## ANNUAL REPORT

Of

Company Name:

Pima Utility Company

9532 E. Riggs Rd.

Mailing Address:

Sun Lakes

ΑZ

85248

Docket No.:

W-02199A

For the Year Ended:

12/31/18



ARIZONA CORP COMMISSION UTILITIES DIVISION - DIRECTOR'S OFFICE

## WATER UTILITY

To

Arizona Corporation Commission

#### Due on April 15th

Application Type:

Original Filing

Application Date:

4/24/2019

5-16-19

# ARIZONA CORPORATION COMMISSION WATER UTILITIY ANNUAL REPORT Pima Utility Company A Class C Utility

| 1. For the Calendar Yea  | ar Ended: <u>12/31/18</u>  |                  |              |  |          |
|--------------------------|----------------------------|------------------|--------------|--|----------|
| 2. Address:              | 9532 E Riggs Road          |                  | ·            | ······································ |          |
| City                     | Sun Lakes                  | State            | arizona      | Zip Code:                              | 85248    |
| 3. Telephone Number:     | 480-895-9200               | ]                |              |  |          |
| 4. Date of Original Orga | anization of Utility:      | 1972             | ]            |  |          |
| 5. Person to whom corre  | espondence should be addre | essed concerning | this report; |  |          |
|                          | Steve Soriano              |                  | •            |  |          |
| Telephone No.:           | 480-895-9200               |                  |              |  |          |
| Address:                 | 9532 E Riggs Road          |                  |              | ······································ |          |
|                          | Sun Lakes                  | State:           | Arizona      | Zip Code:                              | 85248    |
| Email:                   | Steve.Soriano@Robson.com   |                  |              |  | <u> </u> |
| 6. On-Site Manager:      |                            |                  |              |  |          |
| Name:                    | Dave Voorhees              |                  |              |  |          |
| Telephone No.:           | 480-895-5009               |                  |              |  |          |
| Address:                 | 24607 S Price Road         |                  |              | •                                      | 1        |
| City:                    | Sun Lakes                  | State:           | Arizona      | Zip Code:                              | 85248    |
| Email:                   | Dave.Voorhees@Robson.com   | m                |              |  |          |
|                          |                            |                  | _            |  |          |
| 7. Ownership:            | "S" Corporation            |                  |              |  |          |
|                          |                            |                  |              |  |          |
| 8. Counties Served:      | Maricopa                   |                  |              |  |          |
|                          |                            |                  |              |  | Page 2   |

Pima Utility Company Annual Report Utility Plant in Service (Water) 12/31/18

|         |  | Ville          | y Plant in Service | (Water)      |                   |              |               |
|---------|--|----------------|--------------------|--------------|-------------------|--------------|---------------|
| Account | Description                            | Beginning Year | Current Year       | Current Year | Adjusted Original | Accumulated  | OCLD (OC less |
| No.     |  | Original Cost  | Additions          | Retirements  | Cost              | Depreciation | AD)           |
| 301     | Organization                           | \$0            | \$0                | \$0          | \$0               | \$0          | \$0           |
| 302     | Franchises                             | Ö              | 0                  | 0            | 0                 | 0            | 0             |
| 303     | Land and Land Rights                   | 97,637         | 0                  | 0            | 97,637            | 0            | 97,637        |
| 304     | Structures and Improvements            | 330,756        | 39,609             | 0            | 370,365           | 219,178      | 151,187       |
| 305     | Collecting & Improving Reservoirs      | O O            | 0                  | 0            | 0                 | 0            | 0             |
| 306     | Lake, River, Canal Intakes             | 0              | 0                  | 0            | 0                 | 0            | 0             |
| 307     | Wells and Springs                      | 578,175        | 610,760            | 33,124       | 1,155,811         | 221,574      | 934,237       |
| 308     | Infiltration Galleries                 | 0              | Ó                  | 0            | Ö                 | 0            | 0             |
| 309     | Supply Mains                           | 0              | 0                  | 0            | 0                 | 0            | 0             |
| 310     | Power Generation Equipment             | 734            | 4,540              | 0            | 5,274             | 205          | 5,069         |
| 311     | Pumping Equipment                      | 2,820,124      | 202,061            | 275,253      | 2,746,932         | 1,501,450    | 1,245,482     |
| 320     | Water Treatment Equipment              | 0              | 0                  | 0            | Ö                 | 0            | . 0           |
| 320,1   | Water Treatment Plants                 | 0              | 0                  | 0            | 0                 | 0            | 0             |
| 320.2   | Solution Chemical Feeders              | 94,796         | 7,044              | 15.633       | 86,207            | 60,448       | 25,759        |
| 320.3   | Point-of-Use Treatment Devices         | 0              | 0                  | 0            | 0                 | 0            | 0             |
| 330     | Distribution Reservoirs and Standpipes | 0              | 0                  | 0            | 0                 | Ö            | 0             |
| 330,1   | Storage Tanks                          | 1,151,875      | 0                  | 0            | 1,151,875         | 612,022      | 539,853       |
| 330.2   | Pressure Tanks                         | 73,937         | 0                  | 0            | 73,937            | 51,143       | 22,794        |
| 331     | Transmission and Distribution Mains    | 2,943,500      | 651,966            | 0            | 3,595,466         | 2,147,771    | 1,447,695     |
| 333     | Services                               | 5,710,228      | 170,960            | 45,606       | 5,835,582         | 1,633,771    | 4,201,811     |
| 334     | Meters and Meter Installations         | 929,686        | 73,489             | 22,750       | 980,425           | 417,414      | . 563,011     |
| 335     | Hydrants_                              | 891,404        | 0                  | 0            | 891,404           | 703,792      | 187,612       |
| 336     | Backflow Prevention Devices            | 0              | . 0                | 0            | 0                 | 0            | 0             |
| 339     | Other Plant and Mise. Equipment        | 0              | 0                  | 0            | Ó                 | 0            | 0             |
| 340     | Office Furniture and Equipment         | 2,832          | 1,686              | 0            | 4,518             | (1,148)      | 5,666         |
| 340.1   | Computer & Software                    | 13,625         | 0                  | 0            | 13,625            | 1,960        | 11,665        |
| 341     | Transportation Equipment               | 197,825        | 0                  | 0            | 197,825           | 112,103      | 85,722        |
| 342     | Stores Equipment                       | 0              | 0                  | 0            | 0                 | 0            | 0             |
| 343     | Tools, Shop and Garage Equipment       | 133,861        | 7,634              | 10,225       | 131,270           | 57,355       | 73,915        |
| 344     | Laboratory Equipment                   | . 0            | Ò                  | 0            | 0                 | 0            | 0             |
| 345     | Power Operated Equipment               | 128,748        | 3,294              | 0            | 132,042           | 69,169       | 62,873        |
|         | Communication Equipment                | 252,810        | 0                  | 0            | 252,810           | 233,066      | 19,744        |
| 347     | Miscellaneous Equipment                | 11,237         | 538                | 1,001        | 10,774            | 1,796        | 8,978         |
| 348     | Other Tangible Plant                   | 0              | 0                  | 0            | 0                 | 0            | 0,,,,0        |
|         | Totals                                 | \$16,363,790   | \$1,773,581        | \$403,592    | \$17,733,779      | \$8,043,069  | \$9,690,710   |

