

The background features a large, curved pipeline structure. In the lower-left corner, three men wearing hard hats and work clothes are engaged in conversation. The top right shows a close-up of blue and yellow industrial machinery. The overall scene is set against a clear blue sky.

TRANSWESTERN PIPELINE COMPANY

AN ENERGY TRANSFER COMPANY

Summer Preparedness Update
Arizona Corporation Commission

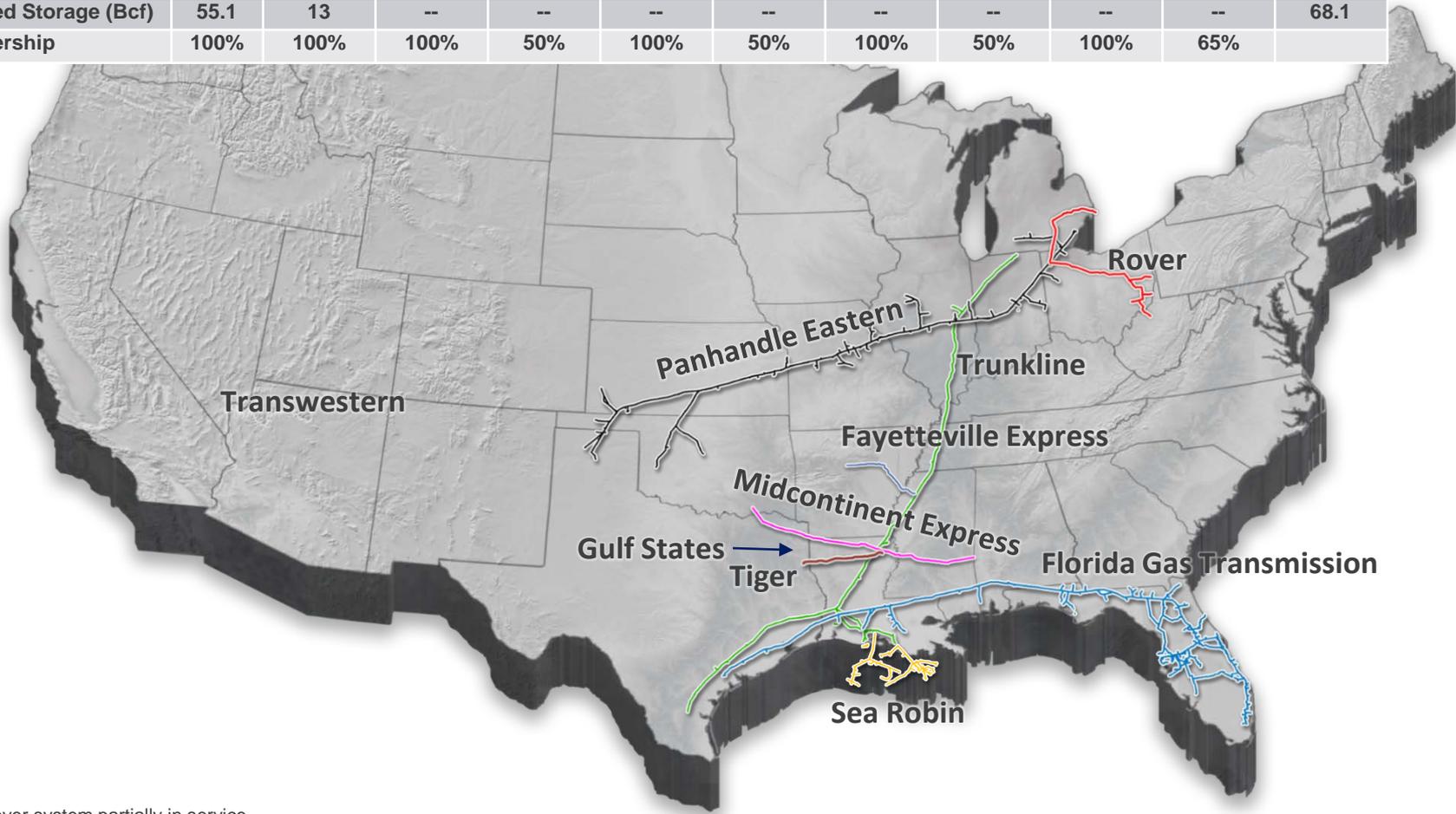
April 24, 2018





INTERSTATE PIPELINE ASSETS

	PEPL	TGC	TW	FGT	SR	FEP	Tiger	MEP	Gulf States	Rover ⁽¹⁾	Total
Miles of Pipeline	6,000	2,230	2,600	5,400	1,000	185	195	500	10	710	18,830
Capacity (Bcf/d)	2.8	1.0	2.1	3.1	2.3	2.0	2.4	1.8	0.2	3.3	21.3
Owned Storage (Bcf)	55.1	13	--	--	--	--	--	--	--	--	68.1
Ownership	100%	100%	100%	50%	100%	50%	100%	50%	100%	65%	



