



Transwestern Pipeline Company

Winter Preparedness Meeting Arizona Corporation Commission

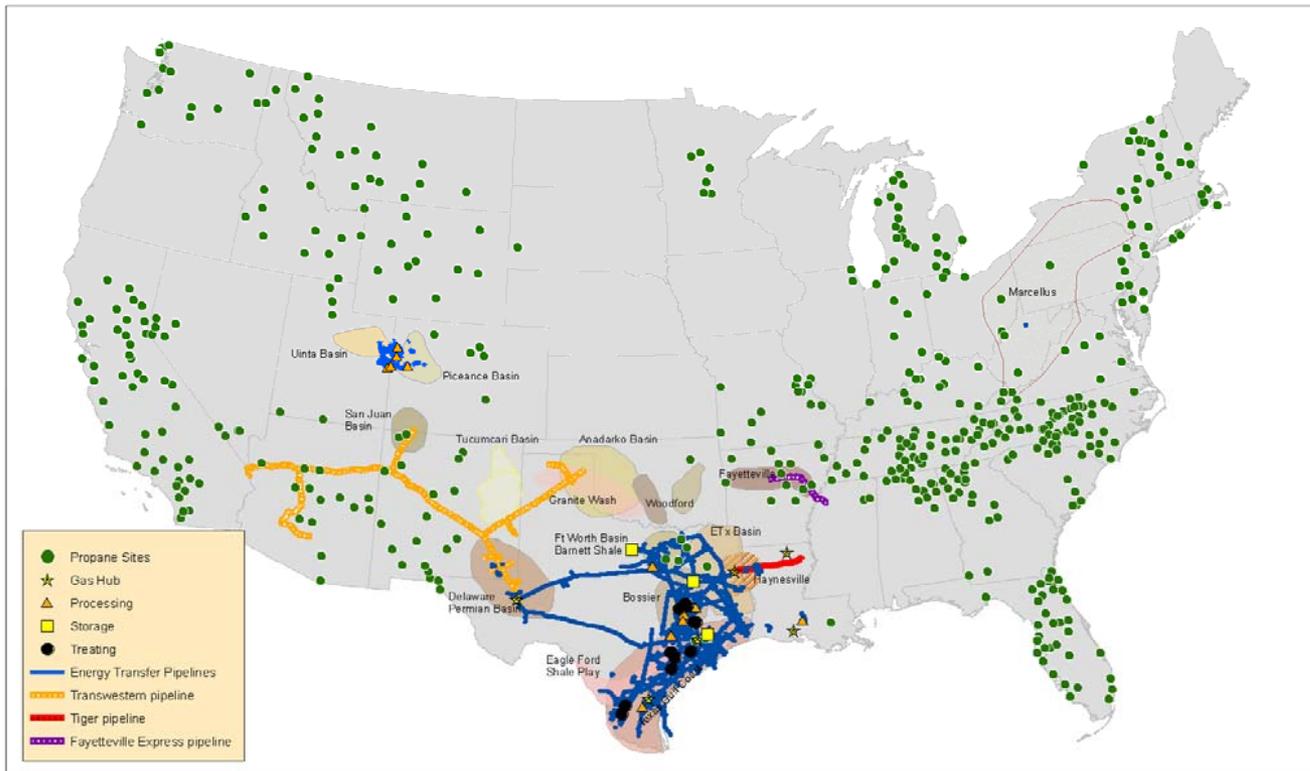
Shelley Corman, Sr. Vice President, Commercial & Regulatory
Mike Spears, Sr. Vice President, Operations

