

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

E-01703A

Duncan Valley Electric Cooperative, Inc.
PO Box 440
Duncan, AZ 85534

RECEIVED
APR 16 2018
ARIZONA CORP COMMISSION
UTILITIES DIVISION – DIRECTOR'S OFFICE

Please click here if pre-printed Company name on this form is not your current Company name or dba name is not included.

Please list current Company name including dba here:

ANNUAL REPORT
Electric

FOR YEAR ENDING

12	31	2017
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FOR COMMISSION USE

ANN 01	17
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4-18-18

COMPANY INFORMATION

Company Name (Business Name) <u>DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.</u>			
Mailing Address <u>PO BOX 440</u>			
(Street)			
<u>DUNCAN</u>	<u>AZ</u>	<u>85534</u>	
(City)	(State)	(Zip)	
<u>928-359-2503</u>	<u>928-359-2370</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)	
Email Address _____			
Local Office Mailing Address <u>SAME AS ABOVE</u>			
(Street)			
(City) (State) (Zip)			
Local Office Telephone No. (Include Area Code) _____			
Fax No. (Include Area Code) _____			
Cell No. (Include Area Code) _____			
Email Address <u>kimberly@dvec.org</u>			

MANAGEMENT INFORMATION

<input type="checkbox"/> Regulatory Contact:			
<input type="checkbox"/> Management Contact: <u>Steve Lunt</u> <u>Interim CEO</u>			
(Name) (Title)			
<u>PO Box 440</u>	<u>Duncan</u>	<u>AZ</u>	<u>85534</u>
(Street)	(City)	(State)	(Zip)
<u>928-359-2503</u>	<u>928-359-2370</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)	
Email Address <u>stevel@dvec.org</u>			
On Site Manager: _____			
(Name)			
(Street) (City) (State) (Zip)			
Telephone No. (Include Area Code) _____			
Fax No. (Include Area Code) _____			
Cell No. (Include Area Code) _____			
Email Address _____			

COMPANY INFORMATION

Company Name (Business Name) <u>DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.</u>			
Mailing Address <u>PO BOX 440</u>			
(Street)			
<u>DUNCAN</u>	<u>AZ</u>	<u>85534</u>	
(City)	(State)	(Zip)	
<u>928-359-2503</u>	<u>928-359-2370</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)	
Email Address _____			
Local Office Mailing Address <u>SAME AS ABOVE</u>			
(Street)			

(City)	(State)	(Zip)	
Local Office Telephone No. (Include Area Code)			
Fax No. (Include Area Code)			
Cell No. (Include Area Code)			
Email Address <u>kimberly@dvec.org</u>			

MANAGEMENT INFORMATION

<input type="checkbox"/> Regulatory Contact:			
<input type="checkbox"/> Management Contact: <u>Steve Lunt</u> <u>Interim CEO</u>			
(Name) (Title)			
<u>PO Box 440</u>	<u>Duncan</u>	<u>AZ</u>	<u>85534</u>
(Street)	(City)	(State)	(Zip)
<u>928-359-2503</u>	<u>928-359-2370</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)	
Email Address <u>stevel@dvec.org</u>			
On Site Manager: _____			
(Name)			

(Street)	(City)	(State)	(Zip)
Telephone No. (Include Area Code)			
Fax No. (Include Area Code)			
Cell No. (Include Area Code)			
Email Address _____			

Statutory Agent: J. Grant Walker, PLLC

(Name)

1124 W Thatcher Blvd

Safford

AZ

85546

(Street)

(City)

(State)

(Zip)

928-428-2728

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Cell No. (Include Area Code)

Attorney: same as above

(Name)

(Street)

(City)

(State)

(Zip)

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Cell No. (Include Area Code)

