ANNUAL REPORT

Of

Company Name:

Ridgeview Utility Company

9532 E. Riggs Rd

Mailing Address:

Sun Lakes

AZ

RECEIVED BY EMAIL

85248

5/7/2024, 1:52 PM

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

Docket No.:

W-03861A

For the Year Ended:

12/31/23

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

5/3/2024

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Ridgeview Utility Company

Α (Class 1	D Utility

For the Calendar Year I	Ended: $12/31/23$					
Primary Address:	9532 E Riggs Road					
	Sun Lakes	Г	State:	Arizona	Zip Code:	85248
		J	State.	THEORE		03240
Telephone Number:	480-895-9200]				
Date of Original Organi	zation of Utility:	200	0			
Person to whom corresp	ondence should be addresse	ed concern	ing this	s report:		
	Brian Smith					
Telephone No.:	480-895-4235	-				
Address:	9532 E Riggs Road				A Back of Figure	
City:	Sun Lakes		State:	Arizona	Zip Code:	85248
Email:	Brian.Smith@Robson.com		-			
On-Site Manager						
	Ed MacMeans					
Telephone No.:						
	40004 S Ridgeview Blvd					
	Tucson		State:	Arizona	Zip Code:	85739
Email:	Ed.MacMeans@Robson.com					
Regulatory and Manage						
	Brian Smith					
Telephone No.:				6		
	9532 E Riggs Road					
	Sun Lakes		State:	Arizona	Zip Code:	85248
Email:	Brian.Smith@Robson.com					
NA						
Name:	INTA					
Telephone No. : Address:						
			Ctatal		[z: c 1	0.50.40
City:			State:	Arizona	Zip Code:	85248
Email:	INA					
NA						
Name:	NA					
Telephone No. :						
Address:						
City:			State:	Arizona	Zip Code:	05240
Email:			State.	Alizona	Zip Code:	03248
Dillati.						
Ownership:	"S" Corporation					
Counties Served:	Pinal					

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Ridgeview Utility Company

	Important changes during the year
NO	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	NA
NO	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
1,0	If yes, please provide specific details in the box below.
	NA NA

		Utility	y Plant in Service	(Water)		An agreement and the first	
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	
302	Franchises	55,315	0	0	55,315	0	55,3
303	Land and Land Rights	0	0	0	0	0	
304	Structures and Improvements	32,710	1,360	0	34,070	16,297	17,7
305	Collecting & Improving Reservoirs	0	0	0	0	0	
306	Lake, River, Canal Intakes	0	0	0	0	0	
307	Wells and Springs	1,103,706	0	1,800	1,101,906	601,773	500,13
308	Infiltration Galleries	0	0	0	0	0	
309	Supply Mains	0	0	0	0	0	
310	Power Generation Equipment	0	0	0	0	0	
311	Pumping Equipment	672,065	10,304	8,106	674,263	207,759	466,50
320	Water Treatment Equipment	0	0	0	0	0	REMERL
320.1	Water Treatment Plants	0	0	0	0	0	
320.2	Solution Chemical Feeders	881	873	0	1,754	52	1,70
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	
330.1	Storage Tanks	171,818	0	0	171,818	100,482	71,33
330.2	Pressure Tanks	2,774	0	0	2,774	254	2,52
331	Transmission and Distribution Mains	1,294,805	0	0	1,294,805	441,288	853,51
333	Services	239,836	2,152	0	241,988	66,455	175,53
334	Meters and Meter Installations	57,259	10,838	676	67,421	263	67,15
335	Hydrants	247,074	0	0	247,074	84,146	162,92
336	Backflow Prevention Devices	0	0	0	0	0	
339	Other Plant and Misc. Equipment	0	0	0	0	0	
340	Office Furniture and Equipment	1,524	0	0	1,524	666	85
340.1	Computer & Software	2,700	0	0	2,700	175	2,52
341	Transportation Equipment	4,091	0	0	4,091	386	3,70
342	Stores Equipment	0	0	0	0	0	
343	Tools, Shop and Garage Equipment	440	0	0	440	38	40
344	Laboratory Equipment	0	0	0	0	0	
345	Power Operated Equipment	2,350	0	0	2,350	135	2,21
346	Communication Equipment	4,847	0	0	4,847	(695)	5,54
347	Miscellaneous Equipment	3,896	0	0	3,896	1,237	2,6
348	Other Tangible Plant	0	0	0	0	0	
	Totals	\$3,898,091	\$25,527	\$10,582	\$3,913,036	\$1,520,711	\$2,392,32

