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ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT

Of

Company Name:
PO Box 53999
Mailing Address: Station 9708
Phoenix AZ
85072-3999
Docket No.:
For the Year Ended:

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:
Application Date:



Rachael Leonard
Manager
State Regulatory Affairs

Mail Station 9708
PO Box 53999
Phoenix, Arizona 85072-3999
Tel 602-250-2404
Rachael.Leonard@aps.com

April 14, 2023

Mr. Elijah Abinah
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

RE: Arizona Public Service Company's Electric Utility Annual Report for Year
2022 and Verification and Sworn Statements of 2022 Gross Operating
Revenues from Intrastate Operations

Dear Mr. Abinah,

Pursuant to the Arizona Revised Statutes (A.R.S.), Sections 40-204 and 40-401, and Arizona Administrative Code R14-2-212(G)(4), attached is a copy of Arizona Public Service Company's (APS) Electric Utility Annual Report for the year ending December 31, 2022. APS is also providing the Verification and Sworn Statements of 2022 Gross Operating Revenues from Intrastate Operations.

Please let me know if you have any questions.

Sincerely,

/s/ Rachael Leonard

Rachael Leonard

RL/ajc
Attachment

cc: Ranelle Paladino
Brit Baxter

ARIZONA CORPORATION COMMISSION
ELECTRIC UTILITY ANNUAL REPORT
COMPANY INFORMATION

For the Calendar Year Ended: 12/31/22

Company/Business Name:	Arizona Public Service Company			
Mailing Address:	P.O. Box 53999			
City:	Phoenix	State:	Arizona	Zip Code: 85072
Telephone Number:	602-250-1000	Fax Number:	602-250-3003	
Email:				

Regulatory and Management Contact				
Name:	Rachael Leonard			
Title:	Manager, State Regulatory Affairs			
Telephone No. :	602-250-2404			
Address:	400 N. 5th Street, MS 9708			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Rachael.Lleonard@aps.com			

Statutory Agent				
Name:	CT Corporation System			
Title:				
Telephone No. :	602-248-1145			
Address:	3800 North Central Avenue, Suite 460			
City:	Phoenix	State:	Arizona	Zip Code: 85012
Email:				

Attorney				
Name:	Bob Smith			
Title:	EVP, General Counsel and Chief Development Officer			
Telephone No. :	602-250-2888			
Address:	400 N. 5th Street, MS 9040			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Bob.Smith@pinnaclwest.com			

NA				
Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership: C Corporation (C) (Other than Association/Co-op)

Counties Served: Multiple counties

ARIZONA CORPORATION COMMISSION
ELECTRIC UTILITY ANNUAL REPORT
Arizona Public Service Company

Important changes during the year

N/A	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	N/A

Yes	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	<p>The U.S. Nuclear Regulatory Commission (NRC) implements a highly rigorous inspection program at all commercial nuclear plants in the nation. The NRC documents the results of their inspection program in an annual assessment letter sent to each nuclear facility in early March of the following year. In the 2022 annual assessment letter sent to Arizona Public Service, the NRC found that the overall performance of the Palo Verde Nuclear Generating Station preserved public health and safety. The NRC determined the performance at Palo Verde Units 1, 2, and 3 was within the Licensee Response Column, the highest performance category (least amount of oversight) of the NRC's Reactor Oversight Process (ROP) Action Matrix, because all inspection findings had very low risk significance (e.g., Green), and all NRC Performance Indicators were within the expected range (i.e. Green).</p> <p>There were no environmental violations issued to Palo Verde during 2022.</p> <p>APS received two Environmental Notices of Violation (NOV) in 2022 issued by the Maricopa County Air Quality Department (MCAQD). On May 19, 2022 unit CC4 experienced a NOx excess emission event. During shut down the unit emitted 109.8 pounds per hour and the limit is 87.8 pounds per hour. On November 14, 2022 West Phoenix CC5A exceeded the start-up CO limit of 870 lbs./hr. which is measured on a 3-hour rolling average basis. Both of these violations resulted in fines, which were paid, and the violations are considered resolved by MCAQD.</p> <p>APS received four confirmed violations of North American Electric Reliability Corporation (NERC) Standards in 2022. The violations were issued by Western Electric Coordinating Council (WECC). The violations have been resolved to the satisfaction of WECC.</p> <p>FERC completed a periodic audit of APS in 2022. The final audit report identified two violations of FERC rules, both of which had been resolved to the satisfaction of FERC Staff by the time the final audit report was issued.</p>

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 AUTHORIZED SERVICES AND STATISTICAL INFORMATION
 12/31/22

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
N/A	Rural Electric Cooperative
N/A	Utility Distributed Company
N/A	Electric Service Provider
N/A	Transmission Service Provider
N/A	Meter Service Provider
N/A	Meter Reading Service Provider
N/A	Billing and Collection
N/A	Ancillary Services
N/A	Generation Provider
N/A	Aggregator/Broker

N/A Other (Specify)

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1,202,975	14,756,798,000
Commercial	137,112	13,535,799,000
Industrial	2,825	2,121,332,000
Public Street and Highway Lighting	1,310	106,149,000
Irrigation	137	1,879,000
Total Retail	1,344,359	30,521,957,000

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	55	4,076,971,000
Total Wholesale	55	4,076,971,000

Total Sold	34,598,928,000	kWh
Maximum Peak Load	7,587	MW
Distribution System Losses	1,372,572	MWh
Distribution Losses	5.69%	
Transmission Losses	2.46%	
System Average Interruption Duration Index (SAIDI)	84.05	
Transmission System Losses	593,107	
Customer Average Interruption Duration Index (CAIDI)	94.23	
System Average Interruption Frequency Index (SAIFI)	0.89	

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)
County of (county name): Maricopa
Name (owner or official) (title): Elizabeth A. Blankenship, VP Controller & CAO A
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

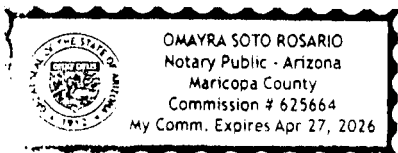
HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$) \$4,176,925.975
(The amount in the box above includes (\$365,028.853) in sales taxes billed or collected)

EA Blankenship
signature of owner/official
602-250-3178
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY Maricopa
(county name)
THIS 10 DAY OF April 2023
(month) and (year)
MY COMMISSION EXPIRES April 27, 2026
(date)



Omayra Soto Rosario
(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Maricopa
Name (owner or official) title: Elizabeth A. Blankenship, VP Controller & CA
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/22

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$2,235,845,120

(The amount in the box above includes

(\$189,734,373) in sales taxes

billed or collected)

Elizabeth A. Blankenship
signature of owner/official

602-250-3178

telephone no.

