA	NA					

SERVICE LINES						
		Year				
Material	Percent of system	installed				
Black poly	57%	2010				
Copper	8%	1988				
Galvanized steel	13%	1965				
Copper	22%	2013				
NA	NA	NA				

CUSTOMER METERS			
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	928	0%	0%
0.75	3	0%	0%
1	13	0%	0%
1.5	0	NA	NA
Compound 2	1	0%	0%
Turbine 2	0	NA	NA
Compound 3	0	NA	NA
Turbine 3	0	NA	NA
Compound 4	0	NA	NA
Turbine 5	0	NA	NA
Compound 6	0	NA	NA
Turbine 6	0	NA	NA
6+	0	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

BOOSTER PUMPS		
Horsepower	GPM	Quantity
2	22	8
5	42	6
7.5	90	2
10	42	2
15	320	4
25	250	4
40	300	4
75	1,150	1
NA	NA	NA

STORAGE TANKS			
			Year
Capacity (gallons)	Material	Quantity	installed
3,000	steel	1	2008
10,000	steel	1	2021
7,000	steel	1	1959
7,100	steel	1	1959
10,000	steel	1	1997
16,000	steel	1	1959
16,500	steel	3	1959
50,000	steel	1	2010
80,000	steel	2	1984
100,000	steel	3	2004
200,000	steel	2	2004
429,000	steel	1	2004
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

FIRE HYDRANTS	
Type Quantity	
Standard * 74	
Other 7	

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
30	Steel	1	2013	
80	Steel	1	2004	
1,000	Steel	1	2004	
1,000	Steel	1	1982	
1,500	Steel	1	2004	
2,000	Steel	1	1984	
5,000	Steel	1	2000	
6,000	Steel	1	1996	
7,000	Steel	1	2004	
7,000	steel	1	1997	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	9 Sodium Hypochlorite Solution Dosage Pumps
STRUCTURES:	Wall at Apache Pointe Booster Station, Fences around wells and tanks, two small Pump houses, Well House at NV #9, 4x6' Chlorinator Bldg.
OTHER:	None.

 $\label{lem:provide} \textbf{Provide a calculation used to determine the value of one water equivalent residential connection (ERC).}$ 

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
- If no historical flow data are available, use:
- (b) ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC	222
Method used:	(a)

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description 12/31/21

Water Utility Plant Description			
Name of the System:	NORTHERN SUNR	ISE WC - CORONADO	
ADEQ Public Water System Number:		AZ0402013	
ADWR PCC Number:		91-000034.0000	

	MAINS		
Sizes (inches)	Material	Length (feet)	
1.25	PVC/GALV/ACP	678	
2.00	PVC/GALV/ACP	25,000	
3.00	PVC/GALV/ACP	1,751	
4.00	PVC/GALV/ACP	4,405	
6.00	PVC/GALV/ACP	20,990	
NA	NA	NA	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	55%	1980	
Galvanized steel	30%	1960	
PVC	15%	1980	
NA	NA	NA	
NA	NA	NA	

BOOSTER PUMPS		
Horsepower	GPM	Quantity
7.5	50	1
10	70	1
NA	NA	NA
NA	NA	NA

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
35,000	Steel	2	2014	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

·	CUSTOME	R METERS	
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	234	0%	0%
0.75	0	NA	N/
1	2	0%	0%
1.5	0	NA	N/
Compound 2	2	0%	0%
Turbine 2	0	NA	N/
Compound 3	0	NA	N/
Turbine 3	0	NA	N/
Compound 4	0	NA	N/
Turbine 5	0	NA	N/
Compound 6	0	NA	N/
Turbine 6	0	NA	N/
6+	0	NA	N/
NA	NA	NA	N/
NA	NA	NA	N/
NA	NA	NA	N/
NA	NA	NA	N/

FIRE HYDRANTS		
Quantity		
0		
0		

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
81	Steel	2	2016	
2,000	Steel	1	2010	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	2 Chlorine Bleach Dosage Pumps
STRUCTURES:	6' Chainlink Fences around all sites
OTHER:	None.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

- Use one of the following methods:

  If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by

  (a)

  If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
  - If no historical flow data are available, use:
  - (b) ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC 199 Method used:

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description 12/31/21

	Water Utility Plant Description	
Name of the System:	NORTHERN SUNRISE WC - MUSTANG/CRYSTAL	
ADEQ Public Water System Number:	AZ0402054	
ADWR PCC Number:	91-000063.0000	

	MAINS		
Sizes (inches)	Material	Length (feet)	
1.00	PVC/GALV/ACP	607	
2.00	PVC/GALV/ACP	24,000	
4.00	PVC/GALV/ACP	12,000	
6.00	PVC/GALV/ACP	6,000	
NA	NA	NA	

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black poly	10%	1980		
Galvanized steel	30%	1971		
PVC	55%	1985		
Copper	5%	2004		
NA	NA	NA		

