ANNUAL REPORT

Of

Company Name:

Pima Utility Company

9532 E. Riggs Rd.

Mailing Address:

Docket No.:

Sun Lakes

AZ

RECEIVED

85248

BY EMAIL 5/7/2024, 1:48 PM

W-02199A

For the Year Ended:

12/31/23

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

5/6/2024

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT

Pima Utility Company
A Class C Utility

For the Calendar Year E	nded: $12/31/23$					
Primary Address:	9532 E Riggs Road					
-	Sun Lakes		State: Arizona		Zip Code: 8524	8
		ı				
Telephone Number:	480-895-9200					
Date of Original Organiz	zation of Utility:	1972	2			
	ondence should be addresse	ed concern	ing this report:			
	Brian Smith					
Telephone No.:						
	9532 E Riggs Road		C4-4 A -:		Tin Codo: 1952	10
	Sun Lakes		State: Arizona	T	Zip Code: 8524	18
Email:	Brian.Smith@Robson.com			_		
On-Site Manager						
	Justin Hanson					
Telephone No.:	480-895-5009					
Address:	24607 S Price Rd					
	Sun Lakes		State: Arizona		Zip Code: 8524	18
Email:	Justin.Hanson@Robson.com					
Regulatory and Manager						
	Brian Smith					
Telephone No.:						
	9532 E Riggs Road		G I		7' 0 1 1052	10
	Sun Lakes		State: Arizona		Zip Code: 8524	18
Email:	Brian.Smith@Robson.com					
NA						
Name:	NA					
Telephone No.:	NA					
Address:					3.2.1.2	
City:	NA		State: Arizona		Zip Code: 852	48
Email:						
DTA.						
NA Name:	NA					
Telephone No. :			1			
Address:						
City:		T	State: Arizona		Zip Code: 852	18
Email:			State. Alizona	T		10
Email:	INA			_		
Ownership:	"S" Corporation]			
Counties Served:	Maricopa]			^

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Pima Utility Company

Important changes during the year					
No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the					
year?					
If yes, please provide specific details in the box below.					
NA					
INA					
No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?					
If yes, please provide specific details in the box below.					
N/A					

	Utility Plant in Service (Water)								
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less		
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)		
301	Organization	\$0	\$0	\$0	\$0	\$0	\$		
302	Franchises	0	0	0	0	0			
303	Land and Land Rights	97,637	0	0	97,637	0	97,63		
304	Structures and Improvements	458,255	0	0	458,255	258,347	199,90		
305	Collecting & Improving Reservoirs	0	0	0	0	0			
306	Lake, River, Canal Intakes	0	0	0	0	0			
307	Wells and Springs	1,040,777	0	0	1,040,777	252,678	788,09		
308	Infiltration Galleries	0	0	0	0	0			
309	Supply Mains	0	0	0	0	0			
310	Power Generation Equipment	20,225	1,226	962	20,489	3,185	17,30		
311	Pumping Equipment	3,525,830	37,232	12,698	3,550,364	2,434,545	1,115,81		
320	Water Treatment Equipment	0	0	0	0	0			
320.1	Water Treatment Plants	0	0	0	0	0			
320.2	Solution Chemical Feeders	114,290	1,346	0	115,636	115,636			
320.3	Point-of-Use Treatment Devices	0	0	0	0	0			
330	Distribution Reservoirs and Standpipes	0	0	0	0	0			
330.1	Storage Tanks	1,775,170	0	1,500	1,773,670	763,936	1,009,73		
330.2	Pressure Tanks	71,072	0	0	71,072	66,261	4,8		
331	Transmission and Distribution Mains	3,792,137	6,549	0	3,798,686	2,523,819	1,274,86		
333	Services	6,293,834	168,864	36,170	6,426,528	2,460,320	3,966,20		
334	Meters and Meter Installations	1,024,559	52,730	66,244	1,011,045	615,691	395,3		
335	Hydrants	901,487	4,000	0	905,487	791,880	113,60		
336	Backflow Prevention Devices	1,024	0	0	1,024	102	92		
339	Other Plant and Misc. Equipment	0	0	0	0	0			
340	Office Furniture and Equipment	4,518	2,187	0	6,705	431	6,2		
340.1	Computer & Software	103,358	0	0	103,358	64,730	38,62		
341	Transportation Equipment	359,227	0	44,780	314,447	314,447			
342	Stores Equipment	0	0	0	0	0			
343	Tools, Shop and Garage Equipment	139,852	2,689	0	142,541	90,809	51,7		
344	Laboratory Equipment	0	0	0	0	0			
345	Power Operated Equipment	145,590	127,640	26,492	246,738	81,222	165,5		
346	Communication Equipment	264,198	31,139	209,828	85,509	47,510	37,9		
347	Miscellaneous Equipment	10,773	0	0	10,773	7,045	3,7		
348	Other Tangible Plant	0	0	0		0			
	Totals	\$20,143,813	\$435,602	\$398,674	\$20,180,741	\$10,892,594	\$9,288,14		

