

ANNUAL REPORT

Of

Company Name: **Graham County Electric**

PO Drawer B

Mailing Address:

0

Pima

AZ

85543

RECEIVED

BY EMAIL

04/29/2022, 12:02 PM

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

Docket No.: **E-01749A**

For the Year Ended: **12/31/2021**

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission

Compliance Section - Utilities Division

1200 West Washington Street

Phoenix, Arizona 85007

Application Type: **Original Filing**

Application Date: **4/15/2022**

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/2021

Company/Business Name:	Graham County Electric		
Mailing Address:	PO Drawer B		
City:	Pima	State:	Arizona
Telephone Number:	928-485-2451	Zip Code:	85543
Email:	tashby@gce.coop	Fax Number:	928-485-9491

Management Contact			
Name:	Than Ashby		
Title:	CFO		
Telephone No. :	928-485-2451		
Address:	PO Drawer B		
City:	Pima	State:	Arizona
Email:	tashby@gce.coop	Zip Code:	85543

Regulatory and On-Site Manager Contact			
Name:	Phil Cook		
Title:	CEO		
Telephone No. :	928-485-2451		
Address:	PO Drawer B		
City:	Pima	State:	Arizona
Email:	pcook@gce.coop	Zip Code:	85543

Statutory Agent and Attorney			
Name:	J. Grant Walker		
Title:	Attorney		
Telephone No. :	928-428-2728		
Address:	1124 Thatcher Blvd. Suite 202		
City:	Safford	State:	Arizona
Email:	grant@jgwalkerlaw.com	Zip Code:	85546

NA			
Name:	n/a		
Title:	n/a		
Telephone No. :	n/a		
Address:	n/a		
City:	n/a	State:	
Email:	n/a	Zip Code:	n/a

Ownership: Association/Co-op (A)

Counties Served: Graham

Important changes during the year

No	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	n/a

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	n/a

Graham County Electric
 ELECTRIC UTILITY ANNUAL REPORT
 AUTHORIZED SERVICES AND STATISTICAL INFORMATION
 12/31/2021

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
N/A	Investor Owned Electric
Yes	Rural Electric Cooperative
N/A	Utility Distributed Company
N/A	Electric Service Provider
Yes	Transmission Service Provider
Yes	Meter Service Provider
Yes	Meter Reading Service Provider
Yes	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

N/A Other (Specify)

STATISTICAL INFORMATION		
Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	6,914	71,313,100
Commercial	767	45,200,740
Industrial	0	0
Public Street and Highway Lighting	2	64,260
Irrigation	439	10,639,979
Total Retail	8,122	127,218,079

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	0	0
Total Wholesale	0	0

Total Sold	127,218,079	KW
Maximum Peak Load	41	KW
Distribution System Losses	6,721,731	KW
Distribution Losses	5.02%	
Transmission Losses	0.00%	
System Average Interruption Duration Index (SAIDI)	256	
Distribution System Losses	n/a	
Customer Average Interruption Duration Index (CAIDI)	n/a	
System Average Interruption Frequency Index (SAIFI)	2	

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Graham
Name (owner or official) title: Than Ashby, CFO
Company name: Graham County Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/2021

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$14,467,054

(The amount in the box above includes

\$778,640 in sales taxes

billed or collected)

Than Ashby

signature of owner/official

928-485-2451

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

THIS

14th

DAY OF

Graham

(county name)

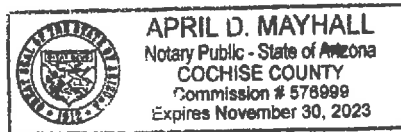
April 2022

(month) and (year)

MY COMMISSION EXPIRES

11/30/23

(date)



April D. Mayhall
(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Graham
Name (owner or official) title: Than Ashby, CFO
Company name: Graham County Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/2021

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$7,139,479

(The amount in the box above includes

\$422,930 in sales taxes
billed or collected)

Than Ashby

signature of owner/official

928-485-2451

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

Graham
(county name)

THIS

14th

DAY OF

April 2022
(month) and (year)

MY COMMISSION EXPIRES

11/30/23
(date)



APRIL D. MAYHALL
Notary Public - State of Arizona
COCHISE COUNTY
Commission # 578999
Expires November 30, 2023

April D. Mayhall
(signature of notary public)

Graham County Electric
 ELECTRIC UTILITY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/2021

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January	0	95	0
February	0	47	0
March	0	38	0
April	0	58	0
May	0	33	0
June	0	26	0
July	0	73	0
August	0	32	0
September	0	64	0
October	0	101	0
November	0	23	0
December	0	30	0
Total	0	620	0

Other (description):

n/a

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
REVENUE FOR THE YEAR 2021

STATE	SALES TAX			FRANCHISE FEES			GRAND TOTAL
	SAFFORD	PIMA	TOTAL	THATCHER	PIMA	TOTAL	
Jan	59,873.41	2,700.90	62,574.31	2,648.18	2,330.29	5,000.00	67,574.31
Feb	49,530.76	1,957.37	51,488.13	1,919.19	1,770.69	3,689.88	55,167.11
Mar	48,911.07	1,806.02	50,717.09	1,996.02	2,364.09	4,360.11	55,077.20
Apr	62,590.40	2,411.18	65,001.58	3,902.15	3,388.09	7,290.24	72,291.82
May	61,308.10	3,979.85	65,287.95	2,681.22	2,455.60	5,136.82	70,424.77
Jun	70,832.36	2,734.71	73,567.07	1,351.51	1,788.41	3,140.00	76,707.08
Jul	102,006.70	1,823.93	103,830.63	1,788.41	28,495.44	30,283.85	134,114.48
Aug	78,665.86	2,504.59	81,170.45	1,788.41	28,495.44	30,283.85	111,454.30
Sep	62,593.78	1,376.23	63,970.01	1,788.41	28,495.44	30,283.85	94,253.51
Oct	51,816.53	1,823.93	53,640.46	1,788.41	28,495.44	30,283.85	84,124.16
Nov	33,368.59	29,077.72	62,446.31	1,788.41	28,495.44	30,283.85	93,711.01
Dec	39,579.01	1,823.93	41,402.94	1,788.41	28,495.44	30,283.85	71,666.59
Total	721,066.59	29,077.72	750,144.31	28,495.44	28,495.44	56,990.88	807,135.19