Pima Utility Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/18

| <del>, , , , , , , , , , , , , , , , , , , </del> | ,                                      |                | n Expense for th |              |               |                                       |              |              |
|---|--|----------------|------------------|--------------|---------------|---------------------------------------|--------------|--------------|
| Account No.                                       | Description                            | Beginning Year | Current Year     | Current Year | Adjusted      | Fully                                 | Depreciation | Depreciation |
|   |  | Original Cost  | Additions        | Retirements  | Original Cost | Depreciated/Non-<br>depreciable Plant | Percentages  | Expense      |
| 301   | Organization                           | \$0            | \$0              | \$0          | \$0           | \$0                                   | 0.00%        | \$0          |
| 302   | Franchises                             | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | C            |
| 303   | Land and Land Rights                   | 97,637         | 0                | 0            | 97,637        | 97,637                                | 0.00%        | C            |
| 304   | Structures and Improvements            | 330,756        | 39,609           | 0            | 370,365       | 0                                     | 3.33%        | 11,674       |
| 305   | Collecting & Improving Reservoirs      | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
| 306   | Lake, River, Canal Intakes             | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
| 307   | Wells and Springs                      | 578,175        | 610,760          | 33,124       | 1,155,811     | 0                                     | 3.33%        | 28,871       |
| 308   | Infiltration Galleries                 | 10             | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
| 309   | Supply Mains                           | . 0            | 0                | 0            | 0             | Ó                                     | 0.00%        | 0            |
| 310   | Power Generation Equipment             | 734            | 4,540            | 0            | 5,274         | 0                                     | 5.00%        | 150          |
| 311   | Pumping Equipment                      | 2,820,124      | 202,061          | 275,253      | 2,746,932     | 0                                     | 12.50%       | 231,868      |
| 320   | Water Treatment Equipment              | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
| 320.1   | Water Treatment Plants                 | 0              | 0                | 0            | Ö             | Ö                                     | 0.00%        | 0            |
| 320.2   | Solution Chemical Feeders              | 94,796         | 7,044            | 15,633       | 86,207        | 0                                     | 20,00%       | 18,100       |
| 320.3   | Point-of-Use Treatment Devices         | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
|   | Distribution Reservoirs and Standpipes | 01             | 0                | 0            | 0             | 0                                     | 0.00%        | 0            |
|   | Storage Tanks                          | 1,151,875      | 0                | 0            | 1,151,875     | 0                                     | 2.22%        | 25,571       |
| 330.2   | Pressure Tanks                         | 73,937         | 0                | 0            | 73,937        | ő                                     | 5.00%        | 3,697        |
| 331   | Transmission and Distribution Mains    | 2,943,500      | 651,966          | 0            | 3,595,466     | 0                                     | 2.00%        | 65,390       |
|   | Services                               | 5,710,228      | 170,960          | 45,606       | 5,835,582     | Ö                                     | 3.33%        | 192,235      |
|   | Meters and Meter Installations         | 929,686        | 73,489           | 22,750       | 980,425       | 0                                     | 8.33%        | 79,556       |
|   | Hydrants                               | 891,404        | 0                | 0            | 891,404       | 0                                     | 2.00%        | 17,828       |
|   | Backflow Prevention Devices            | 0              | 0                | 0            | 0 0 0         | ŏ                                     | 0.00%        | 0            |
|   | Other Plant and Misc. Equipment        | 0              | o o              | 0            | Ô             | . 0                                   | 0.00%        | ŏ            |
|   | Office Furniture and Equipment         | 2,832          | 1,686            | 0            | 4.518         | 0                                     | 6.67%        | 245          |
| 340.1   | Computer & Software                    | 13,625         | 0                | 0            | 13,625        | Ó                                     | 20.00%       | 2,725        |
| 34I   | Transportation Equipment               | 197,825        | 0                | 0            | 197.825       | 0                                     | 20.00%       | 39,565       |
|   | Stores Equipment                       | 0              | 0                | 0            | 0             | 0                                     | 0.00%        | 37,303       |
|   | Tools, Shop and Garage Equipment       | 133,861        | 7,634            | 10,225       | 131,270       | 0                                     | 5.00%        | 6,628        |
|   | Laboratory Equipment                   | 0              | 0                | 0            | 131,270       | 0                                     | 5.00%        | 0,020        |
|   | Power Operated Equipment               | 128,748        | 3,294            | 0            | 132,042       | 0                                     | 5.00%        | 6,520        |
|   | Communication Equipment                | 252,810        | 0                | 0            | 252,810       | 0                                     | 10.00%       | 25,281       |
|   | Miscellaneous Equipment                | 11,237         | 538              | 1.001        | 10,774        | 775                                   | 10.00%       | 1,023        |
|   | Other Tangible Plant                   | 0              | 0                | 1,001        | 10,714        | 0                                     | 0.00%        | 1,023        |
|   | Subtotal                               | \$16,363,790   | \$1,773,581      | \$403,592    | \$17,733,779  | \$98,412                              | 0,00%        | \$756,927    |

 Contribution(s) in Aid of Construction (Gross)
 \$963,772

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 6

 Amortizable Contribution(s)
 \$963,772

 Times: Proposed Amortization Rate
 4,29%

 Amortization of CIAC
 \$41,365

Less: Amortization of CIAC \$41,365

DEPRECIATION EXPENSE \$715,562

Pima Utility Company Annual Report Balance Sheet Assets 12/31/18

|             | Balance Sheet Assets                          |                                     |                                  |
|-------------|---|-------------------------------------|----------------------------------|
|             | Assets  | Balance at Beginning of Year (2018) | Balance at End of<br>Year (2018) |
| Account No. | Current and Accrued Assets                    |                                     |                                  |
| 131         | Cash  | \$459,480                           | \$550,368                        |
| 134         | Working Funds                                 | 0                                   | 0                                |
| 135         | Temporary Cash Investments                    | 0                                   | 0                                |
| 141         | Customer Accounts Receivable                  | 210,504                             | 209,182                          |
| 142         | Other Receivables                             | 0                                   | 0                                |
| 145         | Accounts Receivable - Related Party           | 0                                   | 0                                |
| 146         | Notes Receivable from Associated Companies    | 728,096                             | 0                                |
| 151         | Plant Material and Supplies                   | 0                                   | 0                                |
| 162         | Prepayments                                   | 14,301                              | 16,058                           |
| 174         | Miscellaneous Current and Accrued Assets      | 0.                                  | 0                                |
| 181         | Unamortized Debt Discounts                    | 5,288                               | 4,134                            |
|             | Total Current and Accrued Assets              | \$1,417,669                         | \$779,742                        |
|             | Deferred Debits                               |                                     | <u> </u>                         |
| 186.1       | Deferred Rate Case Expense                    | \$150,000                           | \$120,487                        |
| -           | Total Deferred Debits                         | \$150,000                           | \$120,487                        |
| Account No. | Fixed Assets                                  |                                     |                                  |
| 101         | Utility Plant in Service*                     | \$16,363,790                        | \$17,733,779                     |
| 103         | Property Held for Future Use                  | 0                                   | Ö                                |
| 105         | Construction Work in Progress                 | 852,612                             | 294,988                          |
| 108         | Accumulated Depreciation (enter as negative)* | (7,689,735)                         | (8,043,069)                      |
| 121         | Non-Utility Property                          | 0                                   | 0                                |
| 122         | Accumulated Depreciation - Non Utility        | 0                                   | 0                                |
|             | Total Fixed Assets                            | \$9,526,667                         | \$9,985,698                      |
|             | Total Assets .                                | \$11,094,336                        | \$10,885,927                     |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