October 28, 2010



ENERGY TRANSFER

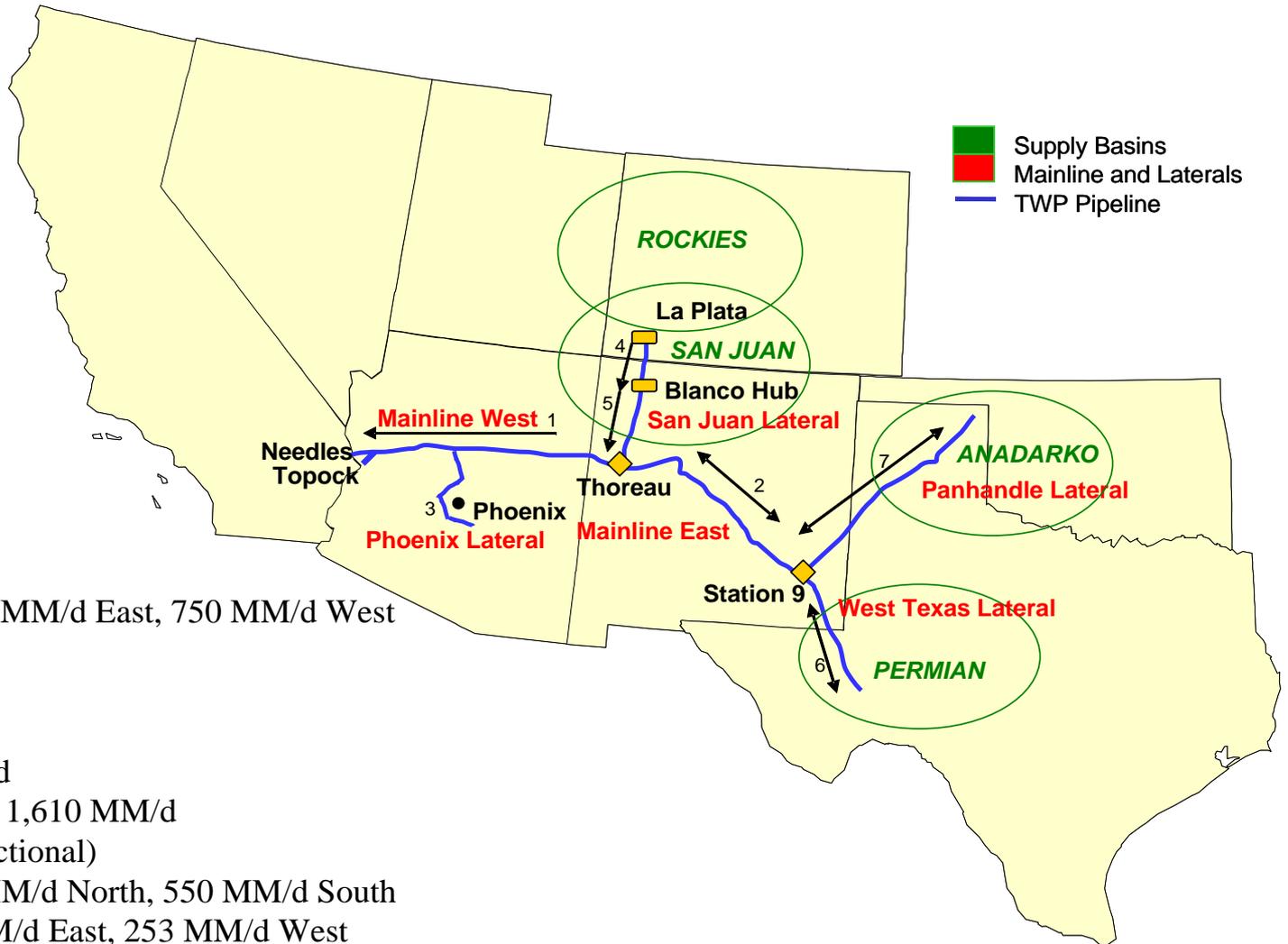
Energy Transfer Partners' Asset Overview



- Four business segments: Intrastate Transportation & Storage, Interstate Transportation, Midstream and Retail Propane
- Approximately 17,500 miles of natural gas gathering and transportation pipelines
- 3 natural gas storage facilities with 74 Bcf working capacity
- Retail Propane business serving 1.2 million customers with its geographically diversified retail outlets