GIL #	ACCOUNT NAME	FACTOR	TOTAL	FRANCHISE STATE			CITY	TOTAL
				444.00 01	444.00 01	444.00 01		
440.10 01	Residential	6,716,549.37	6,716,549.37	375,634.67	23,860.01	7,138,479.24	7,138,479.24	
441.00 01	Irrigation	1,163,582.78	1,163,582.78	65,075.39	(9.84)	1,228,658.17	1,228,658.17	
442.00 01	Commercial	1,450,273.97	1,450,273.97	81,109.09	5,151.98	1,541,595.29	1,541,595.29	
442.20 01	Large Commercial	444.00 01	2,093,571.18	117,086.60	65.73	2,210,657.78	2,210,657.78	
449.00 01	Public Lighting	18,503.16	18,503.16	1,034.82	(3,195.88)	19,603.71	19,603.71	
449.00 01	Unbilled Revenue	(57,144.00)	(57,144.00)	(3,195.88)		(60,339.88)	(60,339.88)	
454.00 01	Rent - Joint Use	257,765.70	257,765.70	14,415.99		272,181.69	272,181.69	
456.00 01	Miscellaneous	1,250,131.00	1,250,131.00	89,915.74		1,320,046.74	1,320,046.74	
456.10 01	Misc - Establishment	15,780.00	15,780.00			15,780.00	15,780.00	
456.12 01	Misc - Svc Calls After Hrs							
456.14 01	Misc - Disconnect/Reconnect	23,270.00	23,270.00			23,270.00	23,270.00	
456.16 01	Misc - Reconnect After Hrs	2,480.00	2,480.00			2,480.00	2,480.00	
456.18 01	Misc - NSF & Late Fees	24,601.82	24,601.82			24,601.82	24,601.82	
456.20 01	Admin Fee - Thatcher & Pima							
456.30 01	Franchise Fee - Freeport	729,224.67	729,224.67			729,224.67	729,224.67	
456.40 01	Power Factor Penalty							
Total		8,156,823.34	13,688,413.78	28,495.44	29,077.72	14,467,053.53	14,467,053.53	

440.10 01	441.00 01	442.00 01	444.00 01	444.00 01	449.00 01	454.00 01	455.10 01	455.12 01	455.14 01	456.16 01	456.20 01	456.30 01	456.40 01	TOTAL
621,676.98	25,857.43	120,794.60	189,477.26	1,605.72	449,000.01	454,000.01	1,170.00	1,700.00	2,910.00	370.00	1,188.57	61,922.98	456.40 01	1,115,702.64
502,150.99	19,475.06	105,866.20	165,199.16	1,637.64	444.00 01	444.00 01	1,800.00	1,800.00	1,580.00	180.00	2,188.14	60,017.35	456.40 01	1,187,644.14
450,924.26	61,593.78	98,612.35	167,283.08	1,637.64	444.00 01	444.00 01	3,280.00	3,280.00	1,340.00	20.00	2,396.66	51,851.27	456.40 01	931,894.04
462,429.85	238,233.30	105,446.04	175,678.80	1,637.64	444.00 01	444.00 01	87,955.00	87,955.00	1,800.00	180.00	1,035.86	54,920.58	456.40 01	1,130,386.07
506,525.22	147,722.02	(76.67)	129,361.99	1,701.48	444.00 01	444.00 01	109,414.00	109,414.00	1,380.00	130.00	1,446.05	59,345.10	456.40 01	1,146,892.27
635,214.52	144,994.86	635,214.52	137,624.99	1,669.56	444.00 01	444.00 01	153,300.00	153,300.00	1,560.00	30.00	2,188.76	63,667.32	456.40 01	1,339,756.51
925,344.77	243,853.90	(39.61)	181,650.91	249,774.58	444.00 01	444.00 01	147,151.00	147,151.00	1,300.00	350.00	2,057.98	62,006.79	456.40 01	1,474,213.34
782,472.57	106,151.00	162,968.18	202,688.01	1,637.64	444.00 01	444.00 01	880.00	880.00	1,300.00	120.00	3,042.40	66,223.61	456.40 01	1,817,099.88
618,313.66	78,710.87	19.66	128,246.33	1,637.64	444.00 01	444.00 01	85,073.00	85,073.00	1,860.00	390.00	4,289.09	66,040.25	456.40 01	1,474,213.34
510,967.76	47,806.29	114,999.98	149,347.98	1,462.23	444.00 01	444.00 01	74,619.00	74,619.00	4,590.00	470.00	1,594.34	61,883.37	456.40 01	979,399.80
315,799.83	27,438.13	(41.18)	79,589.44	1,368.79	444.00 01	444.00 01	85,073.00	85,073.00	60.00	60.00	1,620.00	53,811.89	456.40 01	664,276.45
384,728.94	21,746.34		131,995.68	1,238.79	444.00 01	444.00 01	84,454.00	84,454.00	1,350.00	180.00	1,427.84	57,534.16	456.40 01	706,325.71
6,716,549.37	1,163,582.78	(175.87)	1,450,273.97	2,093,571.18	18,503.16	(64,243.00)	257,765.70	1,250,131.00	15,780.00	23,270.00	24,601.82	729,224.67	456.40 01	13,688,413.78