Pima Utility Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/23

			reciation Expense					5	D : .:.
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	(
303	Land and Land Rights	97.637	0	0	97,637	97,637	0	0.00%	(
304	Structures and Improvements	458,255	0	0	458,255	0	458,255	3.33%	15,260
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0	(
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0	(
307	Wells and Springs	1,040,777	0	0	1,040,777	0	1,040,777	3.33%	34,65
308	Infiltration Galleries	0	0	0	0	0	0	0	(
309	Supply Mains	0	0	0	0	0	0	0	
310	Power Generation Equipment	20,225	1,226	962	20,489	0	20,489	5.00%	1,01
311	Pumping Equipment	3,525,830	37,232	12,698	3,550,364	0	3,550,364	8.30%	294,72
320	Water Treatment Equipment	0	0	0	0	0	0	0	Tes.
320.1	Water Treatment Plants	0	0	0	0	0	0	0	
320.1	Solution Chemical Feeders	114,290	1,346	0	115,636	0	115,636	20.00%	6,26
320.2	Point-of-Use Treatment Devices	0	0	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0	
330.1	Storage Tanks	1,775,170	0	1,500	1,773,670	0	1,773,670	2.22%	39,39
330.1	Pressure Tanks	71,072	0	0	71,072	0	71,072	5.00%	3,55
330.2	Transmission and Distribution Mains	3,792,137	6,549	0	3,798,686	0	3,798,686	2.00%	75,90
333	Services	6,293,834	168,864	36,170	6,426,528	0	6,426,528	3.33%	211,79
334	Meters and Meter Installations	1,024,559	52,730	66,244	1,011,045	0	1,011,045	8.33%	84,78
335	Hydrants	901,487	4,000	0	905,487	0	905,487	2.00%	18,07
336	Backflow Prevention Devices	1.024	0	0	1,024	0	1,024	6.67%	6
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	7	
340	Office Furniture and Equipment	4,518	2,187	0	6,705	0	6,705	6.67%	37
340.1	Computer & Software	103,358	0	0	103,358	0	103,358	20.00%	20,67
341	Transportation Equipment	359,227	0	44,780	314,447	0	314,447	20.00%	(1,19
342	Stores Equipment	0	0	0	0	0	0	0	
343	Tools, Shop and Garage Equipment	139,852	2,689	0	142,541	0	142,541	5.00%	7,06
344	Laboratory Equipment	0	0	0	0	0	0	0	
345	Power Operated Equipment	145,590	127,640	26,492	246,738	0	246,738	5.00%	
346	Communication Equipment	264,198	31,139	209,828	85,509	0	85,509	10.00%	
347	Miscellaneous Equipment	10,773	0	0	10,773	0		10.00%	1,05
348	Other Tangible Plant	0	0	0	0	0	0	0	
340	Subtotal	\$20,143,813	\$435,602	\$398,674	\$20,180,741	\$97.637	\$20,083,104		\$825,86