Transwestern Pipeline System



Mainline

1. West 1,225 MM/d
2. Bi-directional 725 MM/d East, 750 MM/d West

Phoenix Lateral

3. 500 MM/d

San Juan Lateral

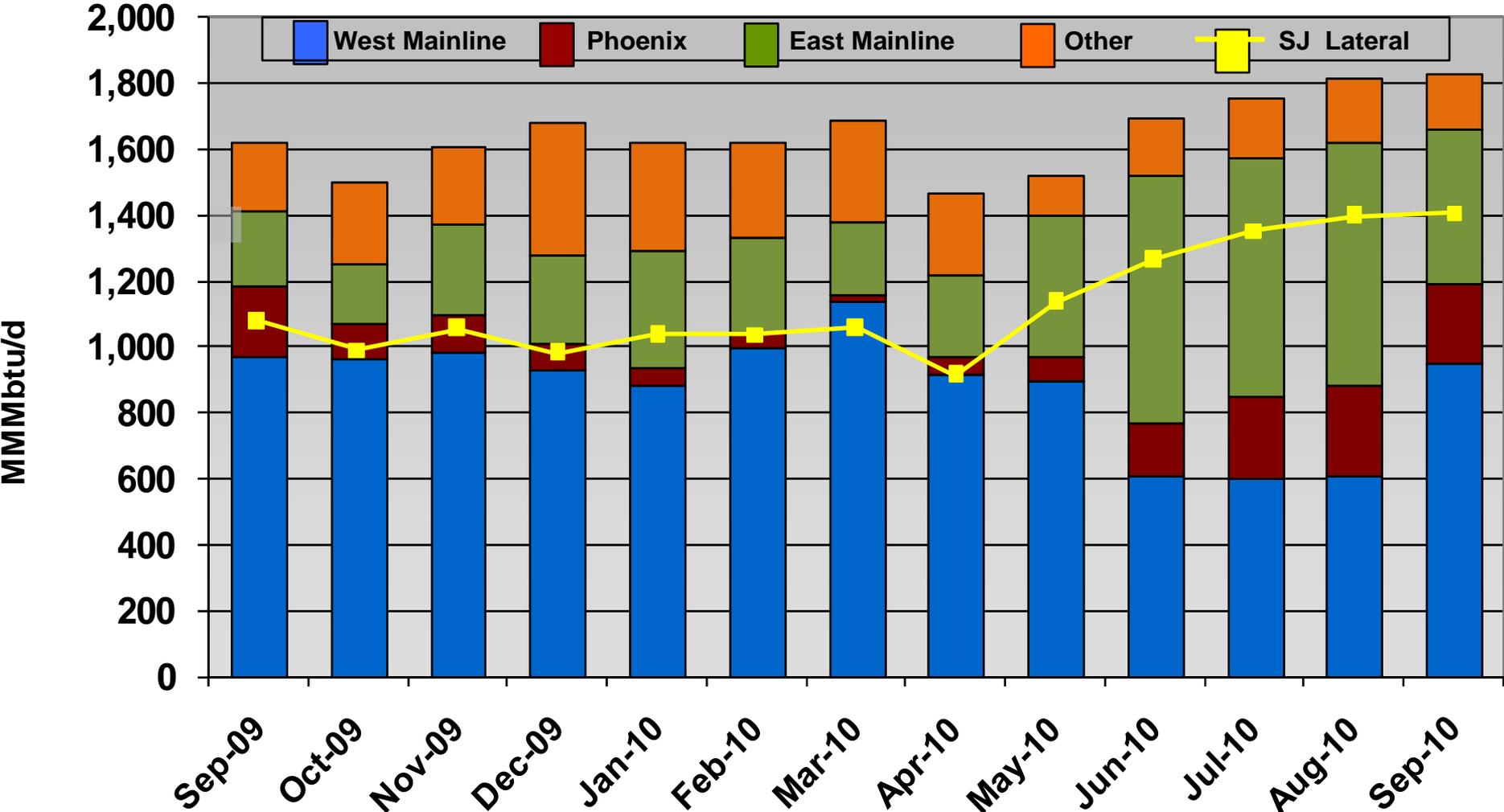
4. La Plata 476 MM/d
5. Blanco to Thoreau 1,610 MM/d

East Laterals (Bi-directional)