Ridgeview Utility Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/23

		NAME AND ADDRESS OF THE OWNER, WHEN PERSONS AND ADDRESS O	reciation Expense	for the Current	Name and Address of the Owner, where the Owner, which is the O				
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	3.00%	
302	Franchises	55,315	0	0	55,315	55,315	0	3.00%	
303	Land and Land Rights	0	0	0	0	0	0	3.00%	
304	Structures and Improvements	32,710	1,360	0	34,070	0	34,070	3.00%	1,022
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	3.00%	
306	Lake, River, Canal Intakes	0	0	0	0	0	0	3.00%	
307	Wells and Springs	1,103,706	0	1,800	1,101,906	0	1,101,906	3.00%	33,089
308	Infiltration Galleries	0	0	0	0	0	0	3.00%	
309	Supply Mains	0	0	0	0	0	0	3.00%	
310	Power Generation Equipment	0	0	0	0	0	0	3.00%	
311	Pumping Equipment	672,065	10,304	8,106	674,263	0	674,263	3.00%	20,314
320	Water Treatment Equipment	0	0	0	0	0	0	3.00%	
320.1	Water Treatment Plants	0	0	0	0	0	0	3.00%	
320.2	Solution Chemical Feeders	881	873	0	1,754	0	1,754	3.00%	44
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	3.00%	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	3.00%	
330.1	Storage Tanks	171,818	0	0	171,818	0	171,818	3.00%	5,155
330.2	Pressure Tanks	2,774	0	0	2,774	0	2,774	3.00%	83
331	Transmission and Distribution Mains	1,294,805	0	0	1,294,805	0	1,294,805	3.00%	38,844
333	Services	239,836	2,152	0	241,988	0	241,988	3.00%	7,260
334	Meters and Meter Installations	57,259	10,838	676	67,421	0	67,421	3.00%	1,930
335	Hydrants	247,074	0	0	247,074	0	247,074	3.00%	7,412
336	Backflow Prevention Devices	0	0	0	0	0	0	3.00%	
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	3.00%	
340	Office Furniture and Equipment	1,524	0	0	1,524	0	1,524	3.00%	40
340.1	Computer & Software	2,700	0	0	2,700	0	2,700	3.00%	8
341	Transportation Equipment	4,091	0	0	4,091	0	4,091	3.00%	123
342	Stores Equipment	0	0	0	0	0	0	3.00%	
343	Tools, Shop and Garage Equipment	440	0	0	440	0	440	3.00%	1.
344	Laboratory Equipment	0	0	0	0	0	0	3.00%	
345	Power Operated Equipment	2,350	0	0	2,350	0	2,350	3.00%	70
346	Communication Equipment	4,847	0	0	4,847	0	4,847	3.00%	14:
347	Miscellaneous Equipment	3,896	0	0	3,896	0	3,896	3.00%	11'
348	Other Tangible Plant	0	0	0	0	0	0	3.00%	
	Subtotal	\$3,898,091	\$25,527	\$10,582	\$3,913,036	\$55,315	\$3,857,721		\$115,754

 Contribution(s) in Aid of Construction (Gross)
 \$13,334

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 0

 Amortizable Contribution(s)
 \$13,334

 Times: Proposed Amortization Rate
 3.00%

 Amortization of CIAC
 \$400

Less: Amortization of CIAC \$400

DEPRECIATION EXPENSE \$115,354

Ridgeview Utility Company Annual Report Balance Sheet Assets 12/31/23

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current and Accrued Assets		
131	Cash	\$124,255	\$203,139
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	22,203	27,518
142	Other Receivables	2,951	3,059
145	Accounts Receivable - Related Party	236	0
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	218	247
174	Miscellaneous Current and Accrued Assets	0	0
	Total Current and Accrued Assets	\$149,863	\$233,963
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$3,898,091	\$3,913,036
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation (enter as negative)*	(1,415,539)	(1,520,711)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$2,482,552	\$2,392,325
	Total Assets	\$2,632,415	\$2,626,288