Email Address _____

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- | | |
|---|---|
| <input type="checkbox"/> Sole Proprietor (S) | <input type="checkbox"/> C Corporation (C) (Other than Association/Co-op) |
| <input type="checkbox"/> Partnership (P) | <input type="checkbox"/> Subchapter S Corporation (Z) |
| <input type="checkbox"/> Bankruptcy (B) | <input checked="" type="checkbox"/> Association/Co-op (A) |
| <input type="checkbox"/> Receivership (R) | <input type="checkbox"/> Limited Liability Company |
| <input type="checkbox"/> Other (Describe) _____ | |

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- | | | |
|-------------------------------------|-----------------------------------|--|
| <input type="checkbox"/> APACHE | <input type="checkbox"/> COCHISE | <input type="checkbox"/> COCONINO |
| <input type="checkbox"/> GILA | <input type="checkbox"/> GRAHAM | <input checked="" type="checkbox"/> GREENLEE |
| <input type="checkbox"/> LA PAZ | <input type="checkbox"/> MARICOPA | <input type="checkbox"/> MOHAVE |
| <input type="checkbox"/> NAVAJO | <input type="checkbox"/> PIMA | <input type="checkbox"/> PINAL |
| <input type="checkbox"/> SANTA CRUZ | <input type="checkbox"/> YAVAPAI | <input type="checkbox"/> YUMA |
| <input type="checkbox"/> STATEWIDE | | |

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

- Electric**
- Investor Owned Electric
 - Rural Electric Cooperative
 - Utility Distribution Company
 - Electric Service Provider
 - Transmission Service Provider
 - Meter Service Provider
 - Meter Reading Service Provider
 - Billing and Collection
 - Ancillary Services
 - Generation Provider
 - Aggregator/Broker

Other (Specify) _____

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1707	1,364,701
Commercial	299	5,992,362
Industrial	0	0
Public Street and Highway Lighting	1	111,070
Irrigation	64	1,629,009
Total Retail	2,071	

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale		
Short-term Sales (durations of less than one year)		
Total Wholesale		

Total MWh Sold 23,099,718 _____ MWh

Maximum Peak Load 8,180 _____ MW

COMPANY NAME: DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	OTHER
JANUARY		8	
FEBRUARY		5	
MARCH		4	
APRIL		11	
MAY		9	
JUNE		5	
JULY		4	
AUGUST		14	
SEPTEMBER		12	
OCTOBER		8	
NOVEMBER		8	
DECEMBER		6	
TOTALS →		94	

OTHER (description):

**VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only**

RECEIVED

APR 16 2018

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION - DIRECTOR'S OFFICE

VERIFICATION

STATE OF _____
I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME)	GREENLEE
NAME (OWNER OR OFFICIAL) TITLE	STEVE LUNT, CEO
COMPANY NAME	DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

**DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION
FOR THE YEAR ENDING**

MONTH	DAY	YEAR
12	31	2017

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2017 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$ <u>3,105,013.51</u>

**(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 205,854.23
IN SALES TAXES BILLED, OR COLLECTED)**

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

Steve Lunt

SIGNATURE OF OWNER OR OFFICIAL

928-359-2508

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

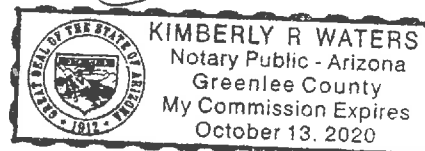
THIS 11th DAY OF _____
(SEAL)

COUNTY NAME	<u>Greenlee</u>
MONTH	<u>April</u> , 20 <u>18</u>

Kimberly R. Waters

SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES 10/13/2020



**VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY**

RECEIVED

APR 16 2018

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME) GREENLEE	<small>ARIZONA CORP COMMISSION UTILITIES DIVISION - DIRECTOR'S OFFICE</small>
NAME (OWNER OR OFFICIAL) STEVE LUNT,	TITLE CEO
COMPANY NAME DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2017

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2017 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ <u>2,126,262.80</u>

(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 135,294.98 IN SALES TAXES BILLED, OR COLLECTED)

***RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.**

Steve Lunt

SIGNATURE OF OWNER OR OFFICIAL

928-359-2503

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 11th DAY OF

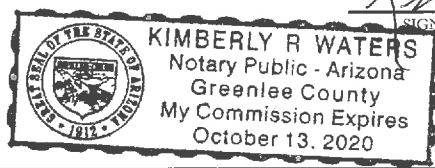
(SEAL)

MY COMMISSION EXPIRES

NOTARY PUBLIC NAME <i>Kimberly R. Waters</i>	
COUNTY NAME <i>Greenlee</i>	
MONTH <i>April</i>	20 <i>20</i>

Kimberly R. Waters

SIGNATURE OF NOTARY PUBLIC



USDA-REA FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION ARIZONA 23 GREENLEE
	BORROWER NAME AND ADDRESS DUNCAN VALLEY ELECTRIC COOPERATIVE, INC. DUNCAN, AZ 85534

INSTRUCTIONS-Submit an original and 2 copies to REA. Round all amounts to nearest dollar. See REA Bulletin 1717B-2	YEAR ENDING December 31, 2017	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE
SIGNATURE OF MANAGER	DATE

PART A. STATEMENT OF OPERATIONS				December
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	3,471,245	3,419,393	3,593,883	289,123
2. Cost of Purchased Power	2,150,515	2,091,298	2,246,739	187,448
3. Revenue Less Cost of Power	1,320,730	1,328,095	1,347,145	101,676
4. Transmission Expense	-	-	-	-
5. Distribution Expense-Operation	360,956	391,514	437,197	29,624
6. Distribution Expense-Maintenance	157,523	166,396	179,721	12,414
7. Consumer Accounts Expense	290,465	254,243	303,960	24,956
8. Customer Service and Informational Expense	19,721	23,601	19,827	2,237
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	276,151	329,941	288,542	27,496
11. Total Operation & Maintenance Expense (4 - 10)	1,104,815	1,165,696	1,229,246	96,727
12. Depreciation and Amortization Expense	271,211	280,038	282,720	23,796
13. Tax Expense - Property & Gross Receipts	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	22,196	25,693	26,837	2,272
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	356	599	470	58
18. Other Deductions	-	-	-	-
19. Total Cost of Electric Service (11 - 18)	1,398,577	1,472,026	1,539,274	122,853
20. Patronage Capital & Operating Margins (3 - 19)	(77,847)	(143,931)	(192,129)	(21,178)
21. Non Operating Margins - Interest	156,551	117,104	35,813	73,734
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	62,784	71,940	-	71,940
24. Non Operating Margins - Other	(4,958)	-	-	-
25. Generation & Transmission Capital Credits	131,777	142,320	-	-
26. Other Capital Credits and Patronage Dividends	11,517	11,340	-	-
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 - 27)	279,825	198,772	(156,316)	124,496

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT						
ITEM	Month	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
		LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connect	4	44	68	5. Miles Transmission		
2. Services Retired	4	23	38	6. Miles Distribution-Overhead	454	454
3. Total Services in Place	2,639	2,609	2,639	7. Miles Distribution-Underground	3	3
4. Idle Services (Exclude Seasonal)	227	228	227	8. Total Miles Energized (5 + 6 + 7)	457	457