Amount of Sales Taxes Billed Included in Rev: 778,639.75
 Arizona IntraState Gross Operating Revenues: 14,467,053.53

Amount of Sales Taxes Billed Included in Rev (Residential): 422,929.87
 Arizona IntraState Gross Operating Revenues (Residential): 7,139,479.24

INCOME STATEMENT

December 31, 2021

LINE	G/L #	DESCRIPTION	LAST YEAR	YTD	BUDGET	CURRENT
1	144010	RESIDENTIAL SALES	(8,105,709.20)	(6,716,549.37)	(7,160,811.00)	(384,728.94)
1	144100	IRRIGATION SALES	(1,382,359.02)	(1,163,582.78)	(1,216,438.00)	(21,746.34)
1	144120	CREDIT-INTERRUPTABLE PUMP LOAD CONTROL	220.35	175.87	195.00	-
1	144210	COMM SALES-SMALL-LESS THAN 350 KVA	(1,733,431.23)	(1,450,273.97)	(1,533,129.00)	(85,112.96)
1	144220	COMM SALES-LARGE-350 TO 2500 KVA	(2,573,059.92)	(2,093,571.18)	(2,272,190.00)	(131,985.68)
1	144400	PUBLIC STREETS - HIGHWAY LIGHTING	(22,046.58)	(18,503.16)	(19,503.00)	(1,238.79)
1	144900	UNBILLED REVENUE	(93,887.00)	57,144.00	-	64,243.00
1	145400	RENT FROM ELEC PROP -JOINT USE	(257,431.42)	(257,765.70)	(256,251.00)	-
1	145600	MISCELLANEOUS ELECTRIC REVENUE	(1,284,415.45)	(1,250,131.00)	(1,285,978.00)	(84,454.00)
1	145610	MISC ELECTRIC REVENUE-ESTABLISHMENT	(14,100.00)	(15,780.00)	(14,123.00)	(810.00)
1	145612	MISC ELECTRIC REVENUE-SERVICE CALLS AFTER HR	(60.00)	-	(59.00)	-
1	145614	MISC ELECTRIC REVENUE-DISC/RECON	(18,250.00)	(23,270.00)	(18,234.00)	(1,350.00)
1	145616	MISC ELECTRIC REVENUE-RECON AFTER HRS	(1,380.00)	(2,480.00)	(1,375.00)	(180.00)
1	145618	MISC ELECTRIC REVENUE-NSF CHECK & LATE FEES	(14,436.26)	(24,601.82)	(14,375.00)	(1,427.84)
1	145630	FREPORT MCMORAN FRANCHISE FEE	(545,684.12)	(729,224.67)	(536,400.00)	(57,534.16)
		OPERATING REVENUES	(16,046,029.85)	(13,688,413.78)	(14,328,671.00)	(706,325.71)
3	155600	PURCHASED POWER	7,862,077.76	7,044,113.61	6,675,938.00	872,923.71
3	155501	PURCHASED POWER NET METERING TRUE-UP	-	7,464.72	-	120.90
3	155540	FUEL BANK-OVER/UNDER COLLECT	460,741.00	(1,134,503.00)	-	(639,215.00)
		COST OF POWER PURCHASED	8,322,818.76	5,917,075.33	6,675,938.00	233,829.61
4	156200	STATION EXPENSES	1,498.04	1,403.51	1,552.00	116.96
4	156300	OPERATIONS-TRANSMISSION LINES	37,472.82	33,408.73	38,805.00	2,602.05
4	156310	PATROLLING LINES-TRANSMISSION	1,953.65	2,829.65	1,759.00	130.56
4	157100	MAINTENANCE OF LINES-TRANSS	-	6,006.82	-	-
		TRANSMISSION EXPENSE	40,924.51	43,648.71	42,116.00	2,849.57
5	158000	OPERATIONS-SUPERVISION	3,975.06	-	3,906.00	-
5	158200	SUBSTATION OPERATIONS	41,925.42	37,568.91	41,847.00	2,697.29
5	158210	SUBSTATION INSPECTIONS	21,080.16	26,376.11	21,841.00	1,978.71
5	158300	OPERATION -LINES	152,823.63	142,478.78	152,517.00	11,873.23
5	158310	PATROLLING LINES	30,755.52	14,613.41	29,557.00	1,238.19
5	158320	CHNGOUT-LINES/TRANS	-	723.00	-	-
5	158400	UNDERGROUND LINE EXPENSE	18,152.99	17,007.02	18,097.00	1,417.25
5	158600	METER EXPENSE	21,737.43	13,947.72	21,980.00	1,310.85
5	158610	METER INSPEC & TESTING	113,494.19	95,523.60	115,004.00	11,168.61
5	158620	METER INSTALL & REMOVAL	222,002.44	204,898.63	225,607.00	11,295.22
5	158700	CUSTOMER INSTALLATION EXPENSE	19,827.83	18,576.13	19,765.00	1,548.01
5	158810	BLUE STAKE	51,920.61	30,039.84	50,942.00	3,316.47
		DISTRIBUTION EXPENSE - OPERATIONS	697,695.28	601,753.15	701,063.00	47,843.83
6	159000	MAINTENANCE-SUPERVISION	34,777.65	64,148.43	35,448.00	6,217.82
6	159200	SUBSTATION MAINTENANCE	25,782.23	40,231.89	27,008.00	305.94
6	159300	OVERHEAD LINE MAINTENANCE	481,659.89	453,455.02	510,543.00	40,939.18
6	159301	DD LIGHTS MAINTENANCE	46,106.63	35,775.58	48,851.00	4,557.84

