

ANNUAL REPORT

Of

Company Name: **Truxton Canyon Water Company, Inc**
250 SW Taylor Street

Mailing Address: Portland OR
97204

Docket No.: W-02168A
For the Year Ended: 12/31/23

RECEIVED BY EMAIL
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ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: Original Filing
Application Date: 4/9/2024

ARIZONA CORPORATION COMMISSION
WATER UTILITY ANNUAL REPORT
Truxton Canyon Water Company, Inc
A Class Utility

For the Calendar Year Ended: 12/31/23

Primary Address:

7313 E. Concho Dr			
City:	Kingman	State:	Arizona
Zip Code:	86401		

Telephone Number:

928-757-2205

Date of Original Organization of Utility:

5/15/1905

Person to whom correspondence should be addressed concerning this report:

Name:

Teresa Neal

Telephone No. :

702-256-4006

Address:

3001 Westwood Drive			
City:	Las Vegas	State:	Nevada
Zip Code:	89109		

Email:

teresa@blackhawkdevelopers.com

Name:

Ed Fortner

Telephone No. :

928-342-3344

Address:

12486 S. Foothills Blvd			
City:	Yuma	State:	Arizona
Zip Code:	85367		

Email:

efortner@foothillsutilities.com

Name:

Tony Leon

Telephone No. :

928-264-5185

Address:

12486 S. Foothills Blvd			
City:	Yuma	State:	Arizona
Zip Code:	85367		

Email:

Tleon@foothillsutilities.com

Name:

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Telephone No. :

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Address:

City:		State:	
Zip Code:			

Email:

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Name:

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Telephone No. :

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Address:

City:		State:	
Zip Code:			

Email:

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Ownership:

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Counties Served:

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Important changes during the year

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
If yes, please provide specific details in the box below.
No

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
If yes, please provide specific details in the box below.
No

Utility Plant in Service (Water)							
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
301	Organization				\$0		\$0
302	Franchises				0		0
303	Land and Land Rights	20			20		20
304	Structures and Improvements	159			159	159	0
305	Collecting & Improving Reservoirs	0			0		0
306	Lake, River, Canal Intakes	0			0		0
307	Wells and Springs	77,230			77,230	42,048	35,182
308	Infiltration Galleries	0			0		0
309	Supply Mains	0			0		0
310	Power Generation Equipment	0			0		0
311	Pumping Equipment	26,784			26,784	15,949	10,835
320	Water Treatment Equipment	698,507			698,507	124,996	573,511
320.1	Water Treatment Plants	0			0		0
320.2	Solution Chemical Feeders	0			0		0
320.3	Point-of-Use Treatment Devices	0			0		0
330	Distribution Reservoirs and Standpipes	0			0		0
330.1	Storage Tanks	0			0		0
330.2	Pressure Tanks	0			0		0
331	Transmission and Distribution Mains	898,520			898,520	405,546	492,974
333	Services	64,236			64,236	64,236	0
334	Meters and Meter Installations	229,344	3,060		232,404	207,050	25,354
335	Hydrants	0			0		0
336	Backflow Prevention Devices	0			0		0
339	Other Plant and Misc. Equipment	406			406	406	0
340	Office Furniture and Equipment	0			0		0
340.1	Computer & Software	0			0		0
341	Transportation Equipment	4,900			4,900	294	4,606
342	Stores Equipment	0			0		0
343	Tools, Shop and Garage Equipment	0			0		0
344	Laboratory Equipment	0			0		0
345	Power Operated Equipment	0			0		0
346	Communication Equipment	0			0		0
347	Miscellaneous Equipment	292,539			292,539	292,539	0
348	Other Tangible Plant				0		0
	Totals	\$2,292,645	\$3,060	\$0	\$2,295,705	\$1,153,223	\$1,142,482

Truxton Canyon Water Company, Inc
 Annual Report
 Depreciation Expense for the Current Year (Water)
 12/31/23