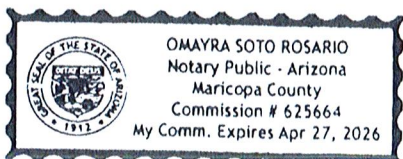
SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

Maricopa
(county name)

THIS 10 DAY OF April 2023
(month) and (year)

MY COMMISSION EXPIRES

April 27, 2026
(date)



Omayra Soto Rosario
(signature of notary public)

Monte Vista Electric
 2023 FIDELITY ANNUAL REPORT
 FIDELITY ASSET MANAGEMENT
 12/31/23

PAGE 204		PAGE 205					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)		ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account	Beginning of Year	Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
		(a)	(b)	(c)	(d)	(e)	
7	TRANSFORMATION						7
8	Organization						8
9	Land and Buildings	1,893,247				3,009,022	9
10	Construction-in-progress	171,283,916	7,349,949	1,745,984		1,982,077,883	10
11	TOTAL Intangible Plant (Enter Total of Lines 2, 3 and 4)	1,017,002,940	71,949,949	3,155,964		1,985,866,905	11
12	STEAM (ENTER 7 ANI)						12
13	Steam Production Plant	5,427,276	2,714			5,430,000	13
14	Land and Buildings	232,624.75	4,653.00	3,529.43	38,569	233,895.97	14
15	Boiler Plant Equipment	1,603,532,276	5,504,270	28,647,440		1,628,439,137	15
16	Engines and Engines-Driven Generators	276,276,220	2,208,203			275,558,490	16
17	Lighting Equipment	34,736,444	3,401,303	454,792	740,677	37,033,963	17
18	Misc. Power Plant Equipment	794,845,661	6,067,303	6,812,352		10,910,994	18
19	Asset Retirement Costs for Steam Production	69,743,674				69,151,578	19
20	TOTAL Steam Production Plant (Enter Total of Lines 8 thru 19)	2,312,994,604	32,297,466	43,259,019	522,102	2,301,519,952	20
21	Nuclear Production Plant	4,417,789				4,417,789	21
22	Land and Buildings	307,114,349	14,223,108	6,623,431	4,776,324	919,295,992	22
23	Boiler Plant Equipment	1,329,459,221	7,726,740	15,465,889		1,329,599,502	23
24	Engines and Engines-Driven Generators	48,529,847	17,317,425	6,374,949		472,530,921	24
25	Miscellaneous and Other	339,430,500	1,067,303	405,342		309,997,949	25
26	Misc. Power Plant Equipment	287,446,209	2,757,439	287,307	4,278,428	255,862,815	26
27	Asset Retirement Costs for Nuclear Production	1,134,721				(1,334,721)	27
28	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	3,287,837,190	43,712,099	21,394,942		3,290,154,347	28
29	Hydraulic Production Plant						29
30	Land and Buildings						30
31	Construction and Improvements						31
32	Water Wheels, Turbines, and Generators						32
33	Miscellaneous and Other						33
34	Misc. Power Plant Equipment						34
35	Asset Retirement Costs for Hydraulic Production						35
36	TOTAL Hydraulic Production Plant (Enter Total of Lines 27 thru 34)						36
37	Other Production						37
38	Land and Buildings	56,548,184	30,300			18,136,718	38
39	Construction and Improvements	278,740,724	28,748,746	4,747,071		301,003,176	39
40	Engines and Engines-Driven Generators	66,437,676	2,766,740			65,648,291	40
41	Lighting Equipment	286,176,462	21,427,443	46,177,984		1,099,837,121	41
42	Engines	762,286,843	18,368,431	1,523,743		1,782,037,388	42
43	Accessory and Other Equipment	305,841,534	1,147,277	4,117,740		312,966,385	43
44	Misc. Power Plant Equipment	84,176,749	1,319,164	629,747		103,034,066	44
45	Asset Retirement Costs for Other Production	278,019,346				29,070,536	45
46	TOTAL Other Prod. Plant (Enter Total of Lines 37 thru 44)	3,636,860,250	158,202,181	54,105,990	(1,078,850)	3,711,936,571	46
47	TOTAL Prod. Plant (Enter Total of Lines 16, 25, 35, and 46)	9,219,692,044	234,271,728	148,750,950	(1,601,952)	9,303,810,873	47