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.	MONTH ENDING	REA USE ONLY
	December 31, 2017	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	9,394,866	29. Membership	-
2. Construction Work in Progress	37,912	30. Patronage Capital	8,000,198
3. Total Utility Plant (1 + 2)	9,432,777	31. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation & Amort	5,607,311	32. Operating Margins - Current Year	(143,931)
5. Net Utility Plant (3 - 4)	3,825,467	33. Non Operating Margins	342,703
6. Nonutility Property - Net	22,728	34. Other Margins and Equities	805,566
7. Investment in Subsidiary Companies	121,940	35. Total Margins & Equities (29 thru 34)	9,004,537
8. Invest in Assoc Org - Patronage Capital	1,998,912	36. Long-Term Debt RUS (Net)	
9. Invest in Assoc Org - General Funds	683,174	37. Long-Term Debt-RUS-Econ Dev	
10. Invest in Gas Division	1,366,759	38. Long-Term Debt-FFB-RUS Guaranteed	
11. Investment in Economic Development		39. Long-Term Debt-Other-RUS Guaranteed	
12. Other Investments	35,103	40. Long-Term Debt-Other (Net)	409,792
13. Special Funds	22,300	41. Total Long-Term Debt (36 thru 40)	409,792
14. Total Other Property & Invest. (6 thru 13)	4,250,916	42. Obligation under Capital Leases	
15. Cash - General Funds	64,560	43. Accumulated Operating Provisions	
16. Cash - Construction Funds - Trustee		44. Total Other Noncurrent Liabilities (42 + 43)	-
17. Special Deposits		45. Notes Payable	
18. Temporary Investments	1,764,239	46. Accounts Payable	244,996
19. Notes Receivable - Net		47. Consumers Deposits	47,260
20. Accounts Receivable - Net Sales of Energy	254,121	48. Current Maturities Long-Term Debt	464,361
21. Accounts Receivable - Net Other	147	49. Current Maturities Long-Term Debt-Econ Dev	
22. Materials & Supplies - Electric & Other	130,372	50. Current Maturities Capital Leases	
23. Prepayments	16,140	51. Other Current & Accrued Liabilities	216,156
24. Other Current & Accrued Assets	20,231	52. Total Current & Accr. Liabilities (45 thru 51)	972,773
25. Total Current & Accrued Assets (15 thru 24)	2,249,810	53. Regulatory Liabilities	
26. Regulatory Assets		54. Deferred Credits	230,290
27. Deferred Debits	291,200		
28. Total Assets & Other Debits (5+14+25 thru 27)	10,617,393	55. Total Liabilities & Credits(35+41+44+52 thru 54)	10,617,393

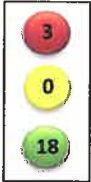
ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
56. Balance Beginning of Year	787,354
57. Amounts Received This Year (Net)	48,177
58. TOTAL Contributions in Aid of Construction	835,531

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Duncan Valley Electric Cooperative, Inc.
	BORROWER DESIGNATION	AZ023
	ENDING DATE	12/31/2017

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION		BALANCE CHECK RESULTS		AUTHORIZATION CHOICES	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.			A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA? <input checked="" type="radio"/> YES <input type="radio"/> NO		
Signature of Office Manager or Accountant	Date				
Signature of Manager	Date				

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	4,001,789	3,929,293	4,179,705	346,189
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,275,020	2,211,672	2,424,491	194,700
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	554,528	620,077	695,392	58,521
7. Distribution Expense - Maintenance	186,908	207,449	225,040	18,871
8. Consumer Accounts Expense	337,411	301,815	353,347	29,048
9. Customer Service and Informational Expense	25,440	29,364	23,468	2,428
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	297,276	356,918	315,491	29,215
12. Total Operation & Maintenance Expense (2 thru 11)	3,676,582	3,727,295	4,037,229	332,783
13. Depreciation & Amortization Expense	317,958	330,456	333,232	28,079
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	22,196	29,291	26,837	2,610
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	470	806	630	79
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	4,017,206	4,087,848	4,397,928	363,551
21. Patronage Capital & Operating Margins (1 minus 20)	(15,417)	(158,555)	(218,222)	(17,362)
22. Non Operating Margins - Interest	156,551	117,104	35,813	73,734
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	62,784	71,940	65,642	7,243
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	131,777	142,320	0	0
27. Other Capital Credits & Patronage Dividends	11,517	11,340	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	347,212	184,149	(116,767)	63,615

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	44	80	5. Miles Transmission	0	0
2. Services Retired	23	44	6. Miles Distribution Overhead	454	454
3. Total Services In Place	2,609	2,639	7. Miles Distribution Underground	3	3
4. Idle Services (Exclude Seasonal)	228	227	8. Total Miles Energized (5+6+7)	457	457

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Duncan Valley E
	BORROWER DESIGNATION	AZ023
	ENDING DATE	12/31/2017

PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
	7,123,024	476,684	41,061	0	7,558,647
	1,032,290	169,575	15,956	0	1,185,909
	650,133	0	0	0	650,133
	176	0	0	0	176
	0	0	0	0	0
Net Operation Plant	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	1,752,513	109,473	28,980	0	1,833,006
	10,558,136	755,732	85,997	0	11,227,871
	116,398	(78,486)			37,912
(+13)	10,674,534	677,246	85,997	0	11,265,783

CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA
Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),
"Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

AVERAGE MINUTES PER CONSUMER BY CAUSE					
	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)
	29.08	324.72	6.06	22.46	382.32
	30.81	214.47	11.37	32.78	289.43

PAYROLL STATISTICS			
Payroll - Expensed	12	4. Payroll - Expensed	608,362
Payroll - Capitalized	24,658	5. Payroll - Capitalized	225,530
Payroll - Other	1,204	6. Payroll - Other	25,214

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days:
	0	0	2. Amount Written Off During Year:
	0	3,962,224	14,524
of Patronage Capital by Suppliers of Electric Power	11,074		
of Patronage Capital by Lenders for Credit Extended to the Electric System	639		
	11,713		

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Duncan Valley E
	BORROWER DESIGNATION	AZ023
	ENDING DATE	12/31/2017

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
2	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Arizona State Land Department	Rights of Way Leases	\$6,404
2.			\$0
3.			TOTAL \$6,404

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	645,843	16,873	37,511	54,384	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	Truck Financing	228,310	12,701	98,771	111,472	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$874,153	\$29,574	\$136,282	\$165,856	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	1,944	1,961	1,953	
	b. KWH Sold				17,600,472
	c. Revenue				2,265,271
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				
	c. Revenue				
3. Irrigation Sales	a. No. Consumers Served	89	93	91	
	b. KWH Sold				2,543,224
	c. Revenue				334,084
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	347	356	352	
	b. KWH Sold				6,443,643
	c. Revenue				770,987
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
6. Public Street & Highway Lighting	a. No. Consumers Served	2	2	2	
	b. KWH Sold				127,918
	c. Revenue				16,231
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		2,382	2,412	2,397	0
11. TOTAL KWH Sold (lines 1b thru 9b)					26,715,257
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					3,386,573
13. Transmission Revenue					0
14. Other Electric Revenue					32,820
15. KWH - Own Use					86,703
16. TOTAL KWH Purchased					29,130,099
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					2,091,298
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					8,180

None
 Non-coincident
 Coincident

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PART 8. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

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(All investments refer to your most recent CFC Loan Agreement)				
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	G&T and Statewide Cooperative	20,272	1,917,049	
6	NRUCFC/NCSC	100	665,086	
7	Aznex - Stock	121,940		
8	Others		79,579	
Subtotal (Line 5 thru 8)		142,312	2,661,714	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9				
10				
11				
12				
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13	Federated	35,103		
14				
15				
16				
Subtotal (Line 13 thru 16)		35,103	0	0
5. SPECIAL FUNDS				
17	Member Loans	22,300		
18				
19				
20				
Subtotal (Line 17 thru 20)		22,300	0	0
6. CASH - GENERAL				
21	OneAZ Credit Union		64,560	
22				
23				
24				
Subtotal (Line 21 thru 24)		0	64,560	0
7. SPECIAL DEPOSITS				
25				
26				
27				
28				
Subtotal (Line 25 thru 28)		0	0	0
8. TEMPORARY INVESTMENTS				
29	Homestead Funds	1,764,239		
30				
31				
32				
Subtotal (Line 29 thru 32)		1,764,239	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Misc A/R	147		
34				
35				
36				
Subtotal (Line 33 thru 36)		147	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37				
38				
39				
40				
Subtotal (Line 37 thru 40)		0	0	0
Total		1,964,101	2,726,274	0

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1	Members Energy Efficiency Loans	2/15/2022	847,961	22,300	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			847,961	22,300	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				1,986,401
2	LARGER OF (a) OR (b)				4,249,717
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			1,689,867	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			4,249,717	