\*Note these items feed automatically from AR3 UPIS Page 3

|                                       |   | Balance at Beginning | Balance at End of |
|---------------------------------------|---|----------------------|-------------------|
|                                       | Liabilities                                       | of Year (2018)       | Year (2018)       |
| Account No.                           | Current Liabilities                               |                      |                   |
| 231                                   | Accounts Payable                                  | \$273,136            | \$150,503         |
| 232                                   | Notes Payable (Current Portion)                   | 279,000              | 279,000           |
| 233                                   | Accounts Payable - Related Party                  | 0                    | 135               |
| 234                                   | Notes Payable to Associated Companies             | 0                    | 34,059            |
| 235                                   | Customer Deposits                                 | 5,867                | 5,065             |
| 236                                   | Accrued Taxes                                     | 102,651              | 93,207            |
| 237                                   | Accrued Interest                                  | 4,110                | 13,606            |
| 242                                   | Miscellaneous Current and Accrued Liabilities     | 128,537              | 126,892           |
| · · · · · · · · · · · · · · · · · · · | Total Current Liabilities                         | \$793,301            | \$702,467         |
|                                       | Long Term Debt                                    |                      |                   |
| 223                                   | Advances from Associated Companies                | \$0                  | \$272,128         |
| 224                                   | Long Term Debt (Notes and Bonds)                  | 3,789,750            | 3,510,750         |
|                                       | Total Long Term Debt                              | \$3,789,750          | \$3,782,878       |
|                                       | Deferred Credits                                  |                      |                   |
| 251                                   | Unamortized Premium on Debt                       | \$0                  | \$0               |
| 252                                   | Advances in Aid of Construction                   | 0                    | 0                 |
| 255                                   | Accumulated Deferred Investment Tax Credits       | 0                    | 0                 |
| 271                                   | Contributions in Aid of Construction              | 963,772              | 963,772           |
| 272                                   | Less: Amortization of Contributions               | (604,489)            | (645,854          |
| 281                                   | Accumulated Deferred Income Tax                   | 0                    | 0                 |
|                                       | Total Deferred Credits                            | \$359,283            | \$317,918         |
|                                       | Total Liabilites                                  | \$4,942,334          | \$4,803,263       |
|                                       | Capital Accounts                                  |                      |                   |
| 201                                   | Common Stock Issued                               | \$107,416            | \$107,416         |
| 211                                   | Other Paid-In Capital                             | 6,763,835            | 6,763,835         |
| 215                                   | Retained Earnings                                 | (719,249)            | (788,587          |
| 218                                   | Proprietary Capital (Sole Props and Partnerships) | 0                    | 0                 |
|                                       | Total Capital                                     | \$6,152,002          | \$6,082,664       |
|                                       | Total Liabilities and Capital                     | \$11,094,336         | \$10,885,927      |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

| Account No. | Calendar Year                            | Income Statement  Current Year | Last Year   |
|-------------|--|--------------------------------|---|
| Account No. | Catendal i car                           | 01/01/2018 - 12/31/2018        |   |
|             | Operating Revenue                        | 01/01/2018 - 12/31/2018        | <u>  01/01/2017                                    </u> |
| 461         | Metered Water Revenue                    | \$2,657,521                    | \$2,562,023   |
| 460         | Unmetered Water Revenue                  | 0                              | 92,502,02.  |
| 462         | Fire Protection Revenue                  | 0                              |   |
| 469         | Guaranteed Revenues (Surcharges)         | 0                              |   |
| 471         | Miscellaneous Service Revenues           | 0                              |   |
| 474         | Other Water Revenue                      | 34,049                         | 35,40   |
|             | Total Revenues                           | \$2,691,570                    | \$2,597,43  |
|             | Total Revended                           | 32,071,070                     | <u> </u>  |
|             | Operating Expenses                       |                                | -   |
| 601         | Salaries and Wages                       | \$406,152                      | \$367,19  |
| 603         | Salaries and Wages - Officers            | \$42,891                       | \$42,89   |
| 604         | Employee Pensions and Benefits           | 83,373                         | 67,13   |
| 610         | Purchased Water                          | 0                              |   |
| 615         | Purchased Power                          | 279,948                        | 266,18  |
| 618         | Chemicals                                | 31,460                         | 22,99   |
| 620         | Materials and Supplies                   | 0                              | 22,55   |
| 620.1       | Repairs and Maintenance                  | 50,301                         | 77,66   |
| 620.2       | Office Supplies and Expense              | 76,042                         | 65,03   |
| 630         | Contractual Services                     | 0                              | 35,05   |
| 631         | Contractual Services -Engineering        | 36                             |   |
| 632         | Contractual Services - Accounting        | 6,420                          | 4,37:   |
| 633         | Contractual Services - Legal             | 216                            | 2,92  |
| 634         | Contractual Services - Management Fees   | 0                              |   |
| 635         | Contractual Services - Water Testing     | 3,991                          | 15,45   |
|             | Contractual Services - Other             | 86,528                         | 89,02   |
|             | Rents                                    | 0                              |   |
|             | Rental of Building/Real Property         | Ö                              |   |
|             | Rental of Equipment                      | 1,025                          | 450   |
|             | Transportation Expenses                  | 30,536                         | 21,840  |
|             | Inurance - Vehicles                      | 11,580                         | 19,28   |
|             | Insurance - General Liability            | 50,390                         | 48,024  |
|             | Insurance - Health and Life              | 0                              |   |
|             | Regulatory Commission Expense - Rate     | 6,028                          | (45,682   |
|             | Bad Debt Expense                         | 3,832                          | 4,10  |
|             | Miscellaneous Expense                    | 24,090                         | 14,842  |
|             | Depreciation Expense (From Schedule AR4) | 715,562                        | 788,09  |
|             | Taxes Other Than Income                  | 26,501                         | 23,67   |
|             | Property Taxes                           | 122,633                        | 137,463   |
|             | Payroll Taxes                            | 27,703                         | 26,114  |
|             | Income Taxes                             | 0                              | 29,11   |
|             | Customer Security Deposit Interest       | Ö                              |   |
|             | Rate Case Adjustments                    | , ŏ                            | 33,99   |
|             | Total Operating Expenses                 | \$2,087,238                    | \$2,093,06  |
|             | Total Operating Expenses                 | (23,007,220                    | <b>32,073,00</b> 0                                      |
|             | Operating Income / (Loss)                | \$604,332                      | \$504,362   |
| -           | Oberaring Income ( (7032)                | W0079002                       | 4007,007  |
|             | Other Income / (Expense)                 |                                |   |
|             | Interest and Dividend Income             | \$27,155                       | \$100,311   |
|             | Non-Utility Income                       | 1,862                          | 1,51  |
|             | Miscellaneous Non-Utility (Expense)      | (3,183)                        | (1,16   |
|             | Interest (Expense)                       | (163,496)                      | (131,45)  |
| 74/         | Total Other Income / (Expense)           | (\$137,662)                    | (\$30,78  |
|             | TOTAL CHIEF THEOME ( [Expense)           | (3207,004)                     | 10003700  |
|             | Net Income / (Loss)                      | \$466,670                      | \$473,574   |