PAGE 206		PAGE 207					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)		ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account	Beginning of Year	Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
		(a)	(b)	(c)	(d)	(e)	
48	TRANSFORMATION						48
49	Organization						49
50	Land and Buildings	239,337,167	14,448,436	2,481,367		250,969,528	50
51	Construction-in-progress	227,046,178			1,764,687	238,815,212	51
52	Lighting Equipment	1,985,428,674	4,787,247	4,534,270	1,327,427	1,987,714,213	52
53	Engines and Engines-Driven Generators	4,488,204	4,767,194			196,180,977	53
54	Land and Buildings	735,649,446	26,715,725	7,673,725		780,787,302	54
55	Overhead Conductors and Services	525,476,435	12,198,744	194,781		656,265,178	55
56	Overhead Equipment	3,454,218,884	15,452,184	277,423		29,737,208	56
57	Overhead Conductors and Services	57,709,658	4,677,372			61,783,966	57
58	Overhead Equipment						58
59	Asset Retirement Costs for Transmission	3,393,009,321	105,482,420	10,074,138	3,765,873	3,482,103,476	59
60	TOTAL Transmission Plant (Enter Total of Lines 48 thru 57)	3,393,009,321	105,482,420	10,074,138	3,765,873	3,482,103,476	60
61	DISTRIBUTION (ENTER 7 ANI)						61
62	Land and Buildings	83,262,318	11,468,039	1,227,930		93,518,512	62
63	Construction and Improvements	114,465,231	13,143,670	481,469	31,194	127,782,646	63
64	Boiler Plant Equipment	806,441,747	52,770,747	1,361,480	1,351,496	863,783,336	64
65	Overhead Equipment	1,823,473	2,688,309	4,812,777	469,967	4,284,120	65
66	Overhead Conductors and Services	446,707,322	67,129,257	6,689,479		503,140,964	66
67	Overhead Equipment	449,747,469	10,144,226	1,741,432		457,820,003	67
68	Overhead Equipment	477,256,720	27,437,197	184,743	479,364	638,368,509	68
69	Overhead Conductors and Services	2,312,589,733	209,933,363	5,317,361	91,591	2,505,971,317	69
70	Miscellaneous and Other	1,070,909,474	9,439,604	1,609,099		1,082,258,128	70
71	Service	539,600,305	32,243,458			571,208,891	71
72	Wires	331,963,413	6,844,513	4,884,228		338,311,748	72
73	Installations in Customer Premises	47,746,749	1,397,415	488,667	3,207	47,718,408	73
74	Other	26,034,841	4,765,187			66,677,956	74
75	Asset Retirement Costs for Distribution Plant	7,517,300,597	479,147,416	45,970,027	195,344	7,950,772,030	75
76	TOTAL Distribution Plant (Enter Total of Lines 60 thru 74)	7,517,300,597	479,147,416	45,970,027	195,344	7,950,772,030	76
77	TRANSFORMATION (ENTER 7 ANI)						77
78	Land and Buildings						78
79	Construction and Improvements						79
80	Computer Hardware						80
81	Computer Software						81
82	Communication Equipment						82
83	Miscellaneous Regional Transmission and Market Operation Plant						83
84	Asset Retirement Costs for Regional Transmission and Market Oper						84
85	TOTAL Transmission and Market Operation Plant (Total Lines 77 thru 84)						85
86	TRANSFORMATION (ENTER 7 ANI)						86
87	Land and Buildings	23,717,425	7,529			23,091,902	87
88	Construction and Improvements	342,334,928	7,264,444	1,361,393		354,351,520	88
89	Office, Furniture and Equipment	969,876,778	22,273,256	8,364,776		983,066,181	89
90	Lighting Equipment	4,743,348	8,427,431			4,743,348	90
91	Other	609,825	1,302,433	1,609,976		602,342,235	91
92	Tools, Shop and Garage Equipment	66,774,466	31,977,007	1,669,431		88,521,833	92
93	Apparatus Equipment	1,152,427				1,152,427	93
94	Power Generation Equipment	10,229,836	136,459	488,472		9,887,557	94
95	Construction Equipment	39,473,182	3,365,746	2,950,727		405,527,171	95
96	Miscellaneous Equipment	9,246,277	288,454	47,844		35,467,527	96
97	SUBTOTAL (Enter Total of Lines 86 thru 96)	1,283,839,858	88,329,922	28,968,472	(1,378,067)	1,343,822,341	97
98	Other Range Property						98
99	Asset Retirement Costs for Other Prod						99
100	TOTAL General Plant (Enter Total of Lines 96, 97 and 98)	1,283,839,858	88,329,922	28,968,472	(1,378,067)	1,343,822,341	100
101	TRANSFORMATION (ENTER 7 ANI)						101
102	Land and Buildings	22,431,933,760	1,069,181,435	234,916,564		23,268,195,822	102
103	TOTAL Electric Plant in Service (Enter Total of Lines 100 thru 103)	22,431,933,760	1,069,181,435	234,916,564	(9)	23,268,195,822	103

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
12/31/22

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year.					
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.					
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.					
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting					
Section A. Balances and Changes During Year					
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future use	Electric Plant Leased to Others
	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	7,277,027,654	7,277,027,654		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	582,896,974	582,896,974		
4	(403.1) Depreciation Expense for Asset Retirement Costs	9,339,856	9,339,856		
5	(413) Exp. of Elec. Plt. Leas. to Others	—	—		
6	Transportation Expenses-Clearing	2,543,588	2,543,588		
7	Other Clearing Accounts	—	—		
8	Other Accounts (Specify, details in footnote):	—	—		
9		—	—		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	594,780,418	594,780,418	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(213,104,161)	(213,104,161)		
13	Cost of Removal	(45,448,543)	(45,448,543)		
14	Salvage (Credit)	69,986,510	69,986,510		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(188,566,194)	(188,566,194)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	(14,297,853)	(14,297,853)		
17		—	—		
18	Book Cost or Asset Retirement Costs Retired	—	—		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,668,944,025	7,668,944,025	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,156,932,937	1,156,932,937		
21	Nuclear Production	1,633,459,857	1,633,459,857		
22	Hydraulic Production-Conventional	—	—		
23	Hydraulic Production-Pumped Storage	—	—		
24	Other Production	1,255,720,128	1,255,720,128		
25	Transmission	1,026,918,916	1,026,918,916		
26	Distribution	2,111,569,076	2,111,569,076		
27	Regional Transmission and Market Operation	—	—		
28	General	484,343,111	484,343,111		
29	TOTAL (Enter Total of lines 20 thru 28)	7,668,944,025	7,668,944,025	—	—

Schedule Page: 219 Line No.: 12 Column: b

FERC Page 219 Column (b), Line 12	\$	213,104,161
Gain/(Loss) on Disposition of Assets		(769,448)
FERC Page 204-207 Column (d), Line 5		3,155,984
FERC Page 204-207 Column (d), Line 48		2,989,967
FERC Page 204-207 Column (d), Line 60		1,221,836
General Plant Retirements		16,930,235
HP Reverse Prior Year Adjustment		(1,713,171)
FERC Page 204-207 Column (d), Line 104		234,919,564
		<u>(14,297,853)</u>

Schedule Page: 219 Line No.: 16 Column: c

Palo Verde Decommissioning	(2,149,100)
Asset Retirement Obligation in Reg. Liability	(3,526,352)
Accelerated CIAC to Regulatory Assets	(332,041)
Navajo Regulatory Asset Amortization	(10,132,704)
West Phoenix COR Amortization	(998,175)
Reserve Transfers - Accounts 1110,1112, & 1220 & Other Entities	840,519
TOTAL	<u>(14,297,853)</u>

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT
 12/31/22

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			84,869,740		84,869,740
2	Steam Production Plant	109,569,307	9,085,662	3,553		118,658,522
3	Nuclear Production Plant	13,231,969	(752,287)	3,849,767		16,329,449
4	Hydraulic Production Plant-Conventional					—
5	Hydraulic Production Plant-Pumped Storage					—
6	Other Production Plant	140,068,094	\$ 1,006,481			141,074,575
7	Transmission Plant	64,979,003		8,294,859		73,273,862
8	Distribution Plant	189,083,520		1,523,397		190,606,917
9	Regional Transmission and Market Operation					—
10	General Plant	65,965,081		15,142,864		81,107,945
11	Common Plant - Electric					—
12	Total	582,896,974	9,339,856	113,684,180	—	705,921,010
B. Basis for Amortization Charges						
13	See Footnote					