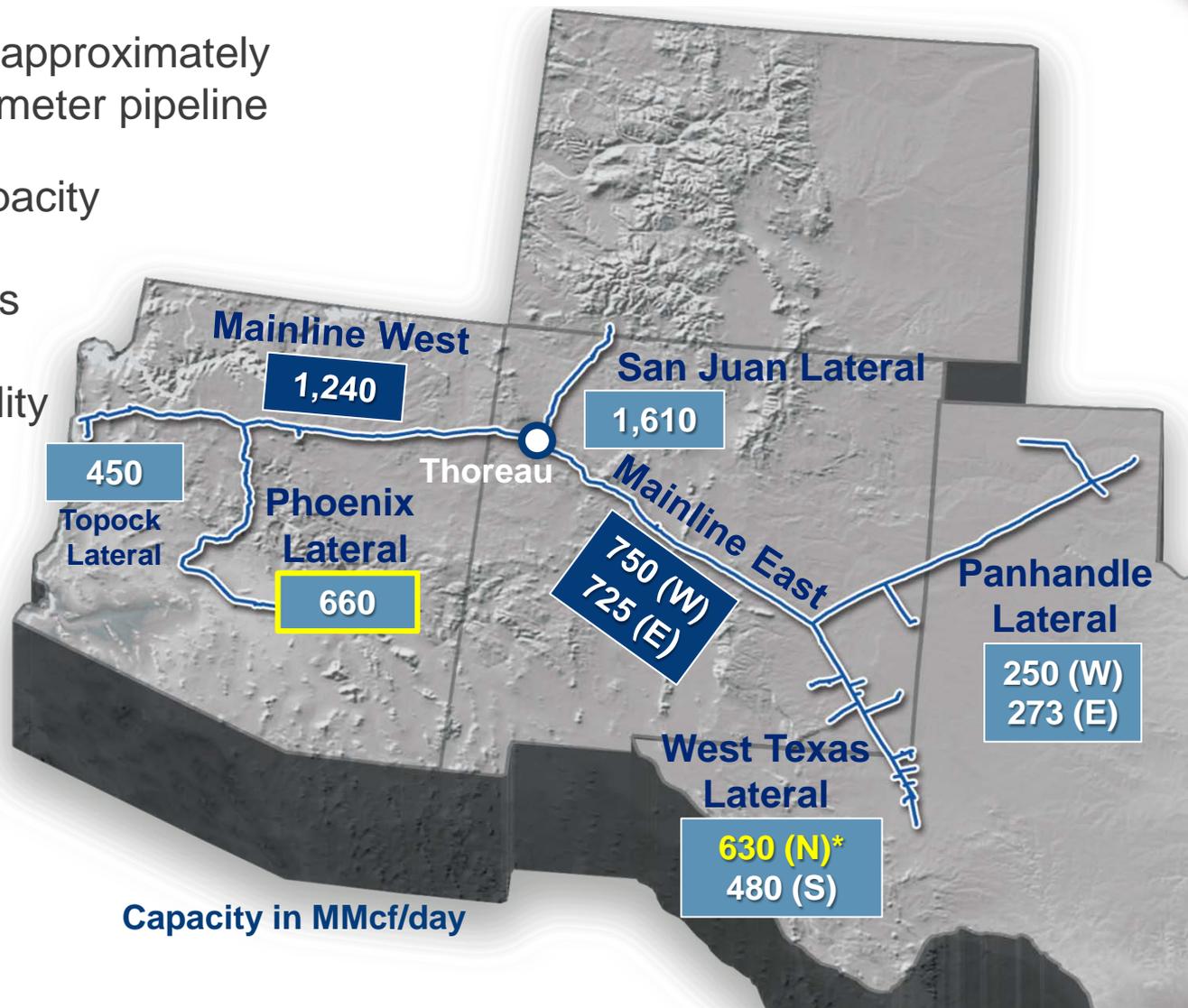
(1) Rover system partially in service



TRANSWESTERN PIPELINE SYSTEM OVERVIEW

The system consists of approximately 2,600 miles of large diameter pipeline