Pima Utility Company Annual Report Full time equivalent employees 12/31/18

# Full time equivalent employees

|                      | Direct Company | Outside service | Total   |
|----------------------|----------------|-----------------|---------|
| President            | 0.0000         | 0,0027          | 0.0027  |
| Vice-president       | 0.0190         | 0.0000          | 0,0190  |
| Manager              | 0.3433         | 0.2000          | 0.5433  |
| Engineering Staff    | 0.0000         | 0.0000          | 0.0000  |
| System Operator(s)   | 5.2925         | 0.0000          | 5.2925  |
| Meter reader         | 3.4749         | 0.0000          | 3.4749  |
| Customer Service     | 0.3786         | 0.0000          | 0.3786  |
| Accounting           | 0.0000         | 0.7830          | 0.7830  |
| Business Office      | 0.0000         | 0.0160          | 0.0160  |
| Rates Department     | 0.0000         | 0.0000          | 0.0000  |
| Administrative Staff | 0.3563         | 0.0000          | 0.3563  |
| Other                | 0.0000         | 0.0000          | 0.0000  |
| Total                | 9.8646         | 1.0017          | 10.8663 |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Pinna Utility Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/18

|                        | Supplemental | Financial Data (Long | -Term Debt)      |         |
|------------------------|--------------|----------------------|------------------|---------|
|                        | Loan #1      | Loan #2              | Loan #3          | Loan #4 |
| Date Issued            | 1/18/2009    | 8/6/2012             | 7/13/2017        | n/a     |
| Source of Loan         | IDA Bonds    | Wells Fargo          | Wells Fargo      | n/a     |
| ACC Decision No.       | 59134        | 73078                | 75985            | n/a     |
| Reason for Loan        | Construction | Refinance/Constr     | Refinance/Constr | n/a     |
| Dollar Amt. Issued     | \$10,300,000 | \$4,185,000          | \$4,185,000      | n/a     |
| Amount Outstanding     | \$0          | . \$0                | \$3,789,750      |         |
| Date of Maturity       | Various      | 7/25/2017            | 7/10/2022        | n/a     |
| Interest Rate          | 7.25%        | 3.04%                |                  |         |
| Current Year Interest  | \$0          | \$0                  | \$163,496        | n/a     |
| Current Year Principal | \$0          | \$0                  | \$279,000        | n/a     |

| Meter Deposit Balance at Test Year End:      | \$5,065  |
|--|----------|
|  |          |
| Meter Deposits Refunded During the Test Year | r: \$802 |