CUSTOMER METERS				
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	174	0%	0%	
1	1	0%	0%	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
15	140	2
NA	NA	NA
NA	NA	NA
NA	NA	NA

STORAGE TANKS				
				Year
Capacity (gallons)	Material		Quantity	installed
100,000	St	teel	1	2008
NA	]	NA	NA	N.A
NA	]	NA	NA	NA
NA	1	NA	NA	NA
NA	1	NA	NA	NA
NA	1	NA	NA	NA

FIRE HYDRANTS		
Type Quantity		
0		
0		

P	PRESSURE/BLADDER TANKS			
Capacity				
(gallons)	Material	Quantity	Year installed	
1,500	Steel	1	2019	
81	Steel	1	2008	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

	Water Utility Plant Description (Continued)			
For the following	For the following three items, list the utility owned assets in each category for each system.			
TREATMENT EQUIPMENT:	2 Chlorine Bleach Injector Pumps			
STRUCTURES:	6' Chainlink Fence with Slats at Mustang Well, 6' Chainlink fence at Crystal Well			
OTHER:	None.			

- Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

  Use one of the following methods:

  (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC		217
Method used:	(a)	

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description 12/31/21

Water Utility Plant Description				
Name of the System: SOUTHERN SUNRISE WC - COCHISE/HORSESHOE				
ADEQ Public Water System Number:		AZ0402011		
ADWR PCC Number:		91-000032.0000		

	MAINS		
Sizes (inches)	Material	Length (feet)	
2.00	PVC/GALV/ACP	65,53	
4.00	PVC/GALV/ACP	20,00	
6.00	PVC/GALV/ACP	13,00	
NA	NA	N	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
PVC	85%	1980	
Copper	10%	2000	
Black poly	5%	1990	
NA	NA	NA	
NA	NA	NA	

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
5	80	2	
10	158	2	
20	200	3	
NA	NA	NA	

STORAGE TANKS				
	_		Year	
Capacity (gallons)	Material	Quantity	installed	
10,000	steel	1	1960	
16,000	steel	2	1960	
170,000	steel	1	1998	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

	CUSTOMER	METERS	
			Percent
		Percent over	over 10
Size (inches)	Quantity	1,00,000 gallons	years old
5/8 X 3/4	640	1%	00
1	3	0%	00
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N
NA	NA	NA	N

FIRE HYDRANTS		
Type Quantity		
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS			
Capacity			Year
(gallons)	Material	Quantity	installed
81	Steel	1	2014
1,000	Steel	2	1960
NA	NA	NA	1950
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

water Cunty Frant Description (Continued)
For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	2 Chlorine Bleach Injection Pumps
STRUCTURES:	Small Sheds, Building at HorseShoe Booster Site, 6' Chain Link Fences at all sites
OTHER:	None.

- Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

  Use one of the following methods:

  (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  - If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day ) (b)

ERC	197
Method used:	(a)

	Water Utility Plant Description	
Name of the System:	SOUTHERN SUNRISE WC - MIRACLE VALLEY	
ADEQ Public Water System Number:	AZ0402023	
ADWR PCC Number:	91-000042.0000	

	MAINS		
Sizes (inches)	Material	Length (feet)	
2.00	PVC/GALV/ACP	20,000	
3.00	PVC/GALV/ACP	1,362	
4.00	PVC/GALV/ACP	20,000	
6.00	PVC/GALV/ACP	14,419	
NA	NA	N.	
NA	NA	N.	
NA	NA	N.	
NA	NA	N	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Galvanized steel	50%	1960	
PVC	40%	1980	
Black poly	10%	1990	
NA	NA	NA	
NA	NA	NA	

	BOOSTER PUMPS	1
Horsepower	GPM	Quantity
15	140	2
NA	NA	NA
NA	NA	NA
NA	NA	NA

STORAGE TANKS				
				Year
Capacity (gallons)	Material	Qι	antity	installed
150,000	Stee	:l	1	2009
NA	N.	A	NA	NA
NA	N.	A	NA	NA
NA	N.	A	NA	NA
NA	N.	A	NA	NA
NA	N.	A.	NA	NA

	CUSTOM	IER METERS	
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	300	3%	0%
1	2	100%	0%
2	1	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

FIRE HYDRANTS		
Type	Quantity	
Standard *	0	
Other	1	

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
81	Steel	1	2009	
1,000	Steel	1	1990	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

<sup>\*</sup> A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continue	ant Description (Continued	Description (Continue	lant Description (Co	J <b>tilitv Plant</b>	Water I
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For the following three items, list the utility owned assets in each category for each system

TREATMENT EQUIPMENT:	1 Chlorine Bleach Injection Pump
STRUCTURES:	6' Fence with slats, 6' chain link fence
OTHER:	None.