INCOME STATEMENT

LINE	G/L #	DESCRIPTION	LAST YEAR	YTD	December 31, 2021	
					BUDGET	CURRENT
6	159302	OVERHEAD PREVENTATIVE LINE MAINTENANCE	4,391.77	-	4,636.00	-
6	159303	RAPTOR PROTECTION	1,853.18	-	1,566.00	-
6	159310	REGS/RECLOS/CAPACITORS	88,103.23	125,023.29	68,250.00	30,694.82
6	159320	TREE TIM & R/W CLEAR	156,342.21	173,354.10	155,815.00	6,912.02
6	159350	TROUBLE CALLS-LOCATE & CLEAR	309,939.71	452,391.71	307,046.00	12,713.45
6	159360	STANDBY	72,714.79	71,827.28	74,352.00	7,498.76
6	159370	GPS / GIS SYSTEM MAPPING	68,971.32	68,843.91	73,069.00	5,125.09
6	159400	MAINT OF UNDERGROUND LINES	43,161.39	46,472.74	49,958.00	587.78
6	159510	PCB TEST & OIL REMOVAL	124.15	8,370.95	129.00	-
6	159520	TRANSFORMER MAINTENANCE	583.67	643.53	524.00	-
		DISTRIBUTION EXPENSE - MAINTENANCE	1,334,511.82	1,540,538.43	1,357,195.00	115,552.70
7	190200	METER READING EXPENSE	142,728.24	157,671.51	140,377.00	21,015.18
7	190300	CONSUMER RECORDS & COLL EXP	2,939.44	2,164.62	2,987.00	253.11
7	190301	NEW ACCOUNTS/CLOSED ACCOUNTS	50,616.87	49,608.07	49,789.00	5,357.62
7	190302	CASHIERING	122,142.77	118,802.56	120,873.00	11,363.06
7	190303	BILLING	83,735.29	83,046.55	82,663.00	7,872.16
7	190304	ACCOUNTS PAYABLE	30,677.96	29,889.50	30,311.00	2,579.24
7	190305	PAYROLL PREPARATION	30,040.04	29,601.50	29,687.00	2,534.12
7	190306	GENERAL LEDGER	74,479.44	75,920.53	73,724.00	9,328.98
7	190307	DELINQUENT ACCOUNTS	47,412.12	64,942.77	45,557.00	5,522.70
7	190308	FILING	-	32.09	-	-
7	190310	CASH - OVER & SHORT	(26.16)	203.59	(52.00)	395.58
7	190311	WORK ORDERS	5,948.08	6,623.72	6,028.00	661.40
7	190313	CAPITAL CREDITS	2,297.62	-	2,230.00	-
7	190315	CUSTOMER RELATIONS	21,330.18	18,859.03	20,970.00	2,311.69
7	190316	FAIR TIME	2,307.07	6,539.56	2,457.00	-
7	190318	CONSUMER MEETINGS	6,894.60	5,292.14	5,424.00	855.85
7	190319	SCHOLARSHIPS & WYT	3,789.58	4,617.13	3,845.00	1,421.80
7	190410	MISC WRITE-OFFS EXPENSE	-	(1.53)	-	-
		CONSUMER ACCOUNT EXPENSE	627,313.14	653,813.34	616,870.00	71,472.49
10	192000	ADMIN & GENERAL SALARIES	589,125.89	439,957.28	611,183.00	44,204.34
10	192010	EMPLOYEES MEETINGS	101,414.19	141,800.05	104,515.00	15,135.83
10	192100	OFFICE SUPPLIES & EXP	219,924.93	229,865.92	229,444.00	14,349.92
10	192300	OUTSIDE SERVICES EMPLOYED	39,158.13	96,926.90	41,838.00	9,957.18
10	192400	PROPERTY INSURANCE	13,311.24	13,544.52	13,931.00	1,128.71