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

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|  | -  |   | W  | ell and Water Usage  |  |   |  |              |             |
|--|--|---|--|--|--|---|--|--------------|-------------|
| Name of the System:  |  | PIMA UTILITIES  | COMPANY  | - and trater orage   | The Real Property lies and the least and the |   |  |              | -           |
| DEQ Public Water Sys   | stem Number  | 1   | AZ0407120  |  |  |   | 1  |              | ,           |
| ADWR PCC Number:   | alcin Humour.  |   | 91-000234.0000   |  | 4  |   |  |              |             |
| Vell registry 55# (55-   | 7  |   | Casing Depth   | T A  |  | ,   |  |              |             |
| (XXXXX):   | D 77   | D 10' 414   |  | Casing Diameter  | Pump Motor   |   | Meter Size   | How          | /           |
|  | Pump Horsepower  | Pump Yield (gpm)  | (feet)   | (inches)   | Type **  | Year Drilled  | (inches)   | measured:    | Active      |
| 5-520891   | 150  |   | 900  | 20/16  |  | 1988  | 10/8/10  | Metered /    | Y           |
| 5-625796   | 200  | 1,700   | 600  | 20   | turbine  | 1952  | 12   | Metered      | Y           |
| 5-806730   | 200  | 1,200   | 861  | 16   | turbine  | rehab 1994  | 12   | Metored      | Y           |
| 5-566937   | 200  | 1,500   | 910  | 20   | turbine  |   |  | Metered      | Y           |
| 5-625798   | 125  | 1,100   | 820  | 20   | turbine  |   |  | Metered      | Y.          |
| 5-625799   | 250  | 2,200   | 750  | 16   | turbine  |   |  | Metered      | Y           |
| 5-625800   | 150  | 1,600   | 502  | 14   | turbine  |   |  | Metered      | Y           |
| 5-514527   | 150  |   | 874  | 20/16  |  |   |  | Metered      | Y           |
|  | 0 0  |   |  |  |  |   |  | Metereu      | - 1         |
|  | Ŏ Ŏ  | Ö   |  |  |  |   |  |              |             |
|  | 0 0  |   |  |  |  |   |  |              |             |
|  |  |   |  |  |  |   |  |              |             |
|  |  |   |  |  |  |   |  | 0            |             |
|  | 0 0  |   |  |  |  |   |  | 0            |             |
|  | 0 0  |   |  |  |  |   | 0  | 0            |             |
|  | 0 0  |   |  |  |  |   | 0  | 0            |             |
| (  | 0 0  | . 0   |  |  |  |   |  | 0            |             |
|  |  |   | 41   | ,  |  | /   | · · · · · · · · · · · · · · · · · · ·  |              |             |
| ame of system water de   | elivered to:   | PIMA UTILITIES  | COMPANY  | ,  |  |   | 1  |              |             |
| OWR PCC Number:  |  |   | 91-000234.0000   |  |  |   | J  |              |             |
| urce of water delivere   | d to enother system  | The second second   | 71 000aug1.0000  |  | i,   |   |  |              |             |
| MICO OF HILLO GOTTO  | u to mixorer ayatem  | 4 1 1 1 1   | I  |  | /  |   |  |              |             |
|  | . 10   | 2   | A  |  | /  |   |  |              |             |
| arne of system water re  | scerved from:  | V.  | Approximation  | National States  | A STATE OF THE STA | Million   |  |              |             |
| OWR PCC Number:  |  |   |  |  |  |   |  |              |             |
| urce of water received   |  | NH.   |  | 20   |  |   |  |              |             |
| ell registry 55# (55-X7  | XXXXX):  | NA  | 14.16 May 17. 18.  |  |  |   |  |              |             |
|  |  |   |  |  |  |   |  |              |             |
|  |  |   |  |  |  |   |  | be:          |             |
|  |  |   | the source of the second secon | Water received   | /  |   |  | 12           |             |
|  | 1  |   | Water delivered  | Water received   | Patimeted  |   |  |              |             |
|  | Water with days  | Water and draw  | Water delivered  | (purchased) from   | Estimated  |   |  |              |             |
|  | Water withdrawn  | Water sold (acre  | (sold) to other  | (purchased) from other systems (acre   | authorized use   | Purchased Power   | Purchased  |              |             |
| Month  | (acre ft)  | ft) <sup>2</sup>  |  | (purchased) from<br>other systems (acre<br>ft) <sup>4</sup>  |  | Purchased Power<br>Expense <sup>6</sup>   | Purchased<br>Power (kWh) <sup>7</sup>  |              |             |
| nuary  | (acre ft) <sup>1</sup>   | ft) <sup>2</sup>  | (sold) to other<br>systems (acre ft) <sup>3</sup><br>0   | (purchased) from<br>other systems (acre<br>ft) <sup>4</sup>  | authorized use<br>(aore ft) <sup>5</sup>   |   | Power (kWh) <sup>7</sup>   |              |             |
| nuary<br>bruary  | (acre ft)  | ft) <sup>2</sup>  | (sold) to other<br>systems (acre ft) <sup>3</sup>  | (purchased) from<br>other systems (acre<br>ft) <sup>4</sup>  | authorized use<br>(aore ft) <sup>5</sup>   | Expense <sup>6</sup><br>\$16,957  | Power (kWh) <sup>2</sup><br>247,987  |              |             |
| nuary<br>bruary  | (acre ft) <sup>1</sup>   | ft) <sup>2</sup>  | (sold) to other<br>systems (acre ft) <sup>3</sup><br>0   | (purchased) from<br>other systems (acre<br>ft) <sup>4</sup>  | authorized use<br>(aore ft) <sup>5</sup><br>8  | Expense <sup>6</sup><br>\$16,957<br>16,670  | Power (kWh) <sup>2</sup><br>247,987<br>243,727   |              |             |
| nuary<br>bruary<br>arch  | (acre ft) <sup>1</sup> 367 340 435   | ft) <sup>2</sup> 329 298 358  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0   | (purchased) from<br>other systems (acre<br>ft) <sup>4</sup><br>0<br>0  | authorized use (aore ft) <sup>5</sup> 8  10  8   | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504  | Power (kWh) <sup>2</sup><br>247,987<br>243,727<br>226,420  |              |             |
| nuary<br>bruary<br>arch<br>oril  | (acre ft) <sup>1</sup> 367 340 435 543   | ft) <sup>2</sup> 329 298 358 489  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0 0 0  | authorized use (aore ft) <sup>5</sup> 8  10  8   | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748  | Power (kWh) <sup>7</sup> 247,987 243,727 226,420 287,181   |              |             |
| nuary<br>bruary<br>arch<br>oril<br>ay  | (acre ft) 367<br>340<br>435<br>543<br>675  | n) <sup>2</sup> 329 298 358 489 640   | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0 0 0 0  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859  | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683   |              |             |
| nuary<br>bruary<br>arch<br>oril<br>ay<br>ne  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  | n) <sup>2</sup> 329  298  358  489  640  655  | (sold) to other<br>systems (acre ft) <sup>3</sup><br>0<br>0<br>0<br>0  | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  9  6  | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447  | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347   |              |             |
| nuary<br>bruary<br>arch<br>oril<br>ay<br>ne  | (aore ft) <sup>1</sup> 367  340  435  543  675  712  769   | ft) <sup>2</sup> 329 298 358 489 640 655 711  | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6 6   | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289  | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218   |              |             |
| nuary<br>bruary<br>arch<br>vril<br>ay<br>ne<br>y<br>y  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  | ft) <sup>2</sup> 329  298  358  489  640  655  711  619                                     | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0 0   | authorized use<br>(aore ft) <sup>5</sup><br>8<br>10<br>8<br>9<br>9<br>6<br>6<br>7  | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811                              | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996   |              |             |
| nuary bruary arch iril ay ne ly gust ptember   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595   | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6 6   | Expense <sup>6</sup><br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289  | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218   |              |             |
| nuary bruary erch iril by ne y gust ptember  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  | ft) <sup>2</sup> 329  298  358  489  640  655  711  619                                     | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0 0   | authorized use<br>(aore ft) <sup>5</sup><br>8<br>10<br>8<br>9<br>9<br>6<br>6<br>7  | Expense <sup>6</sup> \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579   | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586                                   |              |             |
| nuary bruary arch ivil ivil ivy ne y gust ptember tober  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  | 655<br>711<br>619<br>541<br>386   | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)*  0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8   | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506                     | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614                           |              |             |
| nuary bruary srch rril sy ne y ptember tobber vember   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456   | 6)2<br>329<br>298<br>358<br>489<br>640<br>655<br>711<br>619<br>541<br>386                   | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 288,683 410,347 422,218 461,996 379,614 296,112                           |              |             |
| nuary bruary serch seri by se y gust ptember tober wember comber   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267                            | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8   | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| oruary oruary oruary orch oril ory se y gust otember tober veember   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456   | 6)2<br>329<br>298<br>358<br>489<br>640<br>655<br>711<br>619<br>541<br>386                   | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 288,683 410,347 422,218 461,996 379,614 296,112                           |              |             |
| nuary bruary serch seri by se y gust ptember tober wember comber   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267                            | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8   | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| nuary bruary srich sril by se y gust plember tober vember comber   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| nuary bruary srch ril yy se y gust tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| uary vruary rch ril y y se y gust tober vember comber lais   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| nuary bruary srch ril yy se y gust tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| wary pruary rich ril yy se y gust totomber tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| wary pruary rich ril yy se y gust totomber tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| wary pruary rich ril yy se y gust totomber tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| nuary bruary srch ril yy se y gust tober vember camber tals  | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | 6)2 329 298 358 489 640 655 7711 619 541 386 417 267 5,710                                  | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  9  9  9  6  7  6  8  9  8  9  9  9  9  9  9  9  9  9  9  | Expense 6<br>\$16,957<br>16,670<br>15,504<br>19,748<br>22,859<br>28,447<br>30,289<br>32,811<br>28,579<br>26,506<br>20,702<br>20,876 | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602           |              |             |
| nuary bruary srch sril ay ne y sgust ptember stober vember scomber tals  | (acre ft)  367  349  435  543  675  712  769  668  595  411  456  323  6,294   | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267 5,710                      | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 |              |             |
| nuary bruary srich ril by se y gust plember tober vember cember tals   | (acre ft) <sup>1</sup> 367  340  435  543  675  712  769  668  595  411  456  323  6,294   | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267 5,710                      | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | a to report. |             |
| nuary bruary srch sril ay ne y sgust ptember stober vember scomber tals  | (acre ft)  367  349  435  543  675  712  769  668  595  411  456  323  6,294   | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267 5,710                      | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | n lo report. |             |
| nuary bruary srich ril by se y gust plember tober vember cember tals   | (acre ft)  367  349  435  543  675  712  769  668  595  411  456  323  6,294   | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267 5,710                      | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | n lo report. |             |
| nuary bruary srch sril sy y gust plember tober wember comber tals applicable, in the space A   | (acre ft)  367  340  435  543  675  712  769  668  595  411  435  323  6,294  ce below please provi  | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | a to report. |             |
| nuary bruary srch sril sy ne y y ugust plember tober swember comber rials applicable, in the space A   | (acre ft)  367  340  435  543  675  712  769  668  595  411  435  323  6,294  ce below please provi  | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | n (o report. |             |
| nuary bruary strick  sril ay ne ly agust plember stober soember seember structions: Fill out the  Water withdrawn - Tota   | (acre ft)   367   349   345    | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  ter use along with an  | authorized use (aore ft) <sup>5</sup> 8  9  9  6  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10   | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | a to report. |             |
| nuary bruary bruary srch oril ay ne ly igust ptember stober ovember scember stember stats  applicable, in the space A  structions: Fill out the Water withdrawn - Total  | (acre ft)  (acre ft)  (367  340  435  543  675  712  769  668  595  411  456  323  6,294  ce below please provious companies of the results o | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710 de a description for              | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  9  9  6  7  6  8  9  9  9  0  10  10  10  10  10  10  10  | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | n lo report. |             |
| nuary bruary srch srch sril sy y gust y gust tober syember tober tals applicable, in the space A  structions: Fill out the   | (acre ft)  367  340  445  543  675  712  769  668  595  411  456  3223  6,294  ce below please provious comments of the result o | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  0  0  acre with an other systems (acre steel | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  9  9  4  nounts:  | Expense 5 \$16,957 16,670 15,504 19,748 22,839 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 410,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 | n lo report. |             |
| nuary bruary srch sril sy he by y y y y y y y y y y y y y y y y y y  | (acre ft)   367   340   345    | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  0  0  ter use along with an on water.  | authorized use (acre ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  94  mounts:  | Expense 6 \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 328,683 461,996 408,586 339,614 296,112 297,602 4,010,473         |              |             |
| nuary bruary srch sril sy he by y y y y y y y y y y y y y y y y y y  | (acre ft)   367   340   345    | 6)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0   | (purchased) from other systems (acre ft) <sup>4</sup> 0  0  0  0  0  0  0  0  0  0  0  0  ter use along with an on water.  | authorized use (acre ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  94  mounts:  | Expense 6 \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 328,683 461,996 408,586 339,614 296,112 297,602 4,010,473         |              | ning fanke  |
| nuary bruary stroh sril sy sy ne ly y ugust ptember stober ovember stember stals  applicable, in the space A  Structions: Fill out the Vater withdrawn - Tota Vater sold - Total acre Vater delivered (sold) stater received (puroha stimated authorized us  | (acre ft)  367 340 345 345 345 543 675 712 769 668 595 411 456 323 6,294  ce below please provious provides a serie feet of water with feet from customer muto other systems - Total estimate/se - Total estim | fi)2 329 298 358 489 640 655 711 619 541 386 417 267 5,710 de a description for             | (sold) to other systems (acre ft) <sup>3</sup> 0  0  0  0  0  0  0  0  0  0  0  0  0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  94  mounts:  | Expense 5 \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 310,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 |              | ning tanks, |
| tructions: Fill out the  vater withdrawn - Tota  vater solid - Total acre vater delivered (purcha stimated authorized us cess, construction, fire cess, construction, fire cess, construction, fire cess, construction, fire   | (acre ft)  367  349  349  435  675  712  769  668  595  411  456  323  6,294  ce below please provious please plea | ft) <sup>2</sup> 329 298 358 489 640 655 711 619 541 386 417 267 5,710 de a description for | (sold) to other systems (acre ft) <sup>3</sup> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  94  mounts:  | Expense 5 \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 310,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 |              | ning tenks, |
| portary portary portary process portary portar | (acre ft)  367 340 345 345 345 543 675 712 769 668 595 411 456 323 6,294  ce below please provious provides a serie feet of water with feet from customer muto other systems - Total estimate/se - Total estim | fly2 329 298 358 489 640 655 711 619 541 386 417 267 5,710  de a description for            | (sold) to other systems (acre ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | (purchased) from other systems (acre ft)4  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | authorized use (aore ft) <sup>5</sup> 8  10  8  9  6  6  7  6  8  9  8  94  mounts:  | Expense 5 \$16,957 16,670 15,504 19,748 22,859 28,447 30,289 32,811 28,579 26,506 20,702 20,876 \$279,948                           | Power (kWh) <sup>2</sup> 247,987 243,727 226,420 287,181 328,683 310,347 422,218 461,996 408,586 379,614 296,112 297,602 4,010,473 |              | ning tanks, |