## $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC)$

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day ) (a)

(b)

ERC		206
Method used:	(a)	

Liberty Utilities (Bella Vista Water) Corp Annual Report
Water Utility Plant Description 12/31/21

	Water Ut	ility Plant Description	
Name of the System:	BELLA VISTA CIT	Y	
ADEQ Public Water System Number:		AZ0402010	
ADWR PCC Number:		91-000031.0000	

	MAINS		
Sizes (inches)	Material	Length (feet)	
1.00	ACP/DIP/PVC/GALV/POLY	2,368	
1.25	ACP/DIP/PVC/GALV/POLY	416	
2.00	ACP/DIP/PVC/GALV/POLY	77,012	
3.00	ACP/DIP/PVC/GALV/POLY	28,107	
4.00	ACP/DIP/PVC/GALV/POLY	116,188	
6.00	ACP/DIP/PVC/GALV/POLY	258,499	
8.00	ACP/DIP/PVC/GALV/POLY	334,416	
10.00	ACP/DIP/PVC/GALV/POLY	5,666	
12.00	ACP/DIP/PVC/GALV/POLY	45,077	
NA	NA	NA NA	
NA	NA	NA NA	
NA	NA	NA NA	
NA	NA	NA NA	
NA	NA	NA NA	

SERVICE LI	NES	
		Year
Material	Percent of system	installed
Copper	60%	1980-2019
Black poly	19%	1970
Galvanized steel	15%	1954
PVC	1%	1990
Blue poly	5%	1980

1.5	123	5%	0%
Compound 2	320	15%	0%
Turbine 2	0	NA	NA
Compound 3	28	33%	2%
Turbine 3	0	NA	NA
Compound 4	7	29%	1%
Turbine 5	0	NA	NA
Compound 6	2	0%	0%
Turbine 6	0	NA	NA
6+	1	0%	0%
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

CUSTOMER METERS

8,031

114

187

Percent over 1,00,000 gallons

14%

3%

0%

Percent over 10 years old

45%

0%

0%

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
15	130	4
20	350	20
25	320	2
30	475	10

STORAGE TANKS			
			Year
Capacity (gallons)	Material	Quantity	installed
32,000	steel	1	1972
100,000	steel	1	1960
200,000	steel	11	1954-1997
400,000	steel	2	1968, 1954
1,500,000	steel	2	1988
NA	NA	NA	NA

FIRE HYDRANTS	
Quantity	
646	
0	

Size (inches) 5/8 X 3/4

0.75

1

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
80	Steel	2	2014
80	Steel	1	2019
5,000	Steel	11	1954-1972
6,000	Steel	1	1968
NA	NA	NA	NA
NA	NA	NA	NA

Water Utility Plant Description	(Continued
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## For the following three items, list the utility owned assets in each category for each system

TREATMENT EQUIPMENT:	15 chlorination pumps and injectors
STRUCTURES:	Well #18 Site Building, Well #13 Site Building, Wall at Well #5 and Two Site Buildings, Well #8 Site Building, Well #19 Building, Fences (around wells & tanks)
OTHER:	Two Generators, Two back hoe, air compressor, trailer, water tank, dump trailer, 8 Standpipes, Ditch Witch Vactor potholing machine, Valve Turning Machine

## $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC)$

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day ) (a)

(b)

ERC		179
Method used:	(a)	

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description 12/31/21

Water Utility Plant Description			
Name of the System:	SULGER WATER COMPANY 2		
ADEQ Public Water System Number:	AZ0402120		
ADWR PCC Number:	91-000076.0000		

	MAINS				
Sizes (inches)	Material	Length (feet)			
2.00	PVC	1,870			
3.00	PVC	650			
4.00	PVC	7,444			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black poly	NA	NA		
Galvanized steel	NA	NA		
PVC	100%	1997		
NA	NA	NA		
NA	NA	NA		

BOOSTER PUMPS				
Horsepower	GPM	Quantity		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		

STORAGE TANKS					
			Year		
Capacity (gallons)	Material	Quantity	installed		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		

	CUSTOME	R METERS	
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	25	0%	0%
0.75	0	NA	NA
1	1	0%	0%
1.5	0	NA	NA
Compound 2	NA	0%	0%
Turbine 2	0	NA	NA
Compound 3	0	NA	NA
Turbine 3	0	NA	NA
Compound 4	0	NA	NA
Turbine 5	0	NA	NA
Compound 6	0	NA	NA
Turbine 6	0	NA	NA
6+	0	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

FIRE HYDRANTS			
Type Quantity			
Standard *	0		
Other	0		

	PRESSURE/BLADDER TANKS					
Capacity (gallons)	Material	Quantity	Year installed			
100	Steel	3	2017			
5,000	Steel	1	2007			
NA	NA	NA	NA			
NA	NA	NA	NA			
NA	NA	NA	NA			
NA	NA	NA	NA			

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Page 12g

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary

Note: If you are filing for more than two systems, please click on the button below.