 Contribution(s) in Aid of Construction (Gross)
 \$963,772

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 0

 Amortizable Contribution(s)
 \$963,772

 Times: Proposed Amortization Rate
 4.12%

 Amortization of CIAC
 \$39,720

Less: Amortization of CIAC \$39,720

DEPRECIATION EXPENSE \$786,145

Pima Utility Company Annual Report Balance Sheet Assets 12/31/23

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current and Accrued Assets		
131	Cash	\$437,620	\$413,352
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	194,519	215,480
142	Other Receivables	0	0
145	Accounts Receivable - Related Party	0	0
146	Notes Receivable from Associated Companies	2,395,564	3,048,525
151	Plant Material and Supplies	0	0
162	Prepayments	16,699	17,196
174	Miscellaneous Current and Accrued Assets	0	0
181	Unamortized Debt Discounts	0	0
	Total Current and Accrued Assets	\$3,044,402	\$3,694,553
	Deferred Debits		
186.1	Deferred Rate Case Expense	\$0	\$0
10011	Total Deferred Debits	\$0	\$0
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$20,143,813	\$20,180,741
103	Property Held for Future Use	0	0
105	Construction Work in Progress	1,567,082	1,570,567
108	Accumulated Depreciation (enter as negative)*	(10,462,405)	(10,892,594
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$11,248,490	
	Total Assets	\$14,292,892	\$14,553,267

Pima Utility Company Annual Report Balance Sheet Liabilities and Owners Equity

	Liabilities	Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities		
231	Accounts Payable	\$110,456	\$87,010
232	Notes Payable (Current Portion)	0	0
233	Accounts Payable - Related Party	7,804	9,115
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	5,612	4,623
236	Accrued Taxes	79,280	77,910
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	139,447	163,443
	Total Current Liabilities	\$342,599	\$342,101
	Long Term Debt		
223	Advances from Associated Companies	\$3,276,425	\$3,827,503
224	Long Term Debt (Notes and Bonds)	0	0
	Total Long Term Debt	\$3,276,425	\$3,827,503
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	963,772	963,772
272	Less: Amortization of Contributions	(816,631)	(856,351
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$147,141	\$107,421
	Total Liabilites	\$3,766,165	\$4,277,025
	Capital Accounts		
201	Common Stock Issued	\$107,416	\$107,416
211	Other Paid-In Capital	12,263,837	12,263,837
215	Retained Earnings	(1,844,526)	(2,095,011
218	Proprietary Capital (Sole Props and Partnerships)	0	0
210	Total Capital	\$10,526,727	\$10,276,242
	Total Liabilities and Capital	\$14,292,892	\$14,553,267

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

	Water Comparative Income Statement								
Account No.	Calendar Year	Current Year	Last Year						
recount 110.	Cultifour 1 cu	01/01/2023 - 12/31/2023	01/01/2022 - 12/31/2022						
	Operating Revenue	01/01/2020							
461	Metered Water Revenue	\$2,594,988	\$2,497,28						
460	Unmetered Water Revenue	0							
462	Fire Protection Revenue	0							
469	Guaranteed Revenues (Surcharges)	0							
471	Miscellaneous Service Revenues	0							
474	Other Water Revenue	30,330	32,01						
4/4	Total Revenues	\$2,625,318	\$2,529,29						
	Operating Expenses								
601	Salaries and Wages	\$617,996	\$555,37						
603	Salaries and Wages - Officers	42,891	42,89						
604	Employee Pensions and Benefits	92,613	92,75						
610	Purchased Water	0							
615	Purchased Power	468,600	412,09						
618	Chemicals	22,426	18,76						
620	Materials and Supplies	0							
620.1	Repairs and Maintenance	70,547	67,64						
620.2	Office Supplies and Expense	116,002	92,55						
630	Contractual Services	0							
631	Contractual Services -Engineering	5,364	60						
632	Contractual Services - Accounting	5,450	5,66						
633	Contractual Services - Legal	160	3,65						
634	Contractual Services - Management Fees	0							
635	Contractual Services - Water Testing	21,909	6,82						
636	Contractual Services - Other	86,587	86,00						
640	Rents	0							
641	Rental of Building/Real Property	0							
642	Rental of Equipment	931	9,70						
650	Transportation Expenses	44,640	37,35						
656	Inurance - Vehicles	31,510	35,77						
657	Insurance - General Liability	93,447	85,42						
657.1	Insurance - Health and Life	0							
665	Regulatory Commission Expense - Rate	(24)	2,30						
670	Bad Debt Expense	4,020	5,02						
675	Miscellaneous Expense	22,239	20,19						
403	Depreciation Expense (From Schedule AR4)	786,145	851,48						
408	Taxes Other Than Income	24,854	26,39						
408.11	Property Taxes	111,961	115,53						
408.11	Payroll Taxes	38,700	40,05						
409	Income Taxes	0							
427.1	Customer Security Deposit Interest	0							
434	Rate Case Adjustments	0							
434	Total Operating Expenses	\$2,708,968	\$2,614,09						
	Operating Income / (Loss)	(\$83,650)	(\$84,79						
	Other Income / (Expense)								
419	Interest and Dividend Income	\$4,735							
421	Non-Utility Income	1,777							
426	Miscellaneous Non-Utility (Expense)	(502)							
427	Interest (Expense)	(6,846)							
12/	Total Other Income / (Expense)	(\$836)							
	Net Income / (Loss)	(\$84,486)	(\$159,07						