6. West Texas 585 MM/d North, 550 MM/d South
7. Panhandle 273 MM/d East, 253 MM/d West

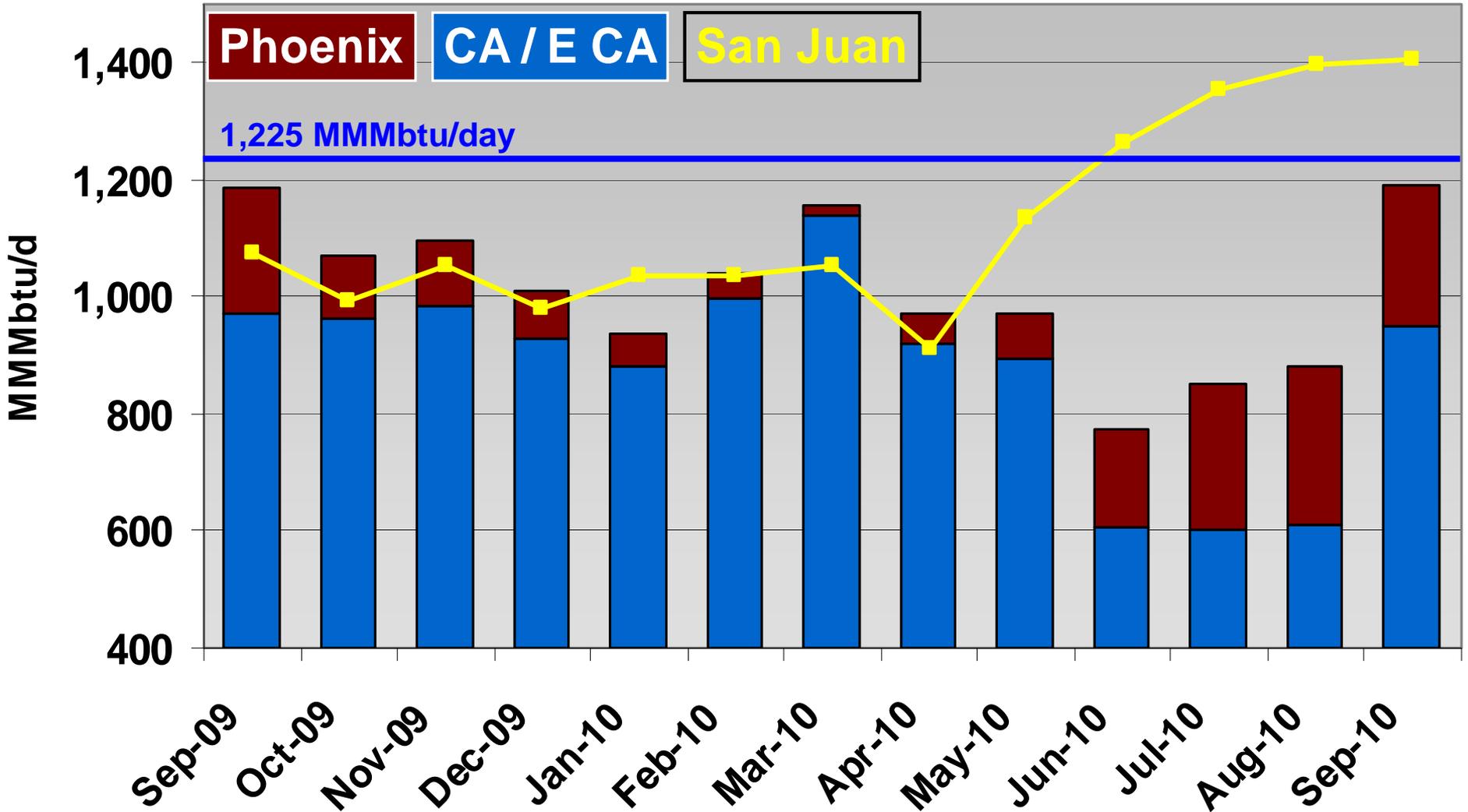


Total System Throughput

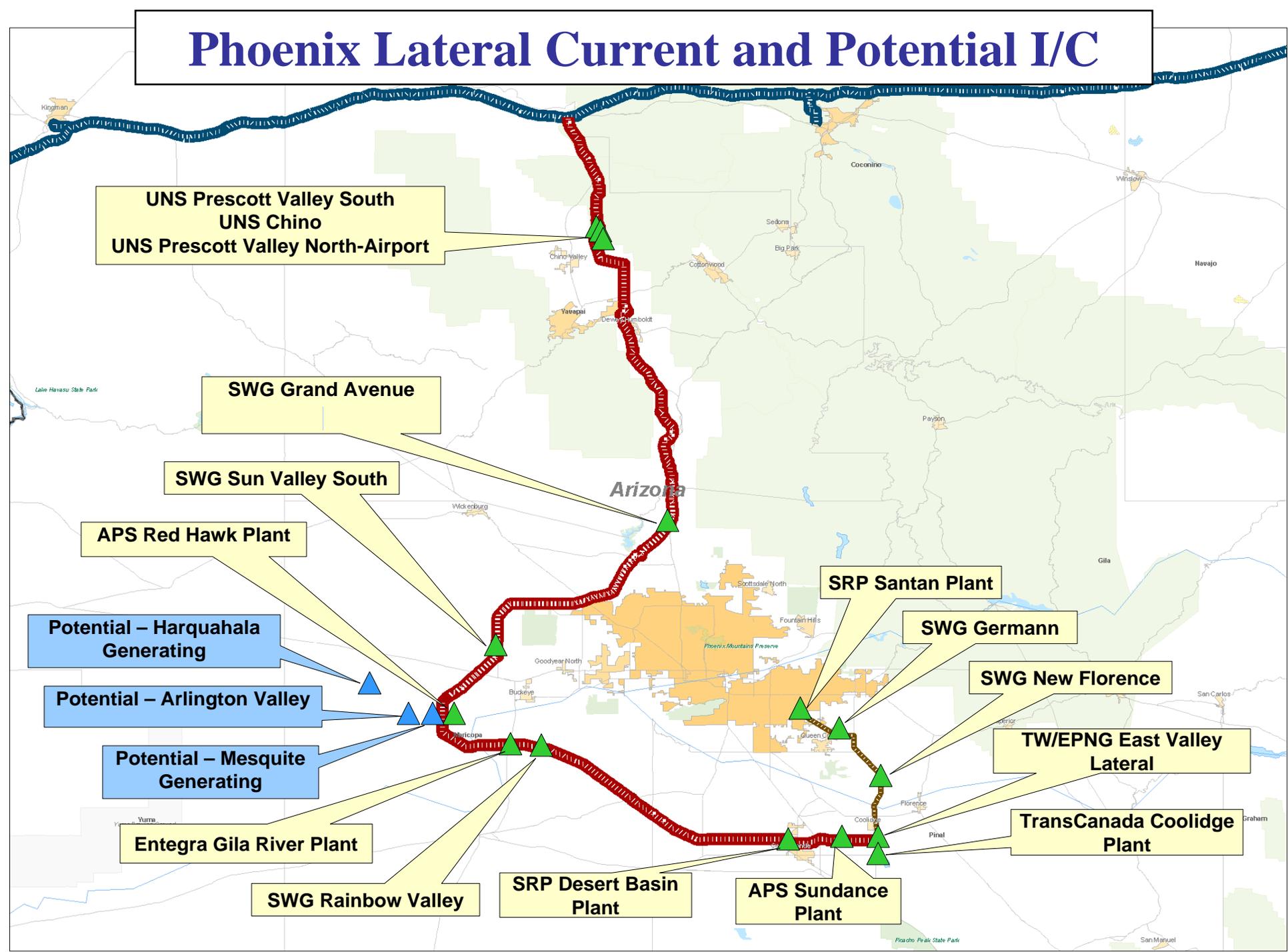




Mainline West Deliveries



Phoenix Lateral Current and Potential I/C



Phoenix Lateral Expansion Options

Additional HP

**Incremental
(MMbtu/d)**

10,000 (Gila)

200,000

30,000 (+ New River)