Pima Utility Company Annual Report Well and Water Usage 12/31/18

|                        |                 |                  | We             | and Water Usage |            |                |            |         |             |
|------------------------|-----------------|------------------|----------------|-----------------|------------|----------------|------------|---------|-------------|
| Name of the System:    |                 | PIMA UTILITIES   | COMPANY        |                 |            |                |            | ***     |             |
| ADEQ Public Water Sys  | tem Number:     |                  | AZ:0407120     |                 |            |                |            |         |             |
| ADWR PCC Number:       |                 |                  | 91-000234.0000 |                 |            |                |            |         |             |
| Well registry 55# (55- |                 |                  | Casing Depth   | Casing Diameter | Pump Motor | ••             | Meter Size | How     | T           |
| XXXXXX):               | Pump Horsepower | Pump Yield (gpm) | (feet)         | (inches)        | Type **    | Year Drilled   |            | 1       | Active      |
| 5-520891               | 150             |                  | 900            | 20/16           |            | 1988           | 10/8/10    |         | YE          |
| 5-625796               | 200             |                  | 600            | 20              | turbine    | 1952           |            | Metered | YES         |
| 5-B06730               | 200             | 1,200            | B61            | 16              | turbine    | rehab 1994     |            | Metered | YE          |
| 5-566937               | 200             |                  | 910            | 20              | turbine    | 1999           |            | Metered | YE          |
| 5-625798               | 125             |                  | 820            | 20              | turbine    | 1947           |            | Metered | YB          |
| 5-625799               | 250             |                  | 750            | 16              | turbine    | 1950           |            | Melered | YB          |
| 5-625800               | 150             | 1,600            | 502            | 14              | turbine    | 1955           |            | Metered | YE          |
| 5-514527               | 150             | 1,500            | 874            | 20/16           | turbine    | 1986           |            | Metered | YE          |
|                        | 0               |                  | 0.             | 0               | 0          | 0              | D          |         | <del></del> |
| 0                      | 0               | 0                | 0              |                 | 0          | 0              | 0          | ŏ       |             |
| 0                      | 0               | 0                | 0              | 0               | 0          | <del>-</del> 0 | ň          |         |             |
| 0                      |                 | 0                | 0              | Ó               | 0          | ő              | 0          | 0       |             |
| 0                      |                 | 0                | 0              | 0               | 0          | 0              | 0          | ŏ       |             |
| 0                      |                 | 0                | . 0            | Ō               | 0          | 0              | 0          |         |             |
| 0                      |                 | 0                | 0              | 0               | · i        | Ö              | Ö          | Ö       |             |
| 0                      | 0               | . 0              | 0              | o               | O O        | Ö              | - 0        | 0       |             |

|   | PIMA UTILITIES COMPANY |             |
|---|------------------------|-------------|
| ADWR PCC Number:                            | 91-000234.0000         |             |
| Source of water delivered to another system | ground water           | <del></del> |

| Name of system water received from: | PIMA UTILITIES COMPANY |
|-------------------------------------|------------------------|
| ADWR PCC Number:                    | 91-000234.0000         |
| Source of water received            | ground water           |
| Well registry 55# (55-XXXXXX):      | OR .                   |

| Month     | Water withdrawn (scre ft) <sup>3</sup> | Water sold (acre | Water delivered<br>(sold) to other<br>systems (acre ft) | Water received<br>(purchased) from<br>other systems (acre<br>ft) <sup>4</sup> | Estimated<br>authorized use<br>(acre ft) <sup>5</sup> | Purchased Power<br>Expense | Purchased<br>Power (kWh) <sup>7</sup> |
|-----------|--|------------------|---|---|---|----------------------------|---------------------------------------|
| January   | 367                                    | 329              | 0   | 0   | 8   | \$16,957                   | 247,987                               |
| February  | 340                                    | 298              | 0   | 0   | 10  | 16,670                     | 243,727                               |
| March     | 435                                    | 358              | 0   | 0   | 8   | 15,504                     | 226,420                               |
| April     | 543                                    | 489              | . 0   | 0   | 9   | 19,748                     | 287,181                               |
| May       | 675                                    | 640              | 0   | 0   | 9   | 22,859                     | 328,683                               |
| June      | 712                                    | 655              | 0   | 0   | 6   | 28,447                     | 410,347                               |
| July      | 769                                    | 711              | 0   | 0   | 6   | 30,289                     | 422,218                               |
| August    | 668                                    | 619              | 0,  | 0   | 7   | 32,811                     | 461,996                               |
| September | 595                                    | 541              | 0   | 0   | 6   | 28,579                     | 408,586                               |
| October   | 411                                    | 386              | 0   | 0   | 8   | 26,506                     | 379,614                               |
| November  | 456                                    | 417              | 0   | 0   | 9   | 20,702                     | 296,112                               |
| December  | 323                                    | 267              | 0   | 0   | В   | 20,876                     | 297,602                               |
| Totals    | 6,294                                  | 5,710            | 0   | 0   | 94  | \$279,948                  | 4,010,473                             |

| If applicable, in the space below please provide a description for all un-metered water use along with amounts: |  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| N/A   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |

| 1 11/   |           | Takel   | C            |                 | •         |                |
|---------|-----------|---------|--------------|-----------------|-----------|----------------|
| LTYAICI | WILDUTAWN | - IDIAL | OCHE LEGICOL | water withdrawn | I TIMMI T | HANDINA BAUMAA |
|         |           |         |              |                 |           |                |

I Water withdrawn - Total core feet of water withdrawn from pumped sources.

2 Water sold - Total acre feet from oustoner meters, and other sales such as construction water.

3 Water fedilivered (sold) to other systems - Total acre feet of water delivered to other systems.

4 Water received (purchased) from other systems - Total acre feet of water purchased/received from other systems.

5 Estimated authorized use - Total estimated acre feet from surinorized prefer do or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real tosses) are service line breaks and leaks, water main breaks, meter inscouracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased Wh used by the power meters associated with this system.