Liberty Utilities (Bella Vista Water) Corp Annual Report Water Utility Plant Description (Continued) 12/31/21

		(Continue	

For the following three items, list the utility owned assets in each category for each system.

	2 Chlorine Bleach Dosage Pumps
TREATMENT EQUIPMENT:	
STRUCTURES:	both well sites have brand new chain linked fence and have a 10 by 10 shed
OTHER:	None.

### Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC 224 Method used: (a)

Customer and Other Information					
Name of the System:					
ADEQ Public Water System Number:	•	AZ0402007			
ADWR PCC Number:		91-000028.0000			

		Nu	mber of Customer	S		
					Other Non- Residential	
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation		
January	782	0	21	0		2
February	784	0	21	0		2
March	784	0	21	0		2
April	788	0	21	0		2
May	791	0	21	0		2
June	794	0	21	0		2
July	799	0	21	0		2
August	800	0	22	0		2
September	807	0	21	0		2
October	814	0	21	0		2
November	813	0	21	0		2
December	817	0	21	0		2

If the system has fire hydrants, what is the fire flow requirements?  NA GPM for  NA hrs.
Does the system have chlorination treatment?  Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: NA
Is the Water Utility located in an ADWR Active Management Area (AMA)?  No NA NA
What is the present system connection capacity (in ERCs *) using existing lines?
What is the future system connection capacity (in ERCs *) upon service area buildout?
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
N/A

 $<sup>\</sup>boldsymbol{*}$  an ERC is based on the calculation on the bottom of AR9 page 12.

Customer and Other Information							
Name of the System:	NRISE WC - CORONADO						
ADEQ Public Water System Number:		AZ0402013					
ADWR PCC Number:		91-000034.0000					

	Number of Customers							
		Other Non-						
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential			
January	212	0	7	0	0			
February	212	0	7	0	0			
March	213	0	7	0	0			
April	214	0	7	0	0			
May	215	0	7	0	0			
June	215	0	7	0	0			
July	214	0	7	0	0			
August	214	0	7	0	0			
September	214	0	7	0	0			
October	213	0	7	0	0			
November	213	0	6	0	0			
December	214	0	7	0	0			

If the system has fire hydrants, what is the fire flow requirements?	NA GPM for NA hrs.
Does the system have chlorination treatment?	Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCP If yes, provide the GPCPD amount: NA	PD) requirement? No
Is the Water Utility located in an ADWR Active Management Area (AM. If yes, which AMA?	A)? No NA
What is the present system connection capacity (in ERCs *) using existin	ng lines? 214
What is the future system connection capacity (in ERCs *) upon service a	area buildout? 223
Describe any plans and estimated completion dates for any enlargements	or improvements of this system.
NA	

 $<sup>\</sup>boldsymbol{*}$  an ERC is based on the calculation on the bottom of AR9 page 12b.

		Cus	stomer and Other	r Information			
Name of the Sy		NORTHERN SU		USTANG/CRYST	ΓAL		
	Water System Number:	:	AZ0402054				
ADWR PCC N	Number:		91-000063.0000	)			
					-		
						İ	
		Num	ber of Customers		Tod NT		
Month	Cinala Family	Marti Eamily	Canaig1	Tf/I-micration	Other Non- Residential		
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation 0			
January February	124		-		0		
Hebruary March	124				0		
April	124	0			·		
May	123	0	-		0		
June	123	0	_		0		
July	123	0			0		
August	123	0			0		
September	123	0	-		0		
October	123	0	_		0		
November	123	0			0		
December	123	0			0		
Decemen					, ,	I	
-	nas fire hydrants, what is	-	iirements?	NA Yes	GPM for	NA hrs.	
	pany have an ADWR G the GPCPD amount:	Gallons Per Capita l NA	<del>-</del>	'D) requirement?	No		
Is the Water Utility located in an ADWR Active Management Area (AMA)?  No NA NA							
What is the pre	esent system connection	ı capacity (in ERC	's *) using existin	g lines?	124		
What is the fut	ture system connection	capacity (in ERCs	*) upon service a	area buildout?	130		
	plans and estimated com	npletion dates for e	any enlargements	or improvements	of this system.		
NA							
1							
1							
1							

 $<sup>\</sup>mbox{*}$  an ERC is based on the calculation on the bottom of AR9 page 12c.