LINE	G/L #	INCOME STATEMENT DESCRIPTION	LAST YEAR	YTD	December 31, 2021	
					BUDGET	CURRENT
10	192500	INJURIES & DAMAGES INS.	69,828.72	71,052.12	73,082.00	5,921.01
10	192600	EMPLOYEE PENSION BENEFITS	1,210.00	329.49	991.00	26.49
10	192610	EDUCATION & TRAINING	57,900.48	47,464.21	57,606.00	3,443.60
10	192611	DIRECTORS EDUCATION	29,128.70	21,221.93	28,638.00	-
10	192620	SAFETY EDUCATION	173,403.23	217,291.02	179,410.00	21,963.16
10	192800	REGULATORY COMMISSION EXP.	33,852.40	34,654.10	32,611.00	-
10	193000	MISC GENERAL EXPENSE	136,880.05	122,966.03	142,315.00	16,067.01
10	193001	DIRECTORS FEES	26,934.57	26,230.31	28,416.00	1,658.52
10	193010	PUBLICATIONS	39,885.74	34,434.48	41,045.00	1,034.75
10	193100	RENTS	17,035.04	14,483.15	15,366.00	-
10	193200	MAINT-GENERAL PLANT	4,831.96	1,899.45	4,887.00	-
10	193210	MAINTENANCE-BUILDINGS	82,069.09	91,607.46	84,626.00	6,401.62
10	193220	MAINTENANCE-GRNDS/YARDS	75,016.44	35,495.30	76,822.00	2,419.25
		ADMINISTRATIVE AND GENERAL EXPENSE	1,710,910.80	1,641,223.72	1,766,726.00	143,711.39
		TOTAL OPERATIONS AND MAINTENANCE EXPENSES	12,734,174.31	10,398,052.68	11,159,908.00	615,259.59
12	140350	DEPREC -TRANSMISSION PLANT	129,443.33	138,794.32	135,851.00	11,707.45
12	140360	DEPREC -DISTRIBUTION PLANT	1,171,374.30	1,210,170.95	1,229,275.00	102,718.93
12	140370	DEPREC-GENERAL PLANT	229,711.54	250,348.98	241,075.00	23,415.58
12	140500	AMORT-GCSECA BUILDING	-	481.86	-	80.31
		DEPRECIATION & AMORTIZATION EXPENSE	1,530,529.17	1,599,796.11	1,606,201.00	137,922.27
15	142712	INTEREST EXPENSE - CFC LONG TERM DEBT	879,508.88	836,693.39	836,787.00	66,645.24
		INTEREST ON LONG-TERM DEBT	879,508.88	836,693.39	836,787.00	66,645.24
17	143110	INTEREST EXPENSE-SEC DEPOSITS	24,785.14	25,839.92	29,089.00	2,242.25
17	143211	INTEREST EXPENSE-CFC	10,715.41	6,275.34	30,561.00	986.30
		INTEREST EXPENSE - OTHER	35,500.55	32,115.26	59,650.00	3,228.55
		TOTAL COST OF ELECTRIC SERVICE	15,179,712.91	12,866,657.44	13,662,546.00	823,055.65
		OPERATING MARGINS	(866,316.94)	(821,756.34)	(666,125.00)	116,729.94
21	141900	INTEREST & DIVIDEND INCOME	(118,064.68)	(126,823.94)	(118,541.00)	(11,792.86)
		INTEREST & DIVIDEND INCOME	(118,064.68)	(126,823.94)	(118,541.00)	(11,792.86)
23	141803	NON OPERATING MANAGEMENT FEE	(37,226.65)	(42,839.16)	(37,023.00)	(6,054.94)
23	141804	NON OPERATING INCOME - PPP LOAN FORGIVENESS	-	(906,800.00)	(906,800.00)	-
23	141805	NON OPERATING RENTAL INCOME	(10,178.94)	(10,202.45)	(10,151.00)	(643.86)
		NON OPERATING MARGINS - OTHER	(47,405.59)	(959,841.61)	(953,974.00)	(6,698.80)
25	142400	OTHER CAPITAL CREDITS & PATRONAGE	(519,021.87)	(483,213.80)	(519,022.00)	-
		OTHER CAPITAL CREDITS & PATRONAGE	(519,021.87)	(483,213.80)	(519,022.00)	-
		NET MARGINS (PROFIT)	(1,550,809.08)	(2,391,635.69)	(2,257,662.00)	98,238.28