*Note these items feed automatically from AR3 UPIS Page 4

Ridgeview Utility Company Annual Report Balance Sheet Liabilities and Owners Equity

	Liabilities	Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities		
231	Accounts Payable	\$33,928	\$4,151
232	Notes Payable (Current Portion)	0	0
233	Accounts Payable - Related Party	0	0
234	Notes Payable to Associated Companies	24,386	16,474
235	Customer Deposits	0	0
236	Accrued Taxes	6,717	6,858
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	2,794	2,938
	Total Current Liabilities	\$67,825	\$30,421
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	13,334	13,334
272	Less: Amortization of Contributions	(2,000)	(2,401
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$11,334	\$10,933
	Total Liabilites	\$79,159	\$41,354
	Capital Accounts		
201	Common Stock Issued	\$2,400,000	\$2,400,000
211	Other Paid-In Capital	369,997	369,997
215	Retained Earnings	(216,741)	(185,063
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	\$2,553,256	\$2,584,934
	Total Liabilities and Capital	\$2,632,415	\$2,626,288

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

A account NT	Water Comparative		7
Account No.	Calendar Year	Current Year	Last Year
		01/01/2023 - 12/31/2023	01/01/2022 - 12/31/2022
461	Operating Revenue	\$222.206	\$206.69
461 460	Metered Water Revenue	\$333,296 0	\$306,68
462	Unmetered Water Revenue	0	
462	Fire Protection Revenue	0	
471	Guaranteed Revenues (Surcharges)	0	
471	Miscellaneous Service Revenues Other Water Revenue	1,590	1,70
4/4			\$308,38
	Total Revenues	\$334,886	\$308,38
	Operating Expenses		
601	Salaries and Wages	\$17,854	\$21,28
603	Salaries and Wages - Officers	4,423	4,42
604	Employee Pensions and Benefits	2,779	2,74
610	Purchased Water	0	
615	Purchased Power	101,300	84,10
618	Chemicals	2,667	2,07
620	Materials and Supplies	0	
620.1	Repairs and Maintenance	4,137	2,38
620.2	Office Supplies and Expense	4,836	4,87
630	Contractual Services	0	
631	Contractual Services -Engineering	0	
632	Contractual Services - Accounting	460	46
633	Contractual Services - Legal	0	9
634	Contractual Services - Management Fees	0	
635	Contractual Services - Water Testing	0	24
636	Contractual Services - Other	9,000	9,00
640	Rents	0	
641	Rental of Building/Real Property	0	
642	Rental of Equipment	0	5
650	Transportation Expenses	19,763	17,01
656	Inurance - Vehicles	740	3,99
657	Insurance - General Liability	5,216	4,15
_	Insurance - Health and Life	0	
665	Regulatory Commission Expense - Rate	0	
670	Bad Debt Expense	0	
675	Miscellaneous Expense	2,183	2,04
403	Depreciation Expense (From Schedule AR4)	115,354	113,79
408.11	Property Taxes	10,632	10,66
408.12	Payroll Taxes	1,312	1,66
408.13	Other taxes and licenses	2,716	3,40
409	Income Taxes	0	
427.1	Customer Security Deposit Interest	0	
	Total Operating Expenses	\$305,372	\$288,47
	Operating Income / (Loss)	\$29,514	\$19,91
419	Other Income / (Expense) Interest and Dividend Income	\$0	\$46
421	Non-Utility Income	3,283	3,15
426	Miscellaneous Non-Utility (Expense)	0	3,13
427	Interest (Expense)	(1,120)	
121	Total Other Income / (Expense)	\$2,163	\$3,61
		024	002 72
	Net Income / (Loss)	\$31,677	\$23,53