April   615	27 04 0-			stomer and Other		TIOT		
Number of Customers					CHISE/HORSES	HOE		
Number of Customers					^	4		
Month         Single-Family         Multi-Family         Commercial         Turf/Irrigation         Other Non-Residential           January         607         0         3         0         0           February         608         0         3         0         0           March         615         0         3         0         0           April         615         0         3         0         0           May         633         0         3         0         0           June         633         0         3         0         0           July         633         0         3         0         0           August         632         0         3         0         0           September         631         0         3         0         0           September         631         0         3         0         0           November         629         0         3         0         0           December         630         0         3         0         0           If the system have chlorination treatment?         Yes    Does the Company have an ADWR Gallons Per Capit	ADWK PCC IN	umber:		91-000032.0000	<u>/</u>	J		
Month         Single-Family         Multi-Family         Commercial         Turf/Irrigation         Other Non-Residential           January         607         0         3         0         0           February         608         0         3         0         0           March         615         0         3         0         0           April         615         0         3         0         0           May         633         0         3         0         0           June         633         0         3         0         0           July         633         0         3         0         0           August         632         0         3         0         0           September         631         0         3         0         0           September         631         0         3         0         0           November         629         0         3         0         0           December         630         0         3         0         0           If the system have chlorination treatment?         Yes    Does the Company have an ADWR Gallons Per Capit								
Month   Single-Family   Multi-Family   Commercial   Turf/Irrigation   Residential   January   607   0   3   0   0   0			Numl	ber of Customers	<u> </u>			
Anuary								
February			•			Residential		
March		607				The state of the s		
April 615 0 3 0 0 0 0 May 633 0 3 0 0 0 0 June 633 0 3 0 0 0 0 June 633 0 3 0 0 0 0 July 633 0 3 0 0 0 0 August 632 0 3 0 0 0 0 August 632 0 0 3 0 0 0 O September 631 0 3 0 0 0 O O O O O O O O O O O O O O O		608	0	3	0	0		
May 633 0 3 0 0 0 June 633 0 3 0 0 0 July 633 0 3 0 0 0 August 632 0 3 0 0 0 September 631 0 3 0 0 0 October 631 0 3 0 0 0 November 629 0 3 0 0 0 December 630 0 3 0 0 0 December 630 0 3 0 0 0  If the system has fire hydrants, what is the fire flow requirements? NA GPM for NA hrs.  Does the System have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? NA  What is the present system connection capacity (in ERCs *) using existing lines? 625  What is the future system connection capacity (in ERCs *) upon service area buildout? 635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.		615	0			0		
June 633 0 0 3 0 0 July 633 0 0 3 0 0 August 632 0 3 0 0 September 631 0 3 0 0 October 631 0 3 0 0 November 629 0 3 0 0 December 630 0 3 0 0 December 630 0 3 0 0 December 630 0 0 0  If the system has fire hydrants, what is the fire flow requirements? NA GPM for NA hrs.  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? No  What is the present system connection capacity (in ERCs *) using existing lines? 625  What is the future system connection capacity (in ERCs *) upon service area buildout? 635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.			0					
July       633       0       3       0       0         August       632       0       3       0       0         September       631       0       3       0       0         October       631       0       3       0       0         November       629       0       3       0       0         December       630       0       3       0       0         December       630       0       3       0       0         Does the system has fire hydrants, what is the fire flow requirements?       Yes         Does the System have chlorination treatment?       Yes         Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?       No         If yes, provide the GPCPD amount:       NA         Is the Water Utility located in an ADWR Active Management Area (AMA)?       No         What is the present system connection capacity (in ERCs *) using existing lines?       625         What is the future system connection capacity (in ERCs *) upon service area buildout?       635         Describe any plans and estimated completion dates for any enlargements or improvements of this system.		633	0	3	0	0		
August 632 0 3 0 0 0 September 631 0 3 0 0 0 October 631 0 3 0 0 0 November 629 0 3 0 0 December 630 0 3 0 0 0  If the system has fire hydrants, what is the fire flow requirements?  NA GPM for NA hrs.  Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)?  NA  What is the present system connection capacity (in ERCs *) using existing lines?  Matical September 631 0 0 0 0  NA  What is the future system connection capacity (in ERCs *) upon service area buildout?  635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.		633	0	3	0	0		
August 632 0 3 0 0 0 September 631 0 3 0 0 0 October 631 0 3 0 0 0 November 629 0 3 0 0 December 630 0 3 0 0 0  If the system has fire hydrants, what is the fire flow requirements?  NA GPM for NA hrs.  Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)?  NA  What is the present system connection capacity (in ERCs *) using existing lines?  Matical September 631 0 0 0 0  NA  What is the future system connection capacity (in ERCs *) upon service area buildout?  635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.	July	633	0	3	0	0		
September   631   0   3   0   0   0   0   0   0   0   0			0			0		
October       631       0       3       0       0         November       629       0       3       0       0         December       630       0       3       0       0         If the system has fire hydrants, what is the fire flow requirements?       NA       GPM for       NA         Na       Na       NA       NA       NA         Does the system have chlorination treatment?       Yes         Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?       No         If yes, provide the GPCPD amount:       NA         Is the Water Utility located in an ADWR Active Management Area (AMA)?       No         If yes, which AMA?       No         What is the present system connection capacity (in ERCs *) using existing lines?       625         What is the future system connection capacity (in ERCs *) upon service area buildout?       635         Describe any plans and estimated completion dates for any enlargements or improvements of this system.			0			0		
November 629 0 3 0 0 0  December 630 0 3 0 0 0  If the system has fire hydrants, what is the fire flow requirements? NA GPM for NA hrs.  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)? No  If yes, which AMA? No  What is the present system connection capacity (in ERCs *) using existing lines? 625  What is the future system connection capacity (in ERCs *) upon service area buildout? 635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.			0			0		
December 630 0 3 0 0  If the system has fire hydrants, what is the fire flow requirements? NA GPM for NA hrs.  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA  Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? NA  What is the present system connection capacity (in ERCs *) using existing lines? 625  What is the future system connection capacity (in ERCs *) upon service area buildout? 635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.	November		0			0		
If the system has fire hydrants, what is the fire flow requirements?  NA GPM for  NA hrs.  Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No If yes, provide the GPCPD amount:  NA  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No If yes, which AMA?  What is the present system connection capacity (in ERCs *) using existing lines?  Ma GPM for  NA hrs.  No  So  So  So  So  So  So  So  So  So	December		0			0		
If yes, provide the GPCPD amount:  NA  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No If yes, which AMA?  No What is the present system connection capacity (in ERCs *) using existing lines?  What is the future system connection capacity (in ERCs *) upon service area buildout?  Describe any plans and estimated completion dates for any enlargements or improvements of this system.	•	-	_	iirements?		_	NA hrs.	
What is the present system connection capacity (in ERCs *) using existing lines?  What is the future system connection capacity (in ERCs *) upon service area buildout?  635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.				<b>-</b>	D) requirement?	No		
What is the future system connection capacity (in ERCs *) upon service area buildout?  635  Describe any plans and estimated completion dates for any enlargements or improvements of this system.								
Describe any plans and estimated completion dates for any enlargements or improvements of this system.	What is the present system connection capacity (in ERCs *) using existing lines? 625							
	What is the futu	What is the future system connection capacity (in ERCs *) upon service area buildout?  635						
NA		lans and estimated com	pletion dates for a	iny enlargements	or improvements	of this system.		
	NA							