BALANCE SHEET

<u>DIV</u>	<u>TYPE</u>	<u>LINE</u>	<u>G/L #</u>	<u>DESCRIPTION</u>	<u>YTD</u>	<u>CURRENT</u>
1	B	1	130100	ORGANIZATION	1,134.73	-
1	B	1	130300	MISC INTANGIBLE PLANT	1,924.99	-
1	B	1	135000	LAND & LAND RIGHTS-TRANSMISSION	6,065.32	-
1	B	1	135100	CLEARING LAND & RIGHT OF WAY-TRANSMISSION	1,188.07	-
1	B	1	135300	STATION EQUIPMENT-TRANSMISSION	316,857.00	-
1	B	1	135500	POLES & FIXTURES - TRANSMISSION	3,157,241.52	-
1	B	1	135600	OVERHEAD CONDUCTORS & DEVICES-TRANSMISSION	1,634,607.59	-
1	B	1	136000	LAND & LAND RIGHTS DISTRIBUTION	72,825.17	-
1	B	1	136200	STATION EQUIPMENT-DISTRIBUTION	10,755,626.52	-
1	B	1	136400	POLES, TOWERS & FIXTURES-DISTRIBUTION	12,349,465.09	84,416.94
1	B	1	136500	OVERHEAD CONDUCTORS & DEVICES-DISTRIBUTION	5,515,897.38	130.14
1	B	1	136600	UNDERGROUND CONDUIT-DISTRIBUTION	563,353.52	1,613.22
1	B	1	136700	UNDERGROUND CONDUCTORS & DEVICES-DISTRIBUTION	1,194,295.93	24,947.60
1	B	1	136800	LINE TRANSFORMERS	6,159,569.54	16,836.71
1	B	1	136820	UNDERGROUND TRANSFORMERS	1,519,676.27	155.00
1	B	1	136900	SERVICES	1,914,961.05	-
1	B	1	137000	METERS	1,845,474.33	3,621.35
1	B	1	137100	INSTALLATIONS ON CONSUMERS' PREMISES	222,906.22	2,255.73
1	B	1	138900	LAND & LAND RIGHTS - GENERAL PLANT	192,791.07	-
1	B	1	139000	STRUCTURES & IMPROVEMENTS-GENERAL PLANT	2,458,909.64	-
1	B	1	139010	STRUCTURES & IMPROVEMENTS-GENERAL PLANT	426,596.28	213.17
1	B	1	139100	OFFICE FURNITURE & FIXTURES	100,744.13	3,034.60
1	B	1	139110	OFFICE FURNITURE & FIXTURES-COMPUTER	251,227.75	-
1	B	1	139120	OFFICE EQUIPMENT	199,061.62	-
1	B	1	139200	TRANSPORTATION EQUIPMENT	3,588,468.56	-
1	B	1	139300	STORES EQUIPMENT	2,586.57	-
1	B	1	139400	TOOLS & SHOP EQUIPMENT	444,444.47	-
1	B	1	139500	LABORATORY EQUIPMENT	137,020.98	-
1	B	1	139600	POWER OPERATED EQUIPMENT	584,237.06	-
1	B	1	139700	COMMUNICATION EQUIPMENT	370,310.47	-
1	B	1	139800	MISC EQUIPMENT	195,361.49	-
				TOTAL PLANT IN SERVICE	56,184,830.33	137,224.46
1	B	2	110713	CWIP-BILLABLE REPAIR & MAINTENANCE	14,122.51	9,950.95
1	B	2	110720	CWIP	98,101.24	(52,947.05)
1	B	2	110736	HILLCREST TO SANCHEZ REBUILD	139,734.48	33,123.91
				TOTAL CWIP	251,958.23	(10,085.36)
				TOTAL UTILITY PLANT	56,436,788.56	127,139.10
1	B	4	110850	ACCUM PROV FOR DEPREC TRANS	(2,084,526.67)	(11,707.45)
1	B	4	110860	ACCUM PROV FOR DEPREC DIST	(19,063,363.17)	(84,731.37)
1	B	4	110861	ACCUM AMORT-DIGGER TRUCK	(140,131.44)	-
1	B	4	110870	ACCUM PROV FOR DEPR GEN PLANT	(6,377,440.84)	(41,153.89)
1	B	4	110871	ACCUM AMORT-COMPUTER	(15,894.00)	-
1	B	4	110880	RETIREMENT WIP	26,090.93	(2,446.54)
1	B	4	110881	ACCUM AMORT-GP-SERVICE TRUCK	(56,421.30)	-
				ACCUMULATED PROVISION FOR DEPR	(27,711,686.49)	(140,039.25)
				NET UTILITY PLANT	28,725,102.07	(12,900.15)
1	B	6	112100	NONUTILITY PROPERTY ACCOUNT - GCSECA BUILDING	38,068.33	(80.31)
				NONUTILITY PROPERTY	38,068.33	(80.31)
1	B	7	112310	PATRON CAP FROM ASSOC COOPS - AEPCCO	12,195,598.48	-
1	B	7	112320	INVESTMENT IN ASSOCIATED ORGANIZATIONS	6,005.00	-
				INVESTMENT IN ASSOCIATED ORGANIZATIONS	12,201,603.48	-
1	B	8	112322	INVESTMENTS IN CFC	643,574.24	-
1	B	8	112323	OTHER INVESTMENTS - MEMBERSHIP	292.06	-
1	B	8	112324	CFC PATRONAGE CAPITAL	868,750.49	-
				INVESTMENT IN ASSOCIATED ORGANIZATIONS	1,512,616.79	-
1	B	10	112410	INVESTMENT IN FEDERATED INS STOCK	170,721.00	(4,820.00)
1	B	10	112424	WESTERN UNITED PATRONAGE CAPITAL	21,728.92	(183.39)
				TOTAL INVESTMENTS - OTHER	192,449.92	(5,003.39)
				TOTAL INVESTMENTS	13,906,670.19	(5,003.39)
1	B	13	113190	CASH IN BANK	40,063.35	210,626.61
1	B	13	113300	TRANSFER OF CASH	(1,229.60)	-
1	B	13	113500	WORKING FUNDS	1,860.00	-
				TOTAL CASH	40,693.75	210,626.61
1	B	17	114110	N/R - GCU, INC.	223,425.16	(9,765.79)
1	B	17	114120	N/R - TAYLOR FREEZE REDLG	402,777.77	(4,629.63)