Pima Utility Company Annual Report Full time equivalent employees 12/31/23

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.0	0.0	0.0	0.0
Vice-president	0.0	0.0	0.1	0.1
Manager	0.1	0.3	0.0	0.5
Engineering Staff	0.0	0.0	0.0	0.0
System Operator(s)	7.5	0.0	0.0	7.5
Meter reader	1.0	0.0	0.0	1.0
Customer Service	0.5	0.4	0.0	0.9
Accounting	0.0	0.0	0.9	0.9
Business Office	0.0	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.4	0.1	0.0	0.5
Other	0.0	0.0	0.0	0.0
Total	9.6	0.8	0.9	11.4

Pima Utility Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/23

Supplemental Financial Data (Long-Term Debt)								
	Loan #1	Loan #2	Loan #3	Loan #4				
Date Issued	Loan #1	Loan #2	NA	NA				
Source of Loan	41127	42929	NA	NA				
ACC Decision No.	Wells Fargo	Wells Fargo	NA	NA				
Reason for Loan	73078	75985	NA	NA				
Dollar Amt. Issued	Refinance/Const	Refinance/Const	NA	NA				
Amount Outstanding	\$4,185,000	\$4,185,000	NA	NA				
Date of Maturity	7/24/2017	7/10/2022	NA	NA				
Interest Rate	3.035%	4.165%	NA	NA				
Current Year Interest	\$0	\$0	NA	NA				
Current Year Principal	\$0	\$0	NA	NA				

Meter Deposit Balance at Test Year End:	\$4,623	
Mater Deposits Refunded During the Test Vear		\$1.254

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

		***************************************		Well and Wate	r Usage						
Name of the System:		PIMA UTILITIES C	OMPANY	TT CHI MING TYME	Conge						
ADEQ Public Water Sys	stem Number:		AZ0407120				•				
ADWR PCC Number:			91-000234.0000								
Well registry 55# (55-	T		Casing Depth	Casing Diameter	Pump Motor	Year	Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2013	2023	(inches)	measured:	Active
55-520891	150	1,600	900	20 / 16	submersible	1988	unknown	221	10", 8", 10"	Metered	Yes
55-625796	200	1,700	600	20	turbine	1952	unknown	unknown	12	Metered	Yes
55-806730	200	1,200	861	16	turbine	rehab 1994	unknown	unknown	12	Metered	Yes
55-566937	200	1,500	910	20	turbine	1999	unknown	149	12	Metered	Yes
55-625798	125	1,100	820	20	turbine	1947	unknown	unknown	10	Metered	Yes
55-625799	. 250	2,200	750	16	turbine	1950	unknown	147	10	Metered	Yes
55-625800	150	1,600	502	14	turbine	1955	unknown	unknown	8	Metered	Yes
55-514527	150	1,500	874	20 / 16	turbine	1986	unknown	132	8	Metered	Yes
NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to:	NA				
ADWR PCC Number:		#N/A			
Source of water delivered to another system	NA				
Name of system water received from:	NA				
ADWR PCC Number:		#N/A			
Source of water received	NA				
Well registry 55# (55-XXXXXXX): NA					