<sup>\*</sup> an ERC is based on the calculation on the bottom of AR9 page 12d.

		Cust	tomer and Other	· Information					
Name of the Sy		SOUTHERN SU	NRISE WC - MII	RACLE VALLEY	Y				
	Vater System Number:		AZ0402023						
ADWR PCC No	umber:		91-000042.0000						
					_				
						_			
		Numl	per of Customers						
					Other Non-				
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential				
January	240	0	2	0	0				
February	240	0	3	0	0				
March	247	0	3	0	0				
April	245	0	3	0	0				
May	241	0	3	0	0				
June	242	0	3	0	0				
July	245	0	3	0	0				
August	245	0	3	0	0				
September	245	0	3	0	0				
October	245	0	3	0	0				
November	244	0	3	0	0				
December	244	0	3	0	0				
TC.1	~ 1 1 . 1	.1 0 0			lants				
If the system ha	s fire hydrants, what is	s the fire flow requ	irements?	NA	GPM for	NA hrs.			
D d .	1 11 2 2			***	7				
Does the system have chlorination treatment?  Yes									
Does the Comp	any have an ADWR G	allons Per Capita l	Per Day (GCPCP	D) requirement?	No	1			
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: NA									
Is the Water Uti	Is the Water Utility located in an ADWR Active Management Area (AMA)?  No								
If yes, which Al	If yes, which AMA?								

Describe any plans and estimated completion dates for any enlargements or improvements of this system. NA

What is the present system connection capacity (in ERCs \*) using existing lines?

What is the future system connection capacity (in ERCs \*) upon service area buildout?

245

256

<sup>\*</sup> an ERC is based on the calculation on the bottom of AR9 page 12e.

Liberty Utilities (Bella Vista Water) Corp Annual Report Customer and Other Information 12/31/21

		Cus	tomer and Other	r Information			
Name of the Sy		BELLA VISTA (	CITY				
ADEQ Public V	Vater System Number:		AZ0402010				
ADWR PCC No			91-000031.0000				
			•		•		
						_	
		Numl	per of Customers				
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential		
January	7,435	0	916	0	208		
February	7,408	0	916	0	207		
March	7,451	0	915	0	207		
April	7,451	0	915	0	201		
May	7,442	0	912	0	203		
June	7,449	0	919	0	203		
July	7,452	0	919	0	203		
August	7,452	0	921	0	203		
September	7,464	0	919	0	204		
October	7,462	0	921	0	203		
November	7,448	0	921	0	206		
December	7,469	0	921	0	206		
•	If the system has fire hydrants, what is the fire flow requirements?  NA GPM for  NA hrs.  Does the system have chlorination treatment?  Yes						
2 000 the system have emerimened download.							
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: NA							
	Is the Water Utility located in an ADWR Active Management Area (AMA)?  No NA						

Describe any plans	and estimated of	completion	dates for any	enlargements	or improvements	of this system.
NA						

8,626

8,681

What is the present system connection capacity (in ERCs \*) using existing lines?