BALANCE SHEET

<u>DIV</u>	<u>TYPE</u>	<u>LINE</u>	<u>G/L #</u>	<u>DESCRIPTION</u>	<u>YTD</u>	<u>CURRENT</u>
TOTAL NOTES RECEIVABLE					626,202.93	(14,395.42)
1	B	18	114200	A/R	329,057.66	106,295.60
1	B	18	114220	A/R - TOWN OF THATCHER & PIMA	84,454.00	(6,845.00)
1	B	18	114240	DUE FROM GCU, INC.	5,114,211.05	1,007,313.96
1	B	18	114250	A/R - BILLABLE REPAIRS	38,395.29	(490.00)
1	B	18	114252	A/R - FREEPORT FRANCHISE FEE	57,534.16	(58,161.10)
1	B	18	114320	A/R - MED AND R&S	40.50	1,213.57
1	B	18	114321	A/R - CAFETERIA PLAN	(1,788.95)	(100.53)
1	B	18	114420	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(179,191.04)	(644.40)
1	B	18	117300	AR - UNBILLED REVENUE	199,714.00	(64,243.00)
TOTAL ACCOUNTS RECEIVABLE					5,642,426.67	980,961.36
1	B	19	114210	A/R - FUEL BANK	(121,456.00)	639,215.00
TOTAL OTHER RECEIVABLES					(121,456.00)	639,215.00
1	B	20	115400	MATERIAL & SUPPLIES INVENTORY	815,671.04	53,672.79
1	B	20	115420	INVENTORY - SPARE SUBSTATION TRANSFORMER	336,352.85	-
TOTAL INVENTORY					1,152,023.89	53,672.79
1	B	21	116510	PREPAID INSURANCE	125,061.00	115,856.00
1	B	21	116520	PREPAID STATEWIDE DUES	57,177.06	52,713.97
1	B	21	116550	PREPAID DUES	11,263.00	(934.12)
TOTAL PREPAYMENTS					193,501.06	167,635.85
TOTAL CURRENT ASSETS					7,533,392.30	2,037,716.19
1	B	24	118460	SUN WATTS - ADMINISTRATIVE	2,406,986.13	21,449.25
1	B	24	118462	SUN WATTS - ADVERTISING	362.90	-
1	B	24	118464	SUN WATTS - DIRECT COSTS	137,872.36	1,574.47
1	B	24	118465	EE - ADMINISTRATION	37,623.16	959.49
1	B	24	118600	REGULATORY ASSET - POST RETIREMENT	1,121,409.15	25,397.83
1	B	24	118640	DEFERRED DEBIT - RIGHT OF WAY LEASE	5,267.26	(478.83)
1	B	24	118466	ENERGY EFFICIENCY	212,343.34	490.95
1	B	24	118663	5 YEAR WORK PLAN	109,838.61	(3,328.45)
1	B	24	118670	RATE CASE	3,811.25	645.00
TOTAL DEFERRED DEBITS					4,035,514.16	46,709.71
TOTAL ASSETS					54,238,747.05	2,066,442.05
LIABILITIES AND CAPITAL						
		26		MEMBERSHIPS ISSUED	(28,490.00)	100.00
		27		PATRONAGE CAPITAL CREDITS	(24,616,551.47)	(15,309.58)
1	B	31	120120	PERMANENT EQUITY-PRIOR TO 1971	(1,499,874.73)	-
1	B	31	120121	PERMANENT EQUITY	(7,991.98)	-
1	B	31	120130	PRIOR YEAR UNBILLED REVENUE	(185,421.00)	-
1	B	31	120800	DONATED CAPITAL	(2,123.82)	-
1	B	31	121700	RETIRED PATRONAGE REFUND -GAIN	(6,457.02)	-
OTHER MARGINS & EQUITY					(1,701,868.55)	-
1	B	29	121910	OPERATING MARGINS	(821,756.34)	116,729.94
1	B	30		NON OPERATING MARGINS	(1,569,879.35)	(18,491.66)
NET INCOME					(2,391,635.69)	98,238.28
TOTAL MARGINS AND EQUITY					(28,738,545.71)	83,028.70
1	B	34	122430	OTHER LTD - USDA REDLG TAYLOR FREEZE	(402,850.12)	4,629.63
1	B	34	122482	OTHER LTD - CFC-CONST #9002	(232,421.52)	6,004.84
1	B	34	122484	OTHER LTD - CFC-CONST #9002-004	(1,130,231.34)	10,247.11
1	B	34	122485	OTHER LTD - CFC-2 YR WORK PLAN #9003	(1,370,445.92)	28,679.55
1	B	34	122486	OTHER LTD - CFC-69KV TIE LINE #9008	(497,083.11)	7,786.66
1	B	34	122487	OTHER LTD - CFC-3 YR WORK PLAN 1998	(1,256,223.70)	131,208.75
1	B	34	122488	CFC 5YR WORK PLAN - LTD	(9,828,865.23)	-
1	B	34	122800	ACCUM PROVISION-POST RETIREMENT BENEFITS	(2,463,563.75)	(10,088.25)
TOTAL LONG TERM DEBT					(17,181,684.69)	178,468.29
1	B	36	123310	NOTE PAYABLE - CFC CREDIT LINE	(1,600,000.00)	(1,600,000.00)
					(1,600,000.00)	(1,600,000.00)
1	B	37	123210	ACCOUNTS PAYABLE	(1,905,920.24)	(816,754.44)
1	B	37	123230	ACCOUNTS PAYABLE ROUNDUP	(589.59)	(301.91)
TOTAL ACCOUNTS PAYABLE					(1,906,509.83)	(817,056.35)
1	B	38	123500	CONSUMER SECURITY DEPOSITS	(437,449.53)	4,719.14
TOTAL CONSUMER DEPOSITS					(437,449.53)	4,719.14
1	B	39	123610	ACCRUED PROPERTY TAX	(148,686.11)	(24,793.20)
1	B	39	123620	ACCRUED US UNEMPLOYMENT TAX	(129.10)	-
1	B	39	123640	ACCRUED STATE UNEMPLOYMENT TAX	(21.55)	-

BALANCE SHEET

<u>DIV</u>	<u>TYPE</u>	<u>LINE</u>	<u>G/L #</u>	<u>DESCRIPTION</u>	<u>YTD</u>	<u>CURRENT</u>
1	B	39	123650	ACCRUED SALES TAX - STATE	(39,579.01)	(6,210.42)
1	B	39	123690	ACCRUED SALES TAX - PIMA	(1,823.93)	(445.70)
1	B	39	123740	ACCRUED INTEREST-SECURITY DEPOSITS	(66,375.45)	(707.53)
1	B	39	124250	EMPLOYEE SAVINGS	(12,875.00)	(7,765.00)
1	B	39	124260	ACCRUED VACATIONS	(291,738.44)	6,313.22
1	B	39	124265	ACCRUED SICK LEAVE	(280,783.19)	-
1	B	39	125200	ENERGY EFFICIENCY SURCHARGE	(912,136.67)	(6,269.71)
1	B	39	125300	RENEWABLE ENERGY STANDARD TARIFF	(2,620,408.84)	(14,282.19)
				OTHER CURRENT & ACCRUED LIABILITIES	(4,374,557.29)	84,398.17
				TOTAL CURRENT & ACCRUED LIABILITIES	(6,718,516.65)	(727,939.04)
				TOTAL LIABILITIES & CAPITAL	(54,238,747.05)	(2,066,442.05)