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh)7
January	83,807,500.00	68,806,421.00	0.00	0.00	2,273,100.00	\$24,809	187,709
February	90,551,150.00	84,276,584.00	0.00	0.00	2,794,100.00	26,346	196,757
March	101,131,500.00	79,728,686.00	0.00	0.00	2,628,100.00	27,258	214,327
April	158,111,500.00	142,692,292.00	0.00	0.00	2,828,100.00	35,758	298,816
May	204,497,375.00	183,721,157.00	0.00	0.00	2,890,100.00	42,581	369,517
June	218,695,875.00	207,064,921.00	0.00	0.00	2,050,100.00	44,902	394,441
July	250,355,500.00	225,179,721.00	0.00	0.00	2,902,100.00	51,358	460,915
August	265,187,975.00	251,561,578.00	0.00	0.00	1,049,100.00	54,536	490,381
September	188,420,000.00	176,195,826.00	0.00	0.00	2,064,200.00	42,689	368,754
October	211,951,000.00	189,101,568.00	0.00	0.00	2,340,700.00	45,563	405,375
November	156,642,000.00	148,853,382.00	0.00	0.00	2,850,800.00	39,623	329,575
December	109,974,000.00	97,111,453.00	0.00	0.00	2,626,700.00	33,178	254,090
Totals	2,039,325,375.00	1,854,293,589.00	0.00	0.00	29,297,200.00	\$468,600	3,970,657

If applicable, in the space below please provide a description for all un-metered water use along with amounts:					
N/A					

- 1 Water withdrawn Total gallons of water withdrawn from pumped sources.

 2 Water sold Total gallons from customer meters, and other sales such as construction water.

 3 Water delivered (sold) to other systems Total gallons of water delivered to other systems.

 4 Water received (purchased) from other systems Total gallons of water purchased/received from other systems.

 5 Estimated authorized use Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

 6 Enter the total purchased power costs for the power meters associated with this system.

 7 Enter the total purchased kWh used by the power meters associated with this system.

Pima Utility Company Annual Report Water Utility Plant Description 12/31/23

Water Utility Plant Description				
Name of the System: PIMA UTILITIES COMPANY				
ADEQ Public Water System Number:	AZ0407120			
ADWR PCC Number:	91-000234.0000			

	MAINS			
Sizes (inches)	Material	Length (feet)		
2.00	PVC	22		
4.00	PVC	7,03		
6.00	PVC	306,74		
8.00	PVC	96,68		
10.00	PVC	43,48		
12.00	PVC	13,52		
NA	NA	N		
NA	NA	N		
NA	NA	N		
NA	NA	N		
NA	NA	N		
NA	NA	N		
NA	NA	N		
NA	NA	N		

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black Poly	10%	unknown		
Copper	90%	~1999		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		

CUSTOMER METERS				
		Percent over	Percent over	
Size (inches)	Quantity	1,000,000 gallons	10 years old	
5/8 X 3/4	9,817	28%	unknown	
0.75	0	0%	unknown	
1	312	76%	unknown	
1.5	14	79%	unknown	
2	101	90%	unknown	
2.5	15	67%	unknown	
4	1	100%	unknown	
8	3	100%	unknown	
10	3	100%	unknown	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
75	650	4	
40	450	2	
25	250	8	
60	500	1	

STORAGE TANKS						
Year						
Capacity (gallons)	Material	Quantity	installed			
400,000	carbon steel	1	1972			
600,000	carbon steel	. 1	1986			
750,000	carbon steel	2	996, 1999			
NA	NA	NA	NA			
NA	NA	NA	NA			
NA	NA	NA	NA			