What is the future system connection capacity (in ERCs  $^*$ ) upon service area buildout?

<sup>\*</sup> an ERC is based on the calculation on the bottom of AR9 page 12f.

Liberty Utilities (Bella Vista Water) Corp Annual Report Customer and Other Information 12/31/21

Customer and Other Information					
Name of the System:	SULGER WATE	R COMPANY 2			
ADEQ Public Water System Number:		AZ0402120			
ADWR PCC Number:		91-000076.0000			

	Number of Customers					
					Other Non-	
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
January	0	0		0	0	
February	23	0	2	0	0	
March	24	0	2	0	0	
April	24	0	2	0	0	
May	24	0	2	0	0	
June	24	0	2	0	0	
July	24	0	2	0	0	
August	24	0	2	0	0	
September	24	0	2	0	0	
October	24	0	2	0	0	
November	24	0	2	0	0	
December	24	0	2	0	0	

April	24	0	2	0	0		
May	24	0	2	0	0		
June	24	0	2	0	0		
July	24	0	2	0	0		
August	24	0	2	0	0		
September	24	0	2	0	0		
October	24	0	2	0	0		
November	24	0	2	0	0		
December	24	0	2	0	0		
Does the system h Does the Compan If yes, provide the Is the Water Utilit If yes, which AM. What is the preser What is the future Describe any plan NA  * an ERC is based	nt system connection or system connection or sand estimated com	allons Per Capita I  NA  VR Active Manage  capacity (in ERCs  capacity (in ERCs  pletion dates for a	Per Day (GCPCP]  ement Area (AMA s*) using existing *) upon service a ny enlargements  R9 page 12g.	Yes  D) requirement?  A)?  g lines?  area buildout?  or improvements	No No No NA 26 30 of this system.	NA hrs.	Page 14g
	out the Grey Cells v					rded in that accoun	t or there is
no applicable info	ormation to report. C	opy and paste this	sheet as many tin	mes as is necessar	ry.		

Note: If you are filing for more than two systems, please click on the button below.

Utility Shutoffs / Disconnects					
Name of the System:	BELLA VISTA SOUTH				
ADEQ Public Water System Number: AZ0402007					
ADWR PCC Number:		91-000028.0000			

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	N/A

Utility Shutoffs / Disconnects				
Name of the System: NORTHERN SUNRISE WC - CORONADO				
ADEQ Public Water System Number: AZ0402013				
ADWR PCC Number:		91-000034.0000		

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	2	0
February	0	4	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	6	0

Other (description):	NA

Utility Shutoffs / Disconnects				
Name of the System: NORTHERN SUNRISE WC - MUSTANG/CRYSTAL				
ADEQ Public Water System Number: AZ0402054				
ADWR PCC Number:				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	3	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	3	0

Other (description):	NA

Utility Shutoffs / Disconnects		
Name of the System: SOUTHERN SUNRISE WC - COCHISE/HORSESHOE		
ADEQ Public Water System Number: AZ0402011		
ADWR PCC Number: 91-000032.0000		

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Utility Shutoffs / Disconnects		
Name of the System: SOUTHERN SUNRISE WC - MIRACLE VALLEY		
ADEQ Public Water System Number: AZ0402023		
ADWR PCC Number:		91-000042.0000

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Utility Shutoffs / Disconnects			
Name of the System: BELLA VISTA CITY			
ADEQ Public Water System Number: AZ0402010			
ADWR PCC Number:		91-000031.0000	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Liberty Utilities (Bella Vista Water) Corp Annual Report Property Taxes 12/31/21

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2021 was	\$232,810
Tro.	
If no property taxes paid, explain why.	
N/A	

Liberty Utilities (Bella Vista Water) Corp Annual Report Verification and Sworn Statement (Taxes) 12/31/21