Depreciation Expense for the Current Year (Water)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0		\$0		\$0
302	Franchises	0	0	0	0		0		0
303	Land and Land Rights	20	0	0	20		20		0
304	Structures and Improvements	159	0	0	159	159	0	3.33%	0
305	Collecting & Improving Reservoirs	0	0	0	0		0		0
306	Lake, River, Canal Intakes	0	0	0	0		0		0
307	Wells and Springs	77,230	0	0	77,230		77,230	3.33%	2,572
308	Infiltration Galleries	0	0	0	0		0		0
309	Supply Mains	0	0	0	0		0		0
310	Power Generation Equipment	0	0	0	0		0		0
311	Pumping Equipment	26,784	0	0	26,784	11,462	15,322	12.50%	1,915
320	Water Treatment Equipment	698,507	0	0	698,507	347,557	350,950	3.33%	11,687
320.1	Water Treatment Plants	0	0	0	0		0		0
320.2	Solution Chemical Feeders	0	0	0	0		0		0
320.3	Point-of-Use Treatment Devices	0	0	0	0		0		0
330	Distribution Reservoirs and Standpipes	0	0	0	0		0		0
330.1	Storage Tanks	0	0	0	0		0		0
330.2	Pressure Tanks	0	0	0	0		0		0
331	Transmission and Distribution Mains	898,520	0	0	898,520	33,263	865,257	2.00%	17,305
333	Services	64,236	0	0	64,236	64,236	0	8.33%	0
334	Meters and Meter Installations	229,344	3,060	0	232,404	206,069	26,335	2.00%	496
335	Hydrants	0	0	0	0		0		0
336	Backflow Prevention Devices	0	0	0	0		0		0
339	Other Plant and Misc. Equipment	406	0	0	406	406	0	6.67%	0
340	Office Furniture and Equipment	0	0	0	0		0		0
340.1	Computer & Software	0	0	0	0		0		0
341	Transportation Equipment	4,900	0	0	4,900		4,900	2.00%	98
342	Stores Equipment	0	0	0	0		0		0
343	Tools, Shop and Garage Equipment	0	0	0	0		0		0
344	Laboratory Equipment	0	0	0	0		0		0
345	Power Operated Equipment	0	0	0	0		0		0
346	Communication Equipment	0	0	0	0		0		0
347	Miscellaneous Equipment	292,539	0	0	292,539	292,539	0	10.00%	0
348	Other Tangible Plant	0	0	0	0		0		0
	Subtotal	\$2,292,645	\$3,060	\$0	\$2,295,705	\$955,691	\$1,340,014		\$34,073

Contribution(s) in Aid of Construction (Gross)
 Less: Non Amortizable Contribution(s)
 Fully Amortized Contribution(s)
 Amortizable Contribution(s)
 Times: Proposed Amortization Rate
 Amortization of CIAC

\$0
 2.54%
 \$0

Less: Amortization of CIAC

DEPRECIATION EXPENSE

Truxton Canyon Water Company, Inc
 Annual Report
 Balance Sheet Assets
 12/31/23

Balance Sheet Assets				
	Assets		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current and Accrued Assets			
131	Cash		\$12,039	\$15,847
134	Working Funds		(260)	
135	Temporary Cash Investments			
141	Customer Accounts Receivable			9,283
146	Notes Receivable from Associated Companies		6,555	11,555
151	Plant Material and Supplies			
162	Prepayments		60,146	61,977
174	Miscellaneous Current and Accrued Assets			
	Total Current and Accrued Assets		\$78,480	\$98,662
Account No.	Fixed Assets			
101	Utility Plant in Service*		\$2,292,645	\$2,295,705
103	Property Held for Future Use			
105	Construction Work in Progress			
108	Accumulated Depreciation (enter as negative)*		(1,119,151)	(1,153,223)
121	Non-Utility Property			
122	Accumulated Depreciation - Non Utility			
	Total Fixed Assets		\$1,173,494	\$1,142,482
	Total Assets		\$1,251,974	\$1,241,144

*Note these items feed automatically from AR3 UPIS Page 4

Truxton Canyon Water Company, Inc
Annual Report
Balance Sheet Liabilities and Owners Equity

Balance Sheet Liabilities and Owners Equity				
	Liabilities		Balance at Beginning of Year (2023)	Balance at End of Year (2023)
Account No.	Current Liabilities			
231	Accounts Payable		\$54,769	\$112,517
232	Notes Payable (Current Portion)			
234	Notes Payable to Associated Companies			
235	Customer Deposits		16,744	28,860
236	Accrued Taxes		163,880	134,520
237	Accrued Interest			
242	Miscellaneous Current and Accrued Liabilities			
	Total Current Liabilities		\$235,393	\$275,897
	Long Term Debt			
224	Long Term Debt (Notes and Bonds)		\$677,799	\$653,911
	Deferred Credits			
251	Unamortized Premium on Debt			
252	Advances in Aid of Construction		816,180	816,180
255	Accumulated Deferred Investment Tax Credits			
271	Contributions in Aid of Construction			
272	Less: Amortization of Contributions		63,429	63,429
281	Accumulated Deferred Income Tax		(63,429)	(63,429)
	Total Deferred Credits		\$816,180	\$816,180
	Total Liabilities		\$1,729,372	\$1,745,988
	Capital Accounts			
201	Common Stock Issued		\$11,000	\$11,000
211	Other Paid-In Capital		484,183	484,183
215	Retained Earnings		(972,581)	(1,000,028)
218	Proprietary Capital (Sole Props and Partnerships)			
	Total Capital		(\$477,398)	(\$504,845)
	Total Liabilities and Capital		\$1,251,974	\$1,241,143