Ridgeview Utility Company Annual Report Full time equivalent employees 12/31/23

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.0	0.0	0.0	0.0
Vice-president	0.0	0.0	0.0	0.0
Manager	0.0	0.0	0.0	0.0
Engineering Staff	0.0	0.0	0.0	0.0
System Operator(s)	0.0	0.1	0.0	0.1
Meter reader	0.0	0.0	0.0	0.0
Customer Service	0.0	0.0	0.0	0.0
Accounting	0.0	0.0	0.0	0.0
Business Office	0.0	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.0	0.1	0.0	0.1
Other	0.0	0.0	0.0	0.0
Total	0.0	0.2	0.0	0.3

Ridgeview Utility Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/23

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	NA	NA	NA	NA					
Source of Loan	NA	NA	NA	NA					
ACC Decision No.	NA	NA	NA	NA					
Reason for Loan	NA	NA	NA	NA					
Dollar Amt. Issued	NA	NA	NA	NA					
Amount Outstanding	NA	NA	NA	NA					
Date of Maturity	NA	NA	NA	NA					
Interest Rate	NA	NA	NA	NA					
Current Year Interest	NA	NA	NA	NA					
Current Year Principal	NA	NA	NA	NA					

Meter Deposit Balance at Test Year End:	\$0		
Meter Deposits Refunded During the Test Year	:	\$0	

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Ridgeview Utility Company Annual Report Well and Water Usage 12/31/23

				Well and Wat	ter Usage						
Name of the System:		LAGO DEL ORO	WATER CO				T				
ADEQ Public Water Sys	stem Number:		AZ0411117				•				
ADWR PCC Number:	G. C.		91-000558.0000		1						
Well registry 55# (55- XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2013	Water level 2023	Meter Size (inches)	How measured:	Active
55-583154	150	325	1,210	16	Submersible	2000	unknown	464	6	Metered	Yes
55-586722	300	850	800	16	Turbine	2001	unknown	524	6	Metered	Yes
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to:	LAGO DEL ORO WATER CO		
ADWR PCC Number:		91-000558.0000	
Source of water delivered to another system	Ground Water		

Name of system water received from:	LAGO DEL ORO WATER CO		
ADWR PCC Number:		91-000558.0000	
Source of water received	Ground Water		
Well registry 55# (55-XXXXXX):	N/A		

Month	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	3,506,000.00	3,187,898.00	0.00	459,900.00	0.00	\$4,671	22,000
February	3,683,000.00	2,402,880.00	0.00	446,400.00	0.00	4,410	19,720
March	2,467,000.00	2,619,345.00	0.00	369,100.00	0.00	8,040	22,000
April	4,468,000.00	4,539,795.00	147,700.00	0.00	0.00	7,000	31,500
May	10,840,000.00	11,081,869.00	1,022,600.00	0.00	10,000.00	10,729	59,860
June	15,436,000.00	15,799,809.00	606,100.00	0.00	0.00	11,759	64,560
July	14,053,000.00	15,996,709.00	2,118,500.00	0.00	0.00	10,139	65,940
August	12,850,000.00	13,409,254.00	1,524,600.00	0.00	0.00	10,422	46,080
September	9,051,000.00	9,371,252.00	618,400.00	0.00	0.00	10,256	44,600
October	15,728,000.00	14,991,839.00	0.00	568,200.00	0.00	13,424	80,320
November	8,630,000.00	6,579,091.00	0.00	1,374,600.00	0.00	5,454	29,340
December	4,457,000.00	3,388,550.00	0.00	25,800.00	0.00	4,423	22,800
Totals	105,169,000.00	103,368,291.00	6,037,900.00	3,244,000.00	10,000.00	\$100,725	508,720

If applicable, in the s	If applicable, in the space below please provide a description for all un-metered water use along with amounts:						
NA							
l							

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Ridgeview Utility Company Annual Report Water Utility Plant Description 12/31/23

Water Utility Plant Description					
Name of the System:	LAGO DEL ORO W	ATER CO			
ADEQ Public Water System Number:		AZ0411117			
ADWR PCC Number:		91-000558.0000			

	MAINS			
Sizes (inches)	Material	Length (feet)		
6.00	PVC	10,09		
6.00	ACP, DIP, PVC	4		
8.00	PVC	20,34		
8.00	ACP, DIP, PVC	4		
12.00	PVC	7,10		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		