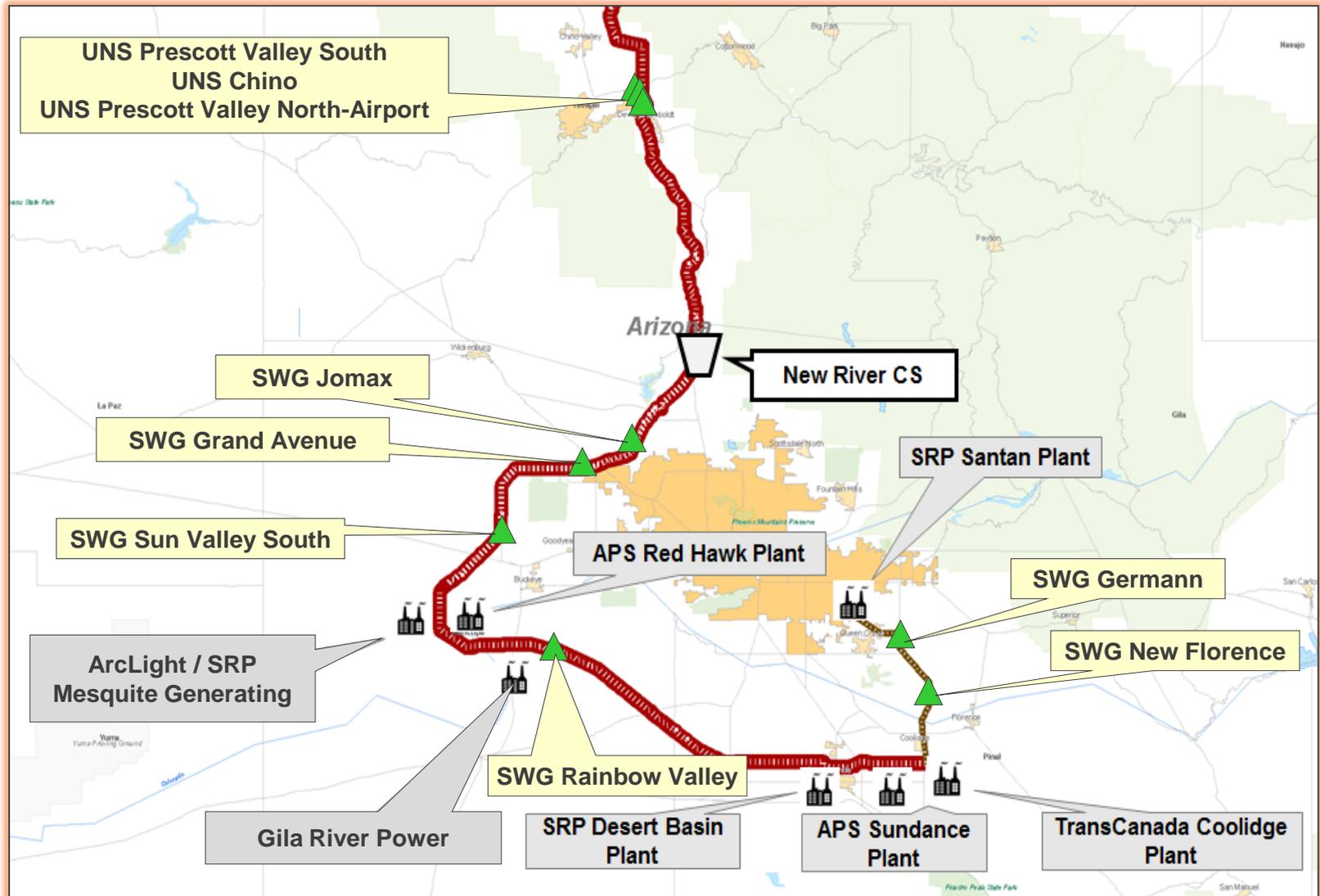
- ~ 2.1 Bcf/d delivery capacity
- ~ Multiple supply basins
- ~ Bi-directional Capability
- ~ 344,000 horsepower
- ~ 250 interconnects