FIRE HYDRANTS		
Type Quantity		
Standard *	709	
Other	0	

	PRESSURE/BLADDER TANKS					
	Capacity (gallons)	Material	Quantity	Year installed		
	5,000	Steel	1	1999		
	15,000	Steel	1	1996		
Ī	NA	NA	NA	NA		
Ī	NA	NA	NA	NA		
	NA	NA	NA	NA		
	NA	NA	NA	NA		

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Pima Utility Company	
Annual Report	
Water Utility Plant Description (Co	ntinued)
12/31/23	

Water	Utility	Plant	Description	(Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorinators (6)	
	Fences, Enclosures, Storage	
STRUCTURES:		
OTHER:	Pumps, hoses, vehicles, generators	

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 217
Method used: (a)

Pima Utility Company Annual Report Customer and Other Information 12/31/23

Customer and Other Information					
Name of the System: PIMA UTILITIES COMPANY					
ADEQ Public Water System Number:		AZ0407120			
ADWR PCC Number:		91-000234.0000] ,		

Month	Number of Customers						
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential		
January	10,022	0	231	8	6		
February	10,059	0	232	8	3		
March	10,061	0	231	8	3		
April	10,053	0	231	8	4		
May	10,080	0	233	8	3		
June	10,078	0	232	8	4		
July	10,048	0	232	8	9		
August	10,042	0	231	8	8		
September	10,033	0	232	8	8		
October	10,043	0	231	8	8		
November	10,064	0	232	8	9		
December	10,045	0	232	8	11		

If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs.
Does the system have chlorination treatment?
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Phoenix AMA
What is the present system connection capacity (in ERCs *) using existing lines?
What is the future system connection capacity (in ERCs *) upon service area buildout?
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Well 34 replacement. Estimated Completion 2024
Arsenic Treatment Facility - Estimated Completion 2024

^{*} an ERC is based on the calculation on the bottom of AR9 page 12.

Pima Utility Company Annual Report Utility Shutoffs / Disconnects 12/31/23

Utility Shutoffs / Disconnects					
Name of the System:	PIMA UTILITIES COMPANY				
ADEQ Public Water S	AZ0407120				
ADWR PCC Number:	91-000234.0000				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	11	0
February	0	19	0
March	0	9	0
April	0	12	0
May	0	12	0
June	0	14	0
July	0	12	0
August	0	10	0
September	0	18	0
October	0	12	0
November	0	7	0
December	0	11	0
Total	0	147	0

N/A		
	N/A	N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Pima Utility Company Annual Report Property Taxes 12/31/23

Property Taxes		
Amount of actual property taxes paid during Calendar Year 2023 was	\$113,246	
If no property taxes paid, explain why.		
NA		
* -		

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Pima Utility Company Annual Report Verification and Certification (Taxes) 12/31/23

			Verification	n and Certification (Ta	xes)	
Verification:	State of	Arizona (state na	ame)	I, the undersigned of the		
	County of (co Name (owne Company na	r or official) title:	na Utility Com	Maricopa Brian Smith, Vice Presi apany	dent	
	DO SAY TH COMMISSION		UTILITY PR	OPERTY TAX AND SA	LES TAX REPORT TO	O THE ARIZONA CORPORATION
	FOR THE Y	EAR ENDING:		12/31/23		
	UTILITY; TO CORRECT S REPORT IN	HAT I HAVE CARE STATEMENT OF B	EFULLY EXA USINESS ANI CH AND EVER	MINED THE SAME, AT D AFFAIRS OF SAID U	ND DECLARE THE SA TILITY FOR THE PER	ERS AND RECORDS OF SAID AME TO BE A COMPLETE AND RIOD COVERED BY THIS THE BEST OF MY KNOWLEDGE,
Certification:	I CERTIFY	THAT ALL PROPE	RTY TAXES I	FOR SAID COMPANY	ARE CURRENT AND	PAID IN FULL.
	I CERTIFY	THAT ALL SALES	TAXES FOR S	SAID COMPANY ARE	CURRENT AND PAID	
				3.	480-895-423	

telephone no.