SERVICE LINES					
		Year			
Material	Percent of system	installed			
Copper	100%	2004			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			
NA	NA	NA			

CUSTOMER METERS					
		Percent over	Percent over		
Size (inches)	Quantity	1,00,000 gallons	10 years old		
5/8 X 3/4	422	33%	unknown		
0.75	9	67%	unknown		
1	7	57%	unknown		
2	5	60%	unknown		
3	2	100%	unknown		
6	1	100%	unknown		
8	1	100%	unknown		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
60	1,250	1	
20	550	2	
25	~650	1	
7.5	~150	2	
NA	NA	NA	

	STORAGE TANKS		
			Year
Capacity (gallons)	Material	Quantity	installed
250,000	Steel	1	1,993
250,000	Steel	1	1,997
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

FIRE HYDRANTS			
Type Quantity			
Standard *	60		
Other	0		

PRESSURE/BLADDER TANKS					
Capacity (gallons)	Material	Quantity	Year installed		
10,000	Steel	1	1993		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		
NA	NA	NA	NA		

^{*} A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Ridgeview Utility Company Annual Report Water Utility Plant Description (Continued) 12/31/23

Water	Utility	Plant	Description	(Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Sodium Hydrochlorite Pump
STRUCTURES:	Sound Enclosure Building
OTHER:	*Lago Del Oro Water Company and Ridgeview Utility Company entered into a water facilities sharing agreement on November 2, 2000. This agreement was approved by the Arizona Corporation Commission in Decision 65216. The agreement, in short, allows Ridgeview Utility Company to store water from two (2) of its wells in Lago Del Oro Water Company's storage tanks.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 239 Method used: (a) Ridgeview Utility Company Annual Report Customer and Other Information 12/31/23

Customer and Other Information			
Name of the System:	LAGO DEL ORO	WATER CO	
ADEQ Public Water System Number:		AZ0411117	
ADWR PCC Number:		91-000558.0000	

		Number of Customers						
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential			
January	417	0	22	2	2			
February	423	0	22	2	2			
March	420	0	22	2	2			
April	423	0	22	2	2			
May	421	0	22	2	2			
June	421	0	22	2	2			
July	422	0	22	2	2			
August	425	0	22	2	2			
September	424	0	22	2	2			
October	423	0	22	2	2			
November	428	0	22	2	2			
December	424	0	22	2	2			

If the system has fire hydrants, what is the fire flow requirements? 1,250 GPM for 2 hrs.
Does the system have chlorination treatment? Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No No
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes Yes Yes Ucson AMA
What is the present system connection capacity (in ERCs *) using existing lines? 4,000
What is the future system connection capacity (in ERCs *) upon service area buildout? 3,592
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Unit 44B - 6581 LF 8" PVC Waterline and related appurtenances - Completion March 2024

 $[\]boldsymbol{*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

Ridgeview Utility Company Annual Report Utility Shutoffs / Disconnects 12/31/23

Utility Shutoffs / Disconnects			
Name of the System:	LAGO DEL ORO WATER CO		
ADEQ Public Water S	ystem Number:	AZ0411117	
ADWR PCC Number:		91-000558.0000	

		Termination with		
Month	Termination without	Notice R14-2-		
9	Notice R14-2-410.B	410.C	Other	
January	0	0	0	
February	0	0	0	
March	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
August	0	0	0	
September	0	0	0	
October	0	1	0	
November	0	0	0	
December	0	0	0	
Total	0	1	0	

Other (description):	NA		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Ridgeview Utility Company Annual Report Property Taxes 12/31/23

Property Taxes		
Amount of actual property taxes paid during Calendar Year 2023 was	\$10,672	
If no property taxes paid, explain why.		
NA		

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Ridgeview Utility Company Annual Report Verification and Certification (Taxes) 12/31/23

	Verification and Certification (Taxes)
Verification	: State of Arizona I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Brian Smith, Vice President Company name: Ridgeview Utility Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/23
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Certification:	I CERTIFY THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.
	I CERTIFY THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL. signature of owner/official
	480-895-4235

telephone no.