Verification and Sworn Statement (Taxes)							
Verification:	: State of	Arizona (sta	te name)	I, the undersigned	d of the		
	County of (co Name (owner Company nar	or official) title		Cochise Vice P s (Bella Vista Water)	Malert;	unânce	georgy Treasu
		AT THIS ANN ION COMMIS		PROPERTY TAX A	ND SALES TAX	REPORT TO T	THE ARIZONA
	FOR THE Y	EAR ENDING:		12/31/2	1		
	UTILITY; TI CORRECT S REPORT IN	HAT I HAVE C TATEMENT C	AREFULLY EX OF BUSINESS A EACH AND EV	KAMINED THE SAM AND AFFAIRS OF S	ME, AND DECL. AID UTILITY F	ARE THE SAM OR THE PERIO	AND RECORDS OF SAID E TO BE A COMPLETE AND D COVERED BY THIS BEST OF MY KNOWLEDGE,
Sworn Statement	I HERERY A	TTFST THAT	ALL PROPERT	TY TA XES FOR SAI	ID COMPANY A	RE CURRENT	AND PAID IN FULL.
oworn otherness.	THEREDIT	TILOT IIII	TIEET NOT EN	T TIMES TOR SIL	D COMPANY 1	IKE CORREIVE	THE TABLE IN FOLD.
	I HEREBY A	TTEST THAT	ALL SALES TA	AXES FOR SAID CO	OMPANY ARE O	CURRENT AND	PAID IN FULL.
				$\mathcal{N}_{\mathcal{I}}$	MAD	lla	reeve
					signal de la company de la com	telephone no.	of the second
			SUBSCRIBED IN AND FOR	THE COUNTY	BEFORE ME A 1	NOTARY PUBL	IC Maricopa
			THIS	14th		DAY OF	(county name)  April 2022  (month) and (year)
			MY COMMISS	SION EXPIRES	A	poul 29, (date)	2025 ychety
			Micky Chetty Notary Public Maricopa Cou				notary public)
			My Commission Expires April 2	on # 599764		. 5	,

Liberty Utilities (Bella Vista Water) Corp Annual Report Verification and Sworn Statement 12/31/21

Verification:	Verification and Sworn Statement								
, crimention.	State of Arizona I, the undersigned of the								
	(state name) County of (county name): Cochise								
	Name (owner or official) title: Company name:    Vill Plantent, Turelle Calletty   The Green Corp								
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.								
	FOR THE YEAR ENDING: 12/31/21								
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.								
	ACCURATION OF THE PROPERTY OF								
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:								
	INDESTRUCTION OF BRIDE OF BRID								
	Arizona Intrastate Gross Operating Revenues Only (\$) \$5,906,886								
	(The amount in the box above includes 363,333.28 in sales taxes								
	billed or collected)								
	MATALLENENE								
	signature of owner/official 298								
	telephone no.								
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY								
	THIS (county name) DAY OF April 2022								
	(month) and (year)								
	MY COMMISSION EXPIRES  April 29, 2025								
	Micky Chetty  Micky Chetty								
	Notary Public - Arizona Maricopa County (signature of notary public)								
	My Commission # 599764 Expires April 29, 2025								

Liberty Utilities (Bella Vista Water) Corp Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/21

	Verification and Sworn Statement (Residential Revenue)					
Verification:	State of Arizona I, the undersigned of the (state name)					
	County of (county name):  Name (owner or official) title: Company name:  Cochise  Vice finite Time Water Secretary The Liberty Utilities (Bella Vista Water) Corp					
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.					
	FOR THE YEAR ENDING: 12/31/21					
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.					
Sworn Statement:	t: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:					
	Arizona Intrastate Gross Operating Revenues Only (\$)  \$3,481,895  (The amount in the box above includes  363,333.28 in sales taxes  billed or collected)  signature of owner/official  telephone no.					
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY  THIS  DAY OF April 2021  (month) and (year)					
	Micky Chetty Notary Public - Arizona Maricopa County My Commission # 599764 Expires April 29, 2025  MY COMMISSION EXPIRES  April 29, 2025  MY COMMISSION EXPIRES  April 29, 2025  MY COMMISSION EXPIRES  April 29, 2025					

Liberty Utilities (Bella Vista Water) Corp Annual Report for Income Tax Statement of Certification 12/31/21

	for Income Tax Statement of Certification					
Verification:	State of Arizona I, the undersigned of the (state name)					
	County of (county name): Name (owner or official) title: Company name:  Cochise  Well-Mailler Turble Screen, Mailler Corp					
	FOR THE YEAR ENDING: 12/31/21					
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF DECISION NO. 77084, BECAUSE THE UTILITY REQUIRES THE GROSS UP OF ADVANCES AND CONTRIBUTIONS, I HEREBY STATE THAT THE UTILITY A NET INCREASE IN CURRENT INCOME TAX EXPENSE OR A DECREASE IN DEFERRED TAX ASSET FOR A CARRY FORWARD ACCORDING TO GAAP IN AN AMOUNT EQUAL TO OR GREATER THAN THE AMOUNT OF THE REQUIRED GROSS UP PAID BY DEVELOPERS IN THE PERIOD COVERED BY THIS ANNUAL REPORT.					
	signature of owner/official telephone no.					
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)					
	THIS 14th DAY OF Appul 2022 (month) and (year)					
	MY COMMISSION EXPIRES  April 29, 2025 (date)					
	Micky Chetty Notary Public - Arizona Maricopa County My Commission # 599764 Expires April 29, 2025  MY COMMISSION EXPIRES  April 29, 2025  (date)  (signature of notary public)					