Schedule Page: 336 Line No.: 13 Column: b

RATES		
Franchises		6.02%
Software		6.03% to 33.33%
Misc. Intangibles		6.03% to 20.00%
Limited Term Land Rights	\$10,500,300,389	1.34% to 5.000%
Office Equipment & Furniture, Small Tools, Garage Equipment, Misc. Equipment	391,391.2, 393,394, 395,398	4.17% to 5.00%
Leasehold Improvements	321,322, 323,324, 325,326, 371,390,397	amortized over the life of the lease

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403), (c) Depreciation Expense for Asset Retirement Costs (Account 403.1), (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	311	233,896	P23Y	-8.50	6.21	O1	P11Y
14	312	1,527,700	P24Y	-10.60	4.85	O1	P15Y
15	314	225,658	P24Y	-9.90	5.33	O1	P13Y
16	315	137,024	P27Y	-9.00	5.31	O1	P13Y
17	316	101,911	P24Y	-9.70	4.98	O1	P14Y
18							
19	NUCLEAR PRODUCTION						
20	321	895,941	P45Y	-0.40	0.61	O1	P27Y
21	322	1,248,847	P46Y	-1.00	0.06	O1	P26Y
22	323	438,639	P43Y	-0.30	0.38	O1	P26Y
23	324	304,700	P50Y	-0.40	-0.35	O1	P26Y
24	325	249,287	P39Y	-0.40	1.25	O1	P27Y
25							
26	OTHER PRODUCTION						
27	341	301,764	P28Y	-6.70	3.98	O1	P20Y
28	342	65,648	P27Y	-5.00	4.12	O1	P14Y
29	343	1,099,837	P29Y	-5.00	3.80	O1	P17Y
30	344	1,782,475	P29Y	-7.10	3.71	O1	P24Y
31	345	312,967	P29Y	-8.20	3.81	O1	P21Y
32	346	103,034	P23Y	-5.30	4.84	O1	P16Y
33							
34	TRANSMISSION						
35	352	238,615	P50Y		1.84	R4	P36Y
36	353	1,387,714	P45Y	-5.00	2.14	S0.5	P36Y
37	354	196,181	P60Y		1.34	R3	P33Y
38	355.1	80,767	P50Y	-20.00	2.21	R1	P38Y
39	355.2	680,020	P55Y	-20.00	2.10	R1.5	P48Y
40	356	675,295	P60Y	-20.00	1.87	R3	P45Y
41	357	29,737	P60Y		1.55	R4	P45Y
42	358	61,029	P60Y	15.00	1.33	L1.5	P47Y
43							
44	DISTRIBUTION						
45	361	127,610	P60Y	-10.00	1.78	R3	P47Y
46	362	883,783	P45Y	-5.00	2.25	L0.5	P37Y
47	363	4,205	P10Y		10.06	S3	P9Y
48	364.1	434,495	P45Y	-20.00	2.59	L0	P35Y
49	364.2	468,646	P50Y	-10.00	2.16	R0.5	P44Y
50	365	457,820	P50Y	-20.00	2.36	O1	P43Y
51	366	838,399	P60Y	-15.00	1.86	L1	P47Y
52	367	2,505,479	P40Y	-15.00	2.74	L1	P30Y
53	368	1,092,236	P55Y	-5.00	1.82	L1	P43Y
54	369	571,207	P55Y	-20.00	2.09	L1	P43Y
55	370.1	20,781	P16Y		5.93	O1	P14Y
56	370.3	317,531	P15Y		6.22	O1	P9Y
57	371	47,719	P45Y	-15.00	2.46	L0	P36Y
58	373	86,678	P55Y	-15.00	2.01	L0.5	P42Y
59							
60	GENERAL						
61	390	298,227	P40Y	-10.00	2.77	L1	P34Y
62	391-1	324,024	P8Y		12.21	L3	P4Y
63	397	404,730	P21Y		4.74	S1.5	P14Y

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No. Ref.	Current Year End of Quarter/Year Balance December 31, 2022	Prior Year End Balance 12/31 December 31, 2021
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200/201	24,515,009,011	23,785,603,245
3	Construction Work in Progress (107)	200/201	1,712,700,234	1,210,177,757
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		26,227,709,245	24,995,781,002
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200/201	8,823,869,641	8,331,220,117
6	Net Utility Plant (Enter Total of line 4 less 5)		17,403,839,604	16,664,560,885
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202/203	118,776,703	119,818,855
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		(1,681)	(1,683)
9	Nuclear Fuel Assemblies in Reactor (120.3)		226,277,637	239,162,171
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Lease (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202/203	126,156,617	133,121,924
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		218,896,042	225,857,419
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,622,735,646	16,890,418,304
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,408,963	7,486,575
19	(Less) Accum. Prov. for Depr. and Amort. (122)		35,956	90,418
20	Investments in Associated Companies (123)		—	—
21	Investment in Subsidiary Companies (123.1)	224/225	—	—
22	(For Cost of Account 123.1. See Footnote Page 224, line 42)		—	—
23	Noncurrent Portion of Allowances	228/229	—	—
24	Other Investments (124)		—	—
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		1,810,587,905	2,190,864,957
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		49,776,549	48,302,351
31	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		1,867,737,461	2,246,563,465
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		192,870	5,433,352
36	Special Deposits (132-134)		—	—
37	Working Fund (135)		3,773,020	3,866,020
38	Temporary Cash Investments (136)		75,644	75,019
39	Notes Receivable (141)		—	—
40	Customer Accounts Receivable (142)		363,542,814	292,414,204
41	Other Accounts Receivable (143)		85,176,917	98,097,118
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		23,777,703	25,354,026
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		160,083	22,111
45	Fuel Stock (151)	227	30,531,924	10,380,456
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Material and Operating Supplies (154)	227	408,533,750	349,405,026
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202/203/227	—	—
52	Allowances (158.1 and 158.2)	228/ 229	9,622,639	7,651,066