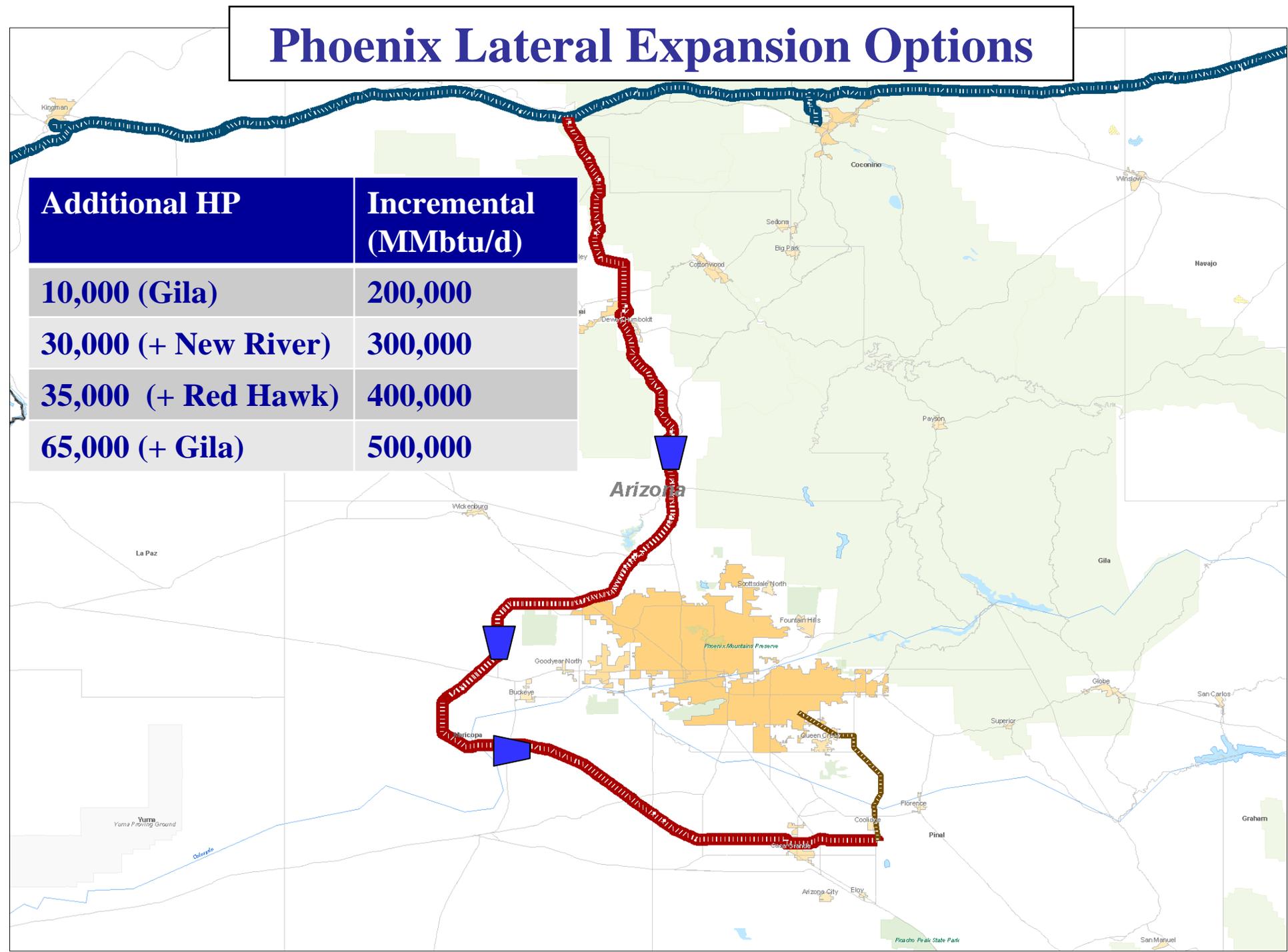
300,000

35,000 (+ Red Hawk)

400,000

65,000 (+ Gila)

500,000



Available West Capacity

- Mainline West currently has 33,000/d of mainline west capacity beginning November 2010
- Phoenix Lateral currently has 20,000/d available year-round with additional amounts available during winter months



Transportation Capacity – Process

- TW posts unsubscribed capacity by point and segment for the upcoming 5 years
- Prior to selling San Juan or West capacity, TW holds an open season. Once open season notice is posted, bids are due no less than:
 - 1 day – capacity less than 5 mo.
 - 3 days – capacity 5 mo – 1 yr
 - 5 days – more than 1 yr.
- Pre-arranged bidder status has been available since August 2007 per Section 24.4 of General Terms and Conditions of FERC Gas Tariff.



Unsubscribed Capacity – Segments and Compressors

Transwestern Pipeline Company, LLC - Microsoft Internet Explorer

Address: https://twtransfer.energytransfer.com/index.jsp?companyName=TW&pg=capacity_USub

Sorry, we're unable to download the MSN Toolbar applications. We'll try again shortly.

ENERGY TRANSFER **TWTransfer**

Support | Forms | Contacts | EDI Services | Help Desk

TW You are here » TW Transfer » Informational Postings » Capacity » UnSubscribed

Posting Date/Time Sep 10 2010 2:00PM

TW Unsubscribed Capacity

Type Of Search: All Locations

Search String:

Location Type: All Location Types

Location Zone: All Zones

Sort By: Loc/QTI, Loc Zone, Loc Prop

Year: 2010

Available Capacity Effective Date and Time (09/10/2010 09:00 AM) Available Capacity End Date and Time (09/11/2010 08:59 AM)
The capacity listed below is stated in dekatherms.