Pima Utility Company Annual Report Water Utility Plant Description 12/31/18

| Water Utility Plant Description  |                        |  |  |  |  |
|----------------------------------|------------------------|--|--|--|--|
| Name of the System:              | PIMA UTILITIES COMPANY | ······································ |  |  |  |
| ADEQ Public Water System Number: | AZ0407120              |  |  |  |  |
| ADWR PCC Number:                 | 91-000234.0000         |  |  |  |  |

|                | MAINS    |               |  |  |
|----------------|----------|---------------|--|--|
| Sizes (inches) | Material | Length (feet) |  |  |
| 2,00           | PVC      | 221           |  |  |
| 4.00           | PVC      | 7,031         |  |  |
| 6.00           | PVC      | 306,747       |  |  |
| 8.00           | PVC      | 96,682        |  |  |
| 10,00          | PVC      | 43,488        |  |  |
| 12.00          | PVC      | 13,527        |  |  |
| NA             | NA       | NA            |  |  |
| ŇΑ             | NA       | NA            |  |  |
| NA             | NA       | NA            |  |  |
| NA             | NA       | NA            |  |  |
| NA             | NA       | NA            |  |  |
| ÑA             | NA NA    | NA            |  |  |
| NA             | NA       | NA NA         |  |  |
| NA             | NA       | NA            |  |  |

| SERVICE LINES |                   |  |  |  |
|---------------|-------------------|--|--|--|
| Material      | Percent of system |  |  |  |
| Black poly    | 10%               |  |  |  |
| copper        | 90%               |  |  |  |
| Rβ            | na                |  |  |  |
| na            | · ng              |  |  |  |
| na            | na                |  |  |  |

| CUSTOMER METERS |          |  |  |  |
|-----------------|----------|--|--|--|
| Size (inches)   | Quantity |  |  |  |
| 5/8 X 3/4       | 9,801    |  |  |  |
| 0.75            | 4        |  |  |  |
| 1               | 293      |  |  |  |
| 1.5             | 14       |  |  |  |
| 2               | 98       |  |  |  |
| 3               | 15       |  |  |  |
| 4               | 1        |  |  |  |
| 8               | 5 3      |  |  |  |
| 10              |          |  |  |  |
| NA              | ÑA       |  |  |  |
| NA              | NA       |  |  |  |
| NA              | NA       |  |  |  |
| NA              | NA.      |  |  |  |
| NA              | NA NA    |  |  |  |
| NA              | NA       |  |  |  |
| NA              | NA NA    |  |  |  |
| NA              | NA       |  |  |  |

| BOOSTER PUMPS |     |          |  |  |
|---------------|-----|----------|--|--|
| Horsepower    | GPM | Quantity |  |  |
| 75            | 650 | 4        |  |  |
| 40            | 450 | 2        |  |  |
| 25            | 250 | 8        |  |  |
| 60            | 500 | 1        |  |  |

| STORAGE TANKS      |              |          |  |
|--------------------|--------------|----------|--|
| Capacity (gallons) | Material     | Quantity |  |
| 400,000            | CARBON STEEL | 1        |  |
| 600,000            | CARBON STEEL | 1        |  |
| 750,000            | CARBON STEEL | 2        |  |
| N/A                | N/A          | N/A      |  |
| N/A                | N/A          | N/A      |  |
| N/A                | N/A          | N/A      |  |

| FIRE HYDRANTS  |          |  |  |  |
|----------------|----------|--|--|--|
| Туре           | Quantity |  |  |  |
| Standard * 709 |          |  |  |  |
| Other 0        |          |  |  |  |

| PRESSURE/BLADDER TANKS |          |          |  |  |
|------------------------|----------|----------|--|--|
| Capacity (gallons)     | Material | Quantity |  |  |
| 5,000                  | STEEL    | 1        |  |  |
| 15,000                 | STEEL    | 1        |  |  |
| N/A                    | N/A      | N/A      |  |  |
| N/A                    | N/A      | N/A      |  |  |
| N/A                    | N/A      | N/A      |  |  |
| N/A                    | N/À      | N/A      |  |  |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

|                         | Water Utility Plant Description (Continued)                                  |  |  |  |  |  |
|-------------------------|--|--|--|--|--|--|
| For the following       | three items, list the utility owned assets in each category for each system. |  |  |  |  |  |
| TREATMENT<br>EQUIPMENT: | Chlorinators (5)   |  |  |  |  |  |
| STRUCTURES:             | Fences, Enclosures, Storage  |  |  |  |  |  |
| OTHER:                  | Pumps, Hoses, Vehicles, Generators   |  |  |  |  |  |

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Page 12

Pima Utility Company Annual Report Customer and Other Information 12/31/18

|                                  | Customer and Other Information |                                       |
|----------------------------------|--------------------------------|---------------------------------------|
| Name of the System:              | PIMA UTILITIES COMPANY         | · · · · · · · · · · · · · · · · · · · |
| ADEQ Public Water System Number: | AZ0407120                      |                                       |
| ADWR PCC Number:                 | 91-000234.0000                 |                                       |

|           | Number of Customers |              |            |                 |                           |  |  |  |  |
|-----------|---------------------|--------------|------------|-----------------|---------------------------|--|--|--|--|
| Month     | Single-Family       | Multi-Family | Commercial | Turf/Irrigation | Other Non-<br>Residential |  |  |  |  |
| January   | 9,980               | 0            | 229        | 10              | (                         |  |  |  |  |
| February  | 9,981               | 0            | 228        | 10              | C                         |  |  |  |  |
| March     | 9,982               | 0            | 230        | 10              |                           |  |  |  |  |
| April     | 9,984               | 0            | 230        | 10              | 0                         |  |  |  |  |
| May       | 9,979               | 0            | 231        | 10              | Ó                         |  |  |  |  |
| June      | 9,984               | 0            | 230        | 10              | 0                         |  |  |  |  |
| July      | 9,982               | 0            | 229        | 10              | 0                         |  |  |  |  |
| August    | 9,983               | 0            | 230        | 10              | 0                         |  |  |  |  |
| September | 9,980               | 0            | 229        | 10              | 0                         |  |  |  |  |
| October   | 9,983               | 0            | 230        | 10              | 0                         |  |  |  |  |
| November  | 9,981               | 0            | 232        | 10              | 0                         |  |  |  |  |
| December  | 9,982               | 0            | 231        | 10              | 0                         |  |  |  |  |

| If the system has fire hydrants, what is the fire flow requirements?  | 1,000 GPM for 2 hrs. |
|---|----------------------|
| Does the system have chlorination treatment?  | YES                  |
| Does the Company have an ADWR Gallons Per Capita Per Day (GCPCF If yes, provide the GPCPD amount: N/A   | PD) requirement? NO  |
| Is the Water Utility located in an ADWR Active Management Area (AM If yes, which AMA?   | A)7 YES Phoenix AMA  |
|   |                      |
| Instructions: Fill out the Grey Cells with the relevant information. Input applicable information to report. Copy and paste this sheet as many time |                      |

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Pima Utility Company Annual Report Property Taxes 12/31/18

or there is no applicable information to report.

| Property Taxes  |   |
|---|---|
| Amount of actual property taxes paid during Calendar Year 2018 was                | \$126,351   |
| If no property taxes paid, explain why.   |   |
| n/a   |   |
|   |   |
|   |   |
|   |   |
|   |   |
|   |   |
|   |   |
|   |   |
| Instructions: Fill out the Grey Cells with the relevant information. Input 0 or r | none if there is nothing recorded in that account |

Pima Utility Company Annual Report Verification and Sworn Statement (Taxes) 12/31/18