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53	(Less) Noncurrent Portion of Allowances		—	-
54	Stores Expenses Undistributed (163)	227	1,946,988	(270,325)
55	Gas Stored Underground - Current (164.1)		—	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		—	-
57	Prepayments (165)		49,805,891	66,246,118
58	Advances for Gas (166-167)		—	-
59	Interest and Dividends Receivable (171)		—	-
60	Rents Receivable (172)		—	-
61	Accrued Utility Revenues (173)		164,764,276	133,980,067
62	Miscellaneous Current and Accrued Assets (174)		36,186,092	36,162,724
63	Derivative Instrument Assets (175)		153,260,923	115,079,746
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		49,776,549	48,302,351
65	Derivative Instrument Assets - Hedges (176)		—	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	-
67	Total Current and Accrued Assets (Lines 34 thru 66)		1,234,019,579	1,044,886,325
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,266,270	47,861,489
70	Extraordinary Property Losses (182.1)	230a	—	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	—	-
72	Other Regulatory Assets (182.3)	232	1,802,266,062	1,690,573,528
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,168,960	3,337,037
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		—	-
75	Other Preliminary Survey and Investigation Charges (183.2)		—	-
76	Clearing Accounts (184)		701,946	532,444
77	Temporary Facilities (185)		—	-
78	Miscellaneous Deferred Debits (186)	233	32,554,784	29,659,130
79	Def. Losses from Disposition of Utility Plt. (187)		—	-
80	Research, Devel. and Demonstration Expend. (188)	352/353	—	-
81	Unamortized Loss on Reacquired Debt (189)		9,468,114	11,019,871
82	Accumulated Deferred Income Taxes (190)	234	946,281,284	1,081,616,724
83	Unrecovered Purchased Gas Costs (191)		—	-
84	Total Deferred Debits (lines 69 thru 83)		2,841,707,420	2,864,600,223
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		23,566,200,106	23,046,468,317

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	No. (b)	Quarter/Year Balance December 31, 2021 (c)	12/31 December 31, 2020 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	178,162,368	178,162,368
3	Preferred Stock Issued (204)	250-251	—	-
4	Capital Stock Subscribed (202,205)		—	-
5	Stock Liability for Conversion (203, 206)		—	-
6	Premium on Capital Stock (207)		3,190,807,686	3,040,807,686
7	Other Paid-In Capital (208-211)	253	18,400,365	18,400,365
8	Installments Received on Capital Stock (212)	252	—	-
9	(Less) Discount on Capital Stock (213)	254	—	-
10	(Less) Capital Stock Expense (214)	254b	37,511,652	37,511,652
11	Retained Earnings (215, 215.1, 216)	118-119	3,607,463,846	3,470,235,012
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	-
13	(Less) Reacquired Capital Stock (217)	250-251	—	-
14	Noncorporate Proprietorship (Non-major only) (218)		—	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(15,596,457)	(34,880,386)
16	Total Proprietary Capital (lines 2 thru 15)		6,941,726,156	6,635,213,393
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	163,975,000	35,975,000
19	(Less) Reacquired Bonds (222)	256-257	—	-
20	Advances from Associated Companies (223)	256-257	—	-
21	Other Long-Term Debt (224)	256-257	6,710,339,069	6,310,576,738
22	Unamortized Premium on Long-Term Debt (225)		12,368,152	13,574,557
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,548,205	14,994,744
24	Total Long-Term Debt (lines 18 through 23)		6,872,134,016	6,345,131,551
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		807,000,648	913,109,063
27	Accumulated Provision for Property Insurance (228.1)		—	-
28	Accumulated Provision for Injuries and Damages (228.2)		1,301,000	741,979
29	Accumulated Provision for Pensions and Benefits (228.3)		158,402,804	189,520,109
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	-
31	Accumulated Provision for Rate Refunds (229)		—	-
32	Long-Term Portion of Derivative Instrument Liabilities		9,223,020	1,394,062
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	-
34	Asset Retirement Obligations (230)		797,761,972	767,382,593
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,773,689,444	1,872,147,806
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		325,000,000	278,700,000
38	Accounts Payable (232)		417,732,096	389,260,216
39	Notes Payable to Associated Companies (233)		—	-
40	Accounts Payable to Associated Companies (234)		108,704,159	103,541,789
41	Customer Deposits (235)		41,769,156	42,292,969
42	Taxes Accrued (236)	262-263	184,991,636	178,311,609
43	Interest Accrued (237)		61,698,811	57,942,476
44	Dividends Declared (238)		—	-
45	Matured Long-Term Debt (239)		—	-

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46	Matured Interest (240)		—
47	Tax Collections Payable (241)		(310) 104,728
48	Miscellaneous Current and Accrued Liabilities (242)		139,763,920 139,378,781
49	Obligations Under Capital Leases-Current (243)		118,463,138 113,392,488
50	Derivative Instrument Liabilities (244)		56,893,467 7,478,043
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		9,223,020 1,394,062
52	Derivative Instrument Liabilities - Hedges (245)		— -
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		— -
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,445,793,053 1,309,009,037
55	DEFERRED CREDITS		
56	Customer Advances for Construction (252)		422,102,857 257,151,039
57	Accumulated Deferred Investment Tax Credits (255)	266-267	180,677,340 186,569,907
58	Deferred Gains from Disposition of Utility Plant (256)		— -
59	Other Deferred Credits (253)	269	324,264,137 304,515,263
60	Other Regulatory Liabilities (254)	278	2,264,628,850 2,713,540,369
61	Unamortized Gain on Reacquired Debt (257)		25,259 68,563
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	— -
63	Accum. Deferred Income Taxes-Other Property (282)		2,513,421,009 2,566,397,208
64	Accum. Deferred Income Taxes-Other (283)		827,737,985 856,724,181
65	Total Deferred Credits (lines 56 through 64)		6,532,857,437 6,884,966,530
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)		23,566,200,106 23,046,468,317

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ELECTRIC COMPARATIVE INCOME STATEMENT
12/31/21