Print options: [HTML](#) Export options: [CSV](#) | [Excel](#) | [XML](#)

252 items found, displaying 0 to 15

| Cap Type | Loc Prop | LocDrn | Loc Zn | Loc Name | Loc Purp Desc | Loc/QTI | Meas Basis | 09/2010 | 10/2010 | 11/2010 | 12/2010 | 01/2011 | 02/2011 |
|----------|----------|--------|--------|-------------------------------|---------------|---------|------------|---------|---------|---------|---------|---------|---------|
| 2 | 0 | 0 | | EAST FLOW THRU P-3 COMP. STA. | MQ | 2 | BZ | 77545 | 69895 | 92005 | 92005 | 92605 | 92605 |
| 2 | 0 | 0 | | PHOENIX POINT GROUP | MQ | 2 | BZ | 37778 | 193778 | 245000 | 205000 | 205000 | 205000 |
| 2 | 0 | 0 | | LA PLATA AREA | M2 | 1 | BZ | 60364 | 76364 | 153048 | 153048 | 153048 | 183048 |



Unsubscribed Capacity - Points

Transwestern Pipeline Company, LLC - Microsoft Internet Explorer

Address: https://twtransfer.energytransfer.com/index.jsp?companyName=TW&pg=capacity_USub

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Print options: [HTML](#) Export options: [CSV](#) | [Excel](#) | [XML](#)

252 items found, displaying 30 to 45

| Cap Type | Loc Prop | LocDrn | Loc Zn | Loc Name | Loc Purp Desc | Loc/OTI | Meas Basis | 09/2010 | 10/2010 | 11/2010 | 12/2010 | 01/2011 |
|----------|----------|--------|--------------|-------------------------------------|---------------|---------|------------|---------|---------|---------|---------|---------|
| 2 | 56339 | 29684 | CENTRAL POOL | DAGGER DRAW | M2 | 1 | BZ | 14000 | 14000 | 9000 | 9000 | 9000 |
| 2 | 12354 | 34453 | CENTRAL POOL | DOMINION GAS/TULE LAKE INTERCONNECT | M2 | 1 | BZ | 10000 | 10000 | 10000 | 10000 | 10000 |
| 2 | 10703 | 14398 | CENTRAL POOL | DUKE PHILLIPS ARTESIA | M2 | 1 | BZ | 43000 | 43000 | 43000 | 43000 | 43000 |



Pipeline Maintenance Update



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Fall Maintenance – Thoreau West & Ash Fork

Gas Day November 9, 2010 thru November 14, 2010 (6 Days)

- Total capacity Thoreau/West System will be reduced from 1,225,000 MMBtu/d to approximately 900,000 MMBtu/d.

Gas Day November 9, 2010 (1 Day)

- Total capacity Ash Fork West System will be reduced from 1,225,000 MMBtu/d to approximately 400,000 MMBtu/d.

Gas Day November 10, 2010 thru November 14, 2010 (5 Days)

- Total capacity Ash Fork West System will increase from 400,000 MMBtu/d to 750,000 MMBtu/d.



Performance Indicators

- *Total system miles (Arizona)* **954.90**
- *Total HCA miles required to be assessed* **3.39**
- *Miles assessed in excess of IMP requirements* **665.21**
- *Anomalies found requiring repair or mitigation* **None**
- *Anomalies remediated which may have resulted in rupture* **None**
- *Anomalies remediated which may have resulted in leaks* **None**
- *Number of IMP changes requested by PHMSA* **None**
- *Jurisdictional reportable incidents in IMP areas* **None**
- *Actions completed that impact safety* **None**
- *Unscheduled outages during performance of IMP* **None**
- *Scheduled outages exceeding the plan duration* **None**
- **System age: 1960-2009 (Phoenix Lateral Built 2009, 262 Miles)**



Phoenix Lateral Maintenance Pigging - 1



Phoenix Lateral Maintenance Pigging - 2



Ignacio Lateral Maintenance Pigging - 1



Ignacio Lateral Maintenance Pigging - 2



Ignacio Lateral Maintenance Pigging - 3