*beginning May 1, 2018

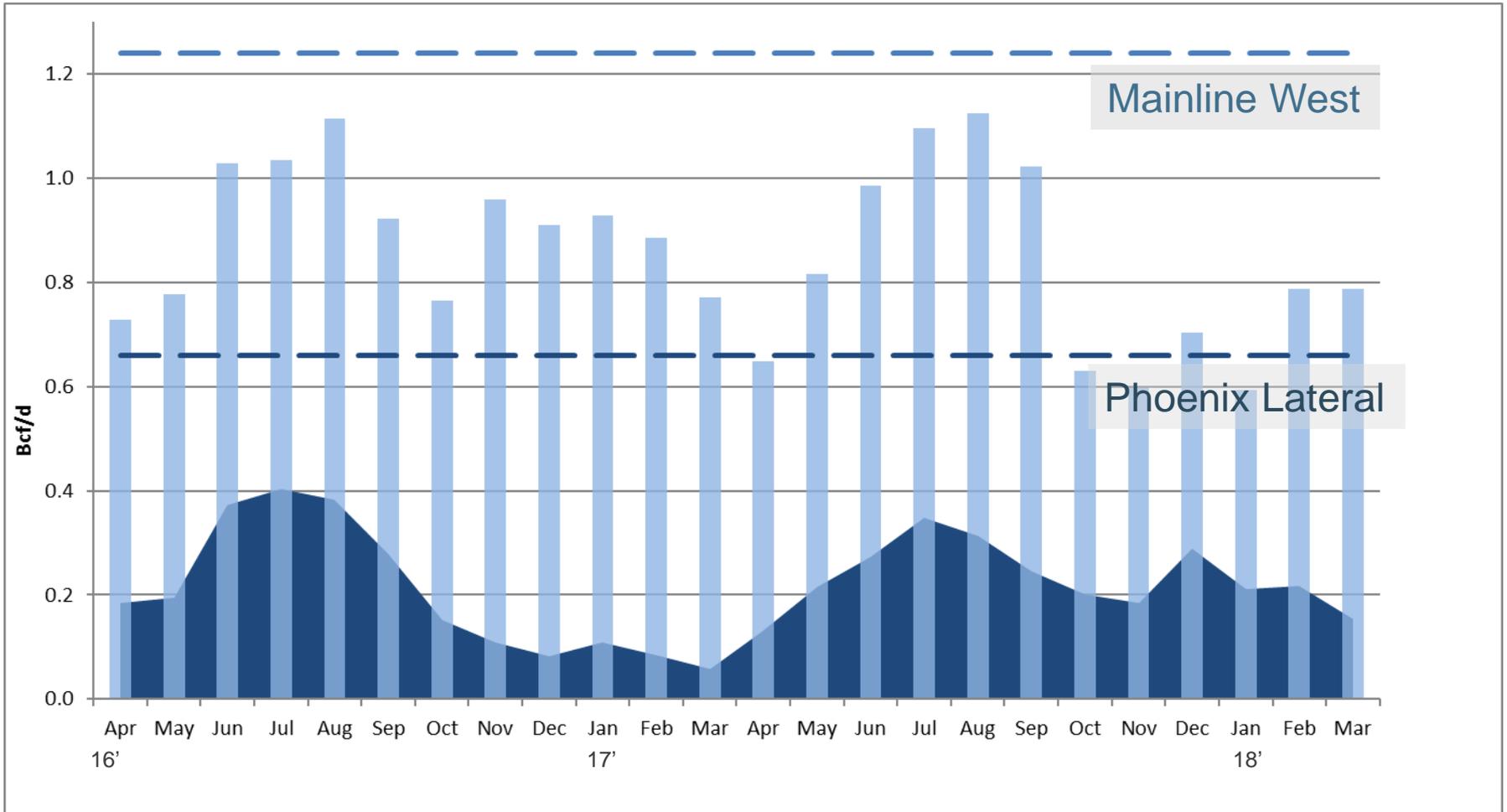


TRANSWESTERN PHOENIX LATERAL





WEST AND PHOENIX DELIVERIES



- Phoenix Lateral peak spot
 - 2017: 682 Bbtu/d

- Phoenix Lateral peak daily
 - 2017: 435 Bbtu/d



SPRING 2018 MAINTENANCE

- **Western Mainline**
 - CS 1, 2, 3 & 4 Semi-annual Maintenance (Completed)
 - ILI Pig Runs from Flagstaff to Kingman CS (June 2018)
- **Eastern Mainline**
 - Station 8 Maintenance (Completed)
 - Station 9 Maintenance (Completed)
 - WT-1 Compressor Modifications (Completed)
- **San Juan Lateral**
 - Bloomfield CS Annual Maintenance (May 2018)
 - La Plata CS Annual Maintenance (June 2018)
- **Phoenix Lateral**
 - New River CS Annual Maintenance (May 2018)
 - Routine meter station maintenance (Completed)
 - Phoenix Lateral Pipeline Cleaning pig runs & ILI Smart Tool (Summer 2018)



SUMMER PREPAREDNESS

- Local Area First Responder Meeting
 - Police, Fire Departments, Local Officials
- Local and Offsite Business Continuity Plan (BCP) Facilities tested and ready
 - Gas Control
 - Scheduling & Contracts
 - Gas control support staff
- EBB Notifications -- <http://twtransfer.energytransfer.com>
- Critical notices posted and emailed to operators and shippers
- 24 Hour Emergency hotline phone number – (866) 999-8975
- Public Affairs media phone number – (214) 599-8755



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