PAGE 114							PAGE 115						
STATEMENT OF INCOME							STATEMENT OF INCOME FOR THE YEAR (Continued)						
Quarterly							9. Use page 122 for important notes regarding the statement of income for any account thereof.						
1. Report in column (c) the current year-to-date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (j) plus the data in column (k).							10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.						
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three-month period for the prior year.							11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.						
3. Report in column (g) the quarter-to-date amounts for electric utility function; in column (j) the quarter-to-date amounts for gas, utility, and in column (k) the quarter-to-date amounts for other utility function for the current year's quarter.							12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.						
4. Report in column (h) the quarter-to-date amounts for electric utility function; in column (i) the quarter-to-date amounts for gas, utility, and in column (l) the quarter-to-date amounts for other utility function for the prior year's quarter.							13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.						
5. If applicable columns are needed place them in a footnote.							14. Explain in a footnote if the previous year's quarterly figures are different from that reported in prior reports.						
Annual or Quarterly Applicable							15. If the columns are used, and if the amount and additional utility departments, show the anomalous account titles and the information in a footnote to the						
6. Do not report four-quarter data in columns (e) and (f).													
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Taxes to Other, in another column in a separate financial statement.													
Line No.	Title of Account	Ref Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only for Quarter December 31, 2021	Prior 3 Months Ended Quarterly Only for Quarter December 31, 2021	ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
							Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1	UTILITY OPERATING INCOME												1
2	Operating Revenues (406)	300-30*	4,334,437,749	3,823,902,542			4,334,437,749	3,823,902,542					2
3	Operating Expenses												3
4	Operating Expenses (407)	320-323	2,303,468,421	1,788,728,884			2,303,468,421	1,788,728,884					4
5	Maintenance Expenses (402)	320-323	205,783,823	208,904,615			205,783,823	208,904,615					5
6	Depreciation Expense (403)	336-337	582,896,974	536,310,780			582,896,974	536,310,780					6
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	9,339,856	5,881,163			9,339,856	5,881,163					7
8	Amort. & Dep. Of Utility Plant (406, 408)	336-337	113,684,180	102,629,990			113,684,180	102,629,990					8
9	Amort. of Utility Plant Acc. Adj. (406)	336-337	10,873,443	10,873,443			10,873,443	10,873,443					9
10	Amort. Property Losses, Unrecovered Plant and Regulatory Study Costs (407)												10
11	Amort. of Conversion Expenses (407)												11
12	Regulatory Benefits (407.3)		33,195,613	31,427,316			33,195,613	31,427,316					12
13	Regulatory Credits (407.4)		40,088,564				40,088,564						13
14	Taxes Other Than Income Taxes (408.1)	262-263	247,039,336	261,628,912			247,039,336	261,628,912					14
15	Income Taxes - Federal (409.1)	262-263	114,573,005	(3,014,454)			114,573,005	(3,014,454)					15
16	Other (409.1)	262-263	1,774,239	(1,555,134)			1,774,239	(1,555,134)					16
17	Provision for Deferred Income Taxes (410.1)	234, 272, 277	338,733,545	598,584,448			338,733,545	598,584,448					17
18	Less Provision for Deferred Income Taxes Cr. (411.1)	234, 272, 277	352,291,436	465,074,398			352,291,436	465,074,398					18
19	Investment Tax Credit Adj. - Net (411.6)	266											19
20	Less Gains from Disposition of Utility Plant (411.7)												20
21	Losses from Disposition of Utility Plant (411.7)												21
22	Less Gains from Disposition of Allowances (411.8)		29,675	28,498			29,675	28,498					22
23	Losses from Disposition of Allowances (411.9)		29,336	29,761			29,336	29,761					23
24	Accretion Expense (411.10)												24
25	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 24)		3,609,070,660	3,035,238,264			3,609,070,660	3,035,238,264					25
26	Net Utility Operating Income (Enter Total Line 2 less 25)		725,367,089	788,664,278			725,367,089	788,664,278					26
PAGE 117							PAGE 117a						
27	Net Utility Operating Income (Carried forward from page 114)		725,367,089	788,664,278			725,367,089	788,664,278					27
28	Other Income and Deductions												28
29	Other Income												29
30	Nonutility Operating Income												30
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,280,758	2,574,575			2,280,758	2,574,575					31
32	Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		1,321,089	2,270,146			1,321,089	2,270,146					32
33	Revenues from Nonutility Operations (417)												33
34	Less Expenses of Nonutility Operations (417.1)		23,750	87,026			23,750	87,026					34
35	Nonoperating Rental Income (418)		89,829	40,376			89,829	40,376					35
36	Equity in Earnings of Subsidiary Companies (418.1)	119											36
37	Interest and Dividend Income (419)		5,331,643	4,691,743			5,331,643	4,691,743					37
38	Allowance for Other Funds Used During Construction (419.1)		45,263,280	41,736,820			45,263,280	41,736,820					38
39	Miscellaneous Nonoperating Income (421)		514,144,544	297,432,535			514,144,544	297,432,535					39
40	Gain on Disposition of Property (421.1)		2,465,071	3,952,844			2,465,071	3,952,844					40
41	TOTAL Other Income (Enter Total of Lines 31 thru 40)		568,610,232	348,151,667			568,610,232	348,151,667					41
42	Other Income Deductions												42
43	Loss on Disposition of Property (421.2)		1,172,321	4,182,434			1,172,321	4,182,434					43
44	Miscellaneous Amortization (425)												44
45	Donations (426.1)		10,376,784	8,505,760			10,376,784	8,505,760					45
46	Life Insurance (426.2)												46
47	Penalties (426.3)		152,077	311,198			152,077	311,198					47
48	Exp. for Carbon Capture, Pollution & Related Activities (426.4)		3,271,825	2,722,209			3,271,825	2,722,209					48
49	Other Deductions (426.5)		529,476,988	269,124,874			529,476,988	269,124,874					49
50	TOTAL Other Income Deductions (Total of Lines 43 thru 49)		544,449,995	284,846,410			544,449,995	284,846,410					50
51	Taxes Applicable to Other Income and Deductions												51
52	Taxes Other Than Income Taxes (408.2)	262-263	612,899	536,398			612,899	536,398					52
53	Income Taxes - Federal (409.2)	262-263	(7,149,689)	6,217,081			(7,149,689)	6,217,081					53
54	Income Taxes - Other (409.3)	262-263	(1,613,380)	1,561,644			(1,613,380)	1,561,644					54
55	Provision for Deferred Income Taxes (410.2)	234, 272, 277	4,297,175	93,278			4,297,175	93,278					55
56	Less Provision for Deferred Income Taxes Cr. (411.2)	234, 272, 277	1,722,097	2,793,241			1,722,097	2,793,241					56
57	Investment Tax Credit Adj. - Net (411.5)												57
58	Less Investment Tax Credits (420)		6,262,477	8,513,538			6,262,477	8,513,538					58
59	TOTAL Taxes on Other Income and Deduction (Total of Lines 52-58)		(11,237,503)	(2,316,380)			(11,237,503)	(2,316,380)					59
60	Net Other Income and Deductions (Total of Lines 41, 50, 59)		35,397,740	65,621,637			35,397,740	65,621,637					60
61	Interest Charges												61
62	Interest on Long-Term Debt (427)		242,681,241	231,351,675			242,681,241	231,351,675					62
63	Amort. of Debt Disc. and Expense (428)		4,618,935	4,139,583			4,618,935	4,139,583					63
64	Amortization of Loss on Redeemed Debt (428.1)		1,551,756	1,994,940			1,551,756	1,994,940					64
65	Less Amort. of Premium on Debt Credit (429)		1,206,406	1,206,406			1,206,406	1,206,406					65
66	Less Amortization of Gain on Redeemed Debt Credit (429.1)		43,303	43,303			43,303	43,303					66
67	Interest on Debt to Assoc. Companies (430)												67
68	Other Interest Expense (431)		15,093,275	1,220,489			15,093,275	1,220,489					68
69	Less Allowance for Borrowed Funds Used During Construction Cr. (432)		26,839,443	27,051,532			26,839,443	27,051,532					69
70	Net Interest Charges (Total of Lines 62 thru 69)		235,835,995	222,905,386			235,835,995	222,905,386					70
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		524,928,834	632,280,529			524,928,834	632,280,529					71
72	Extraordinary Items												72
73	Extraordinary Income (434)												73
74	Less Extraordinary Deductions (435)												74
75	Net Extraordinary Items (Total of Line 73 less line 74)												75
76	Income Taxes Federal and Other (409.3)	262-263											76
77	Extraordinary Items After Taxes (Line 75 less line 76)												77
78	Net Income (Total of Lines 71 and 77)		524,928,834	632,280,529			524,928,834	632,280,529					78