ARIZONA CORP COMMISSION UTILITIES DIVISION - DIRECTOR'S OFFICE

|                  |                                       |  | Verification   | and Sworn State  | ment (Taxes)                    |                                    |  |
|------------------|---------------------------------------|--|--|--|---------------------------------|------------------------------------|--|
| Verification:    | State of                              | Arizona (stat                                | te name)   | I, the undersigne  | ed of the                       |                                    |  |
| ٠                |                                       | ounty name):<br>or or official) title<br>me: | e:<br>Pima Utility Cor   | Maricopa<br>Steve Soriano / (<br>npany   | General Manager                 |                                    |  |
|                  | DO SAY TH                             | AT THIS ANNU                                 | JAL UTILITY PI   | ROPERTY TAX A  | ND SALES TAX                    | CREPORT TO THE                     | ARIZONA CORPORATION  |
|                  | FOR THE Y                             | EAR ENDING:                                  | ¥.   | 12/31/   | 18                              |                                    |  |
|                  | UTILITY; TI<br>CORRECT S<br>REPORT IN | HAT I HAVE CA<br>STATEMENT O                 | AREFULLY EXA<br>F BUSINESS AN<br>EACH AND EVE  | AMINED THE SAI<br>ID AFFAIRS OF S  | ME, AND DECL<br>SAID UTILITY FO | ARE THE SAME TO<br>OR THE PERIOD C | ND RECORDS OF SAID<br>O BE A COMPLETE AND<br>COVERED BY THIS<br>EST OF MY KNOWLEDGE, |
|                  |                                       |  |  |  | 5                               |                                    |  |
| Sworn Statement: |                                       |  |  |  |                                 | ARE CURRENT AN                     |  |
|                  |                                       |  |  |  | , fue 87                        | o en                               | ~~   |
|                  |                                       |  |  |  | signat                          | ture of owner/officia              | ıl   |
|                  |                                       |  |  |  |                                 | 480-895-9200<br>telephone no.      |  |
|                  |                                       |  | SUBSCRIBED A<br>IN AND FOR TH  |  | BEFORE ME A 1                   | NOTARY PUBLIC                      | maricana   |
|                  |                                       |  | THIS   | <b>The Control of the C</b> | 26m                             | _DAY OF                            | (county name)  April 2019 (month) and (year)   |
|                  |                                       | 1  | MY COMMISSIO   | ON EXPIRES   |                                 | <u>4/25/2</u> , (date)             | ,  |
|                  |                                       |  | PATRICIA A. W<br>Notary Public - State<br>MARICOPA CO<br>My Commission<br>April 25, 20 | ESTON<br>of Artzona<br>UNTY<br>Expires<br>21   | - Far                           | (signature of not                  | ary public)  |

Pima Utility Company Annual Report Verification and Sworn Statement 12/31/18

|               |                                |   | THE RESERVE OF THE PARTY OF             |   |                                |                       | DECEN   |
|---------------|--------------------------------|---|---|---|--------------------------------|-----------------------|---|
|               |                                |   | Verificati                              | ion and Sworn Sta                               | atement                        | · ·                   | TILULIVED   |
| Verification: | State of                       | Arizo   |   | I, the undersigne                               | d of the                       |                       | APR 26 2019   |
|               | County of (co                  | (state n  | iame)                                   | Mariagna  |                                |                       | - W W & O ZUIS  |
|               |                                | r or official) title:                             |   | Maricopa<br>Steve Soriano / C                   | Sanaral Managar                | •                     | ARIZONA CORP COMMISSION   |
|               | Company nar                    |   | Pima Utility (                          |   | Jeneral Manager                | UTI                   | LITES DIVISION - DIRECTOR'S OFFICE  |
|               |                                |   |   |   |                                |                       |   |
|               | DO SAY TH<br>CORPORAT          | AT THIS ANNUA<br>TON COMMISSIO                    | L UTILITY PI<br>ON.                     | ROPERTY TAX A                                   | AND SALES TA                   | AX REPORT TO          | THE ARIZONA   |
|               | FOR THE Y                      | EAR ENDING:                                       | 12/31/18                                | 3   |                                |                       |   |
|               | UTILITY; THE AND CORRESPORT IN | HAT I HAVE CAR                                    | EFULLY EXA<br>FOF BUSINES<br>CH AND EVE | AMINED THE SA<br>SS AND AFFAIRS<br>RY MATTER AN | ME, AND DEC<br>S OF SAID UTI   | LARE THE SAL          | RS AND RECORDS OF SAID ME TO BE A COMPLETE PERIOD COVERED BY THIS HE BEST OF MY |
|               |                                |   |   |   | 2                              |                       | is .  |
|               |                                |   |   |   |                                |                       |   |
|               | STATUTES,                      | ANCE WITH THE<br>IT IS HEREIN RE<br>ONA INTRASTAT | PORTED THA                              | AT THE GROSS C                                  | PERATING RI                    | EVENUE OF SA          | 01, ARIZONA REVISED<br>AID UTILITY DERIVED<br>R WAS:                            |
|               |                                |   |   | Arizona Intrastat                               | \$2,872,64<br>ne box above inc | 3                     | ×   |
|               |                                |   |   | billed or collected                             |                                |                       |   |
|               |                                |   |   |   | She                            | Ly                    |   |
|               |                                |   |   |   |                                |                       | owner/official  |
|               |                                |   |   |   |                                | NAS-200 CA CASA 98130 |   |
|               |                                |   |   | 9   |                                |                       | 95-9200   |
|               |                                |   |   |   |                                | telepho               | one no.   |
|               |                                |   |   | O AND SWORN T                                   | O BEFORE MI                    |                       |   |
|               |                                |   | IN AND FOR                              | THE COUNTY                                      |                                |                       | aricopa   |
|               |                                |   | THIS                                    |   | Norm                           | _DAY OF               | (county hame)  April 2019  (month) and (year)                                   |
|               |                                |   | MV COLOR CO                             | CION EVENDO                                     |                                | 41                    | (monur) and (year)  |
|               |                                |   |   | SION EXPIRES                                    |                                | 4/25/<br>(date)       | <u>~</u> /  |
|               |                                | P   | ATRICIA A. WES                          | vizona j  | . 🔿                            |                       |   |
|               |                                | CYLER LINE  | MÁRICOPA COU!<br>My Commission Ex       | NTY  <br>pires                                  | Harris                         | i Qui                 | 106 la  |
|               |                                |   | April 25, 2021                          |   |                                | (signature of         | notary public)  |

Pima Utility Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/18

| 12/31/18         |  |
|------------------|--|
|                  | Verification and Sworn Statement (Residential Revenue)   |
| Verification     | State of Arizona I, the undersigned of the (state name)  APR 26 2019   |
|                  | County of (county name):  Name (owner or official) title:  Company name:  Maricopa  Steve Soriano / General Manager  Pima Utility Company  ARIZONA CORP COMMISSION  UTILITIES DIVISION - DIRECTOR'S OFFICE  OF |
|                  | DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.   |
| 61               | FOR THE YEAR ENDING: 12/31/18  |
|                  | HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.  |
| Sworn Statement: | IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:  |
|                  | Arizona Intrastate Gross Operating Revenues Only (\$)  \$1,942,200  (The amount in the box above includes  \$121,711 in sales taxes  billed or collected)  signature of owner/official  480-895-9200  telephone no.  |
|                  | SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)  |
|                  | THIS DAY OF April 2019 (month) and (year)  |
|                  | MY COMMISSION EXPIRES 4/25/21 (date)   |
|                  | PATRICIA A. WESTON Notary Public - State of Artzona MARICOPA COUNTY My Commission Expires April 25, 2021  (signature of notary public)   |