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Truxton Canyon Water Company, Inc
Annual Report
Water Comparative Income Statement
12/31/23

Water Comparative Income Statement			
Account No.	Calendar Year	Current Year 01/01/2023 - 12/31/2023	Last Year 01/01/2022 - 12/31/2022
	Operating Revenue		
461	Metered Water Revenue	\$538,914	\$539,557
460	Unmetered Water Revenue		4,300
462	Fire Protection Revenue		
469	Guaranteed Revenues (Surcharges)		
471	Miscellaneous Service Revenues		
474	Other Water Revenue		
	Total Revenues	\$538,914	\$543,857
	Operating Expenses		
601	Salaries and Wages	\$176,300	\$205,879
604	Employee Pensions and Benefits		
610	Purchased Water		
615	Purchased Power	79,271	67,711
618	Chemicals	706	1,724
620	Materials and Supplies	3,483	2,957
620.1	Repairs and Maintenance	34,348	14,774
620.2	Office Supplies and Expense	21,752	25,821
630	Contractual Services		
631	Contractual Services - Engineering	0	950
632	Contractual Services - Accounting	3,250	3,250
633	Contractual Services - Legal	51,480	19,304
634	Contractual Services - Management Fees	61,992	59,576
635	Contractual Services - Water Testing	2,418	2,565
636	Contractual Services - Other	530	576
640	Rents		
641	Rental of Building/Real Property	5,250	6,663
642	Rental of Equipment	1,350	19,110
650	Transportation Expenses	40,529	37,671
657	Insurance - General Liability	3,851	3,651
657.1	Insurance - Health and Life		
665	Regulatory Commission Expense - Rate	4,387	4,086
670	Bad Debt Expense	8,607	
675	Miscellaneous Expense	53	4,109
403	Depreciation Expense (From Schedule AR4)	34,073	45,219
408	Taxes Other Than Income	9,267	168
408.11	Property Taxes	22,028	20,392
409	Income Taxes		
427.1	Customer Security Deposit Interest		
	Total Operating Expenses	\$564,925	\$546,156
	Operating Income / (Loss)	(\$26,011)	(\$2,299)
	Other Income / (Expense)		
419	Interest and Dividend Income		
421	Non-Utility Income		
426	Miscellaneous Non-Utility (Expense)		
427	Interest (Expense)	(27,316)	(35,149)
	Total Other Income / (Expense)	(\$27,316)	(\$35,149)
	Net Income / (Loss)	(\$53,327)	(\$37,448)

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager	1.0			1.0
Engineering Staff				0.0
System Operator(s)	1.0			1.0
Meter reader	2.0			2.0
Customer Service	1.0			1.0
Accounting				0.0
Business Office	1.0			1.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	6.0	0.0	0.0	6.0

Truxton Canyon Water Company, Inc
 Annual Report
 Supplemental Financial Data (Long-Term Debt)
 12/31/23

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	4/1/2016	7/28/2017	1/18/2019	
Source of Loan	WIFA	WIFA	WIFA	
ACC Decision No.	75553			
Reason for Loan	Arsenic Treatment	Waulapi One Well	Waulapi One Well	
Dollar Amt. Issued	\$350,950	\$347,557	\$98,179	
Amount Outstanding				
Date of Maturity	3/1/2036	7/1/2037	7/1/2037	
Interest Rate	1.68%	2.00%	3.64%	
Current Year Interest				
Current Year Principal				

Meter Deposit Balance at Test Year End:	\$28,860
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Meter Deposits Refunded During the Test Year:	\$4,500
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List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.