	2022	2021
Total number of employees	5,171	5,176

Page 300				Page 301			
ELECTRIC OPERATING REVENUES (Account 400)				ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.				6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)			
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.				7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.			
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.				8. For Lines 2, 4, 5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.			
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.				9. Include unmetered sales. Provide details of such Sales in a footnote.			
Line No	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b) December 31, 2022	Operating Revenues Previous year (no Quarterly) (c) December 31, 2021	MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH	
				Year to Date Quarterly/Annual (d) December 31, 2022	Amount Previous year (no Quarterly) (e) December 31, 2021	Current Year (no Quarterly) (f) December 31, 2022	Previous Year (no Quarterly) (g) December 31, 2021
1	Sales of Electricity						
2	(440) Residential Sales	2,046,110,746	1,913,324,211	14,756,786	14,223,711	1,202,975	1,177,343
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,551,090,439	1,390,441,902	13,535,799	12,729,685	137,112	135,503
5	Large (or Ind.) (See Instr. 4)	195,592,871	176,211,405	2,121,332	2,165,830	2,825	3,019
6	(444) Public Street and Highway Lighting	20,780,644	20,153,935	106,149	107,124	1,310	1,266
7	(445) Other Sales to Public Authorities	152,856	132,468	1,879	1,866	137	135
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	3,813,727,656	3,500,263,921	30,621,957	29,228,236	1,344,359	1,317,268
11	(447) Sales for Resale	397,994,174	214,111,295	4,076,971	3,850,839	55	45
12	TOTAL Sales of Electricity	4,211,721,830	3,714,375,216	34,698,928	33,079,075	1,344,414	1,317,311
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Net of Prov. for Refunds	4,211,721,830	3,714,375,216	34,698,928	33,079,075	1,344,414	1,317,311
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,241,171	3,648		29,233,777		
17	(451) Miscellaneous Service Revenues	(829,103)	3,048,654		195,420		
18	(452) Sales of Water and Water Power						
19	(454) Rent from Electric Property	1,695,134	1,430,408				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	3,912,238	5,638,786				
22	(456.1) Revenues from Transmission of Electricity of Others	116,686,279	99,405,830				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues	122,715,919	109,527,326				
27	TOTAL Electric Operating Revenues	4,334,437,749	3,823,902,542				

Schedule	Line Column	Footnotes
300	4 b & c	Basis of classification for small or large commercial and industrial sales is customer's NAICS code. Includes unmetered sales such as traffic lights, bus stop lighting, and public irrigation systems.
300	5 b & c	Basis of classification for small or large commercial and industrial sales is customer's NAICS code.
300	4 & 5 a	Amounts reported for prior year sales have been updated to reflect corrected sales data.

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 ELECTRIC OPERATION AND MAINTENANCE EXPENSES
 12/31/22

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b) December 31, 2022	Amount for Previous Year (c) December 31, 2021
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,604,735	7,872,520
5	(501) Fuel	337,259,879	264,828,137
6	(502) Steam Expenses	23,088,707	28,295,713
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	1,835,022	1,913,646
10	(506) Miscellaneous Steam Power Expenses	17,210,063	15,290,880
11	(507) Rents	1,688,714	1,558,067
12	(509) Allowances	4,579,759	7,821,132
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	393,266,879	327,580,095
14	Maintenance		
15	(510) Maintenance of Supervision and Engineering	5,283,397	5,968,139
16	(511) Maintenance of Structures	15,301,569	13,887,307
17	(512) Maintenance of Boiler Plant	22,724,946	30,352,361
18	(513) Maintenance of Electric Plant	4,313,003	6,912,240
19	(514) Maintenance of Miscellaneous Steam Plant	7,524,884	7,088,968
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	55,147,799	64,209,015
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	448,414,678	391,789,110
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	19,931,357	20,261,893
25	(518) Fuel	58,560,715	62,204,380
26	(519) Coolants and Water	16,867,395	14,744,174
27	(520) Steam Expenses	7,884,425	8,577,300
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steamed Transferred-Cr.	—	—
30	(523) Electric Expenses	10,604,022	10,603,066
31	(524) Miscellaneous Nuclear Power Expenses	39,326,387	39,199,639
32	(525) Rents	21,271,091	21,271,091
33	TOTAL Operation (Enter Total of lines 24 thru 32)	174,445,392	176,861,543
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	6,875,422	5,716,267
36	(529) Maintenance of Structures	2,682,652	2,463,752
37	(530) Maintenance of Reactor Plant Equipment	11,499,642	11,077,706
38	(531) Maintenance of Electric Plant	12,964,776	11,596,663
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,922,643	3,752,370
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	36,945,135	34,606,758
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	211,390,527	211,468,301
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—
48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—
54	(542) Maintenance of Structure	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	13,194,247	11,371,887
63	(547) Fuel	512,210,357	458,329,522
64	(548) Generation Expenses	10,237,163	9,610,837
64.1	(548.1) Operation of Energy Storage Equipment	—	—
65	(549) Miscellaneous Other Power Generation Expenses	61,284,512	56,672,897
66	(550) Rents	555,571	568,855
67	TOTAL Operation (Enter Total of lines 62 thru 66)	597,481,850	536,553,998
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,654,460	1,709,228
70	(552) Maintenance of Structures	7,005,767	7,442,557
71	(553) Maintenance of Generating and Electric Plant	34,371,680	35,547,139
71.1	(553.1) Maintenance of Energy Storage Equipment	—	—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,322,622	2,270,485
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	46,354,529	46,969,409
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	643,836,379	583,523,407
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	690,076,418	349,775,674
76.1	(555.1) Power Purchased for Storage Operations	—	—
77	(556) System Control and Load Dispatching	(3,308,559)	(3,037,121)
78	(557) Other Expenses	4,240,227	(193,828)
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	691,008,086	346,544,725
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,994,649,670	1,533,325,543
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,365,411	3,838,370
84			
85	(561.1) Load Dispatch-Reliability	3,627,497	3,480,707
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,715,614	3,672,318
87	(561.3) Load Dispatch-Transmission Service and Scheduling	886,668	867,406
88	(561.4) Scheduling, System Control and Dispatch Services	2,615,970	2,579,783
89	(561.5) Reliability, Planning and Standards Development	2,369,000	2,429,091
90	(561.6) Transmission Service Studies	—	554
91	(561.7) Generation Interconnection Studies	89,097	85,649
92	(561.8) Reliability, Planning and Standards Development Services	900,617	825,643
93	(562) Station Expenses	925,380	910,757
93.1	(562.1) Operation of Energy Storage Equipment	—	—
94	(563) Overhead Lines Expenses	2,131,496	1,936,656
95	(564) Underground Lines Expenses	72,675	42,154
96	(565) Transmission of Electricity by Others	41,137,207	35,681,215
97	(566) Miscellaneous Transmission Expenses	14,783,549	13,101,515
98	(567) Rents	8,504,825	8,413,296
99	TOTAL Operation (Enter Total of lines 83 thru 98)	83,125,006	77,865,114
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	625,566	589,055
102	(569) Maintenance of Structures	1,187,332	1,007,742
103	(569.1) Maintenance of Computer Hardware	—	—
104	(569.2) Maintenance of Computer Software	—	—
105	(569.3) Maintenance of Communication Equipment	203,653	194,724
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	6,420,631	4,444,376
107.1	(570.1) Maintenance of Energy Storage Equipment	—	—
108	(571) Maintenance of Overhead Lines	4,374,845	3,780,379
109	(572) Maintenance of Underground Lines	323,564	295,013
110	(573) Maintenance of Miscellaneous Transmission Plant	23	13,285
111	TOTAL Maintenance (Total of lines 101 thru 110)	13,135,614	10,324,574
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	96,260,620	88,189,688

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	1,963,999	675,587
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	1,963,999	675,587
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Exprns (Total 123 and 130)	1,963,999	675,587
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,267,408	2,887,919
135	(581) Load Dispatching	2,487,100	2,300,291
136	(582) Station Expenses	1,162,834	1,123,148
137	(583) Overhead Line Expenses	982,909	954,509
138	(584) Underground Line Expenses	1,008,963	1,545,349
138.1	(584.1) Operation of Energy Storage Equipment	—	—
139	(585) Street Lighting and Signal System Expenses	258	691
140	(586) Meter Expenses	6,905,041	9,667,513
141	(587) Customer Installations Expenses	13,684	18,967
142	(588) Miscellaneous Expenses	56,403,747	50,536,611
143	(589) Rents	721,664	742,640
144	TOTAL Operation (Enter Total of lines 134 thru 143)	72,953,608	69,777,638
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,007,679	712,180
147	(591) Maintenance of Structures	(14)	248
148	(592) Maintenance of Station Equipment	5,155,367	5,252,120
148.1	(592.2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	20,119,953	20,133,142
150	(594) Maintenance of Underground Lines	8,194,650	8,011,299
151	(595) Maintenance of Line Transformers	2,368,876	2,354,404
152	(596) Maintenance of Street Lighting and Signal Systems	490,289	670,652
153	(597) Maintenance of Meters	—	—
154	(598) Maintenance of Miscellaneous Distribution Plant	2,555,841	2,416,638
155	TOTAL Maintenance (Total of lines 146 thru 154)	39,892,641	39,550,683
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	112,846,249	109,328,321
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	7,675,376	5,928,654
160	(902) Meter Reading Expenses	1,421,844	1,527,836
161	(903) Customer Records and Collection Expenses	44,786,460	42,889,950
162	(904) Uncollectible Accounts	17,005,615	22,250,562
163	(905) Miscellaneous Customer Accounts Expenses	217,403	568,796
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	71,106,698	73,165,798

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	45,284	130,809
168	(908) Customer Assistance Expenses	57,445,021	52,919,641
169	(909) Informational and Instructional Expenses	336,753	251,607
170	(910) Miscellaneous Customer Service and Informational Expenses	1,009,467	1,503,350
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	58,836,525	54,805,407
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	—	—
175	(912) Demonstrating and Selling Expenses	9,053,807	7,984,400
176	(913) Advertising Expenses	—	—
177	(916) Miscellaneous Sales Expenses	4,685,450	5,676,087
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	13,739,257	13,660,487
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	106,457,563	105,907,224
182	(921) Office Supplies and Expenses	9,373,519	1,262,715
183	(Less) (922) Administrative Expenses Transferred-Credit	30,800,000	28,000,000
184	(923) Outside Services Employed	58,643,736	58,956,402
185	(924) Property Insurance	3,940,023	4,409,288
186	(925) Injuries and Damages	11,356,229	8,439,802
187	(926) Employee Pensions and Benefits	(6,409,483)	(16,278,579)
188	(927) Franchise Requirements	—	—
189	(928) Regulatory Commission Expenses	22,739,161	22,095,423
190	(929) (Less) Duplicate Charges-Cr.	—	—
191	(930.1) General Advertising Expenses	9,841,274	7,154,627
192	(930.2) Miscellaneous General Expenses	(46,167,001)	(59,042,295)
193	(931) Rents	6,566,100	6,333,885
194	TOTAL Operation (Enter Total of lines 181 thru 193)	145,541,121	111,238,492
195	Maintenance		
196	(935) Maintenance of General Plant	14,308,105	13,244,176
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	159,849,226	124,482,668
198	TOTAL Elec Op and Maint Exps (Total 80, 112, 131, 156, 164, 171, 178, 197)	2,509,252,244	1,997,633,499

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/22

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January	0	5,285	0
February	0	3,639	0
March	1	6,251	0
April	0	2,592	0
May	0	192	0
June	0	127	0
July	1	90	0
August	0	291	0
September	0	221	0
October	1	172	0
November	0	254	0
December	0	806	0
Total	3	19,920	0

Other (description):

Termination without Notice numbers are related to safety and/or energy diversion.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.