Well and Water Usage											
Name of the System: _____											
ADEQ Public Water System Number: _____											
ADWR PCC Number: _____											
Well registry 55# (55-XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2013	Water level 2023	Meter Size (inches)	How measured:	Active
55-624988	40	350	800	16	Submersible	1944			3	Metered	Yes
55-624986	40	350	900	16	Turbine	1944			6	Metered	Yes
55-624999	1000	1,000	1,050	16	Turbine	1963			8	Metered	Yes

Name of system water delivered to: _____
 ADWR PCC Number: _____
 Source of water delivered to another system: _____

Name of system water received from: _____
 ADWR PCC Number: _____
 Source of water received: _____
 Well registry 55# (55-XXXXXX): _____

Month	Water withdrawn (gallons) ¹	Water sold (gallons) ²	Water delivered (sold) to other systems (gallons) ³	Water received (purchased) from other systems (gallons) ⁴	Estimated authorized use (gallons) ⁵	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	5,760,075.00	5,328,469.00					
February	5,661,338.00	5,227,459.00					
March	5,569,598.00	5,128,543.00					
April	15,763,653.00	14,475,347.00					
May	22,772,561.00	20,892,261.00					
June	26,446,672.00	24,240,763.00					
July	28,945,690.00	26,507,042.00					
August	25,353,961.00	23,133,176.00					
September	18,475,025.00	16,934,028.00					
October	17,104,061.00	15,591,669.00					
November	9,601,747.00	8,801,675.00					
December	9,723,424.00	8,924,666.00					
Totals	191,177,805.00	175,185,098.00	0.00	0.00	0.00	\$0	0

If applicable, in the space below please provide a description for all un-metered water use along with amounts:

- 1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
- 2 Water sold - Total gallons from customer meters, and other sales such as construction water.
- 3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
- 4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
- 5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
- 6 Enter the total purchased power costs for the power meters associated with this system.
- 7 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: If you are filing for more than one system, please provide a separate data sheet for each system.

Water Utility Plant Description	
Name of the System:	0
ADEQ Public Water System Number:	
ADWR PCC Number:	

MAINS		
Sizes (inches)	Material	Length (feet)
4.00	PVC	89,000
6.00	PVC	57,880
8.00	PVC	1,600
8.00	Stainless Steel	8,448
14.00	Stainless Steel	33,792
16.00	Stainless Steel	28,512

CUSTOMER METERS			
Size (inches)	Quantity	Percent over 1,000,000 gallons	Percent over 10 years old
0.75	1,050	0%	95%
1	5	0%	100%
2	2	0%	100%
2		0%	100%
6	2	0%	100%

SERVICE LINES			
Material	Percent of system	Year installed	
PVC	31%	1990	
HDPE	61%	1991	

BOOSTER PUMPS		
Horsepower	GPM	Quantity

FIRE HYDRANTS	
Type	Quantity
Standard *	12
Other	

STORAGE TANKS			
Capacity (gallons)	Material	Quantity	Year installed
500,000		1	1943
22,000		1	191

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Arsenic Treatment Plant
STRUCTURES:	
OTHER:	

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC
 Method used:

Customer and Other Information	
Name of the System:	0
ADEQ Public Water System Number:	
ADWR PCC Number:	

Month	Number of Customers				Other Non-Residential
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	
January	1,037	3	14		
February	1,039	3	14		
March	1,043	3	14		
April	1,042	3	14		
May	1,047	3	14		
June	1,057	3	14		
July	1,050	3	14		
August	1,040	3	14		
September	1,054	3	14		
October	1,069	3	14		
November	1,059	3	14		
December	1,059	3	14		

If the system has fire hydrants, what is the fire flow requirements? GPM for hrs.

Does the system have chlorination treatment?

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
 If yes, provide the GPCPD amount:

Is the Water Utility located in an ADWR Active Management Area (AMA)?
 If yes, which AMA?

What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

* an ERC is based on the calculation on the bottom of AR9 page 12.

Truxton Canyon Water Company, Inc
 Annual Report
 Utility Shutoffs / Disconnects
 12/31/23

Utility Shutoffs / Disconnects	
Name of the System:	0
ADEQ Public Water System Number:	
ADWR PCC Number:	

Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January		5	
February		0	
March		3	
April		0	
May		5	
June		1	
July		0	
August		0	
September		8	
October		5	
November		1	
December		0	
Total	0	28	0

Other (description):

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2023 was	\$22,028

If no property taxes paid, explain why.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Verification and Certification (Taxes)

Verification: State of Arizona I, the undersigned of the
(state name)

County of (county name): Mohave
Name (owner or official) title: Teresa Neal
Company name: Truxton Canyon Water Company, Inc

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/23

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Certification:

I CERTIFY THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I CERTIFY THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

Teresa Neal
signature of owner/official

701-256-4006
telephone no.