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION ARIZONA 17 GRAHAM BORROWER NAME AND ADDRESS GRAHAM COUNTY ELECTRIC COOPERATIVE, INC. PIMA, AZ 85543
INSTRUCTIONS -Submit an original and 4 copies to RUS. Round ALL AMOUNTS to nearest dollar. See RUS EOM-2	MONTH ENDING December 31, 2021
RUS USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<i>Shan Ashby</i> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	<i>1/29/2022</i> DATE
<i>Phillip Cook</i> SIGNATURE OF MANAGER	<i>1/29/2022</i> DATE

PART A. STATEMENT OF OPERATIONS				December
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	16,046,030	13,688,414	14,328,671	706,326
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	8,322,819	5,917,075	6,675,938	233,830
4. Transmission Expense	40,925	43,649	42,116	2,850
5. Distribution Expense - Operations	697,695	601,753	701,063	47,844
6. Distribution Expense - Maintenance	1,334,512	1,540,538	1,357,195	115,553
7. Consumer Accounts Expense	627,313	653,813	616,870	71,472
8. Customer Service and Informational Expense	-	-	-	-
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,710,911	1,641,224	1,766,726	143,711
11. Total Operation & Maintenance Expense (2 - 10)	12,734,174	10,398,053	11,159,908	615,260
12. Depreciation and Amortization Expense	1,530,529	1,599,796	1,606,201	137,922
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	879,509	836,693	836,787	66,645
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	35,501	32,115	59,650	3,229
18. Other Deductions	-	-	-	-
19. Total Cost of Electric Service (11 - 18)	15,179,713	12,866,657	13,662,546	823,056
20. Patronage Capital & Operating Margins (1 - 19)	866,317	821,756	666,125	(116,730)
21. Non Operating Margins - Interest	118,065	126,824	118,541	11,793
22. Allowance for Funds Used During Construction	-	-	-	-
23. Non Operating Margins - Other	47,406	959,842	953,974	6,699
24. Generation & Transmission Capital Credits	-	-	-	-
25. Other Capital Credits and Patronage Dividends	519,022	483,214	519,022	-
26. Extraordinary Items	-	-	-	-
27. Patronage Capital or Margins (20 - 26)	1,550,809	2,391,636	2,257,662	(98,238)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	109	146	5. Miles Transmission	85	85
2. Service Retired	52	30	6. Miles Distribution Overhead	832	832
3. Total Services in Place	9,264	9,380	7. Miles Distribution Underground	117	121
4. Idle Services (Exclude Seasonal)			8. Total Miles Energized (5+6+7)	1,034	1,038

USDA - RUS FINANCIAL AND STATISTICAL REPORT INSTRUCTIONS - See RUS EOM-2	BORROWER DESIGNATION ARIZONA 17 GRAHAM	
	MONTH ENDING December 31, 2021	RUS USE

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	56,184,830	26. Memberships	28,490
2. Construction Work in Progress	251,958	27. Patronage Capital	24,616,551
3. Total Utility Plant (1 + 2)	56,436,789	28. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation & Amort.	27,711,686	29. Operating Margins - Current Year	821,756
5. Net Utility Plant (3 -4)	28,725,102	30. Non Operating Margins	1,569,879
6. Nonutility Property _ Net	38,068	31. Other Margins and Equities	1,701,869
7. Invest in Assoc Org - Patronage Capital	12,201,603	32. Total Margins & Equities (26 thru 31)	28,738,546
8. Invest in Assoc Org - General Funds	1,512,617		-
9. Invest in Assoc Org - Nongeneral Funds	-	(Payments - Unapplied \$ _____)	
10. Other Investments	192,450	34. Long-Term Debt - Other (net)	17,181,685
11. Special Funds	-	(Payments - Unapplied \$ _____)	
12. Total Other Property & Investments (6 thru 11)	13,944,739	35 Total Long-Term Debt(33 + 34)	17,181,685
13. Cash - General Funds	40,694	36. Notes Payable	1,600,000
14. Cash - Construction Funds - Trustee	-	37. Accounts Payable	1,906,510
15. Special Deposits	-	38. Consumers Deposits	437,450
16. Temporary Investments	-	39. Other Current & Accrued Liabilities	4,374,557
17. Notes Receivable - Net	626,203	40. Total Current & Accrued Liab (36 thru 39)	8,318,517
18. Accounts Receivable - Sales of Energy	5,642,427	41. Deferred Credits	-
19. Accounts Receivable - Fuel Bank	(121,456)	42. Miscellaneous Operating Reserves	-
20. Materials & Supplies - Electric & Other	1,152,024	43. Total Liabilities & Other Credits (32 + 35 + 40 thru 42)	54,238,747
21. Prepayments	193,501		
22. Other Current & Accrued Assets	-	ESTIMATED CONTRIBUTIONS IN AID TO CONSTRUCTION	
23. Total Current & Accrued Assets (13 thru 22)	7,533,392	Balance Beginning of Year	7,699,264
24. Deferred Debits	4,035,514	Amounts Received This Year (Net)	548,112
25. Total Assets & Other Debits (5+12+23+24)	54,238,747	TOTAL Contributions in Aid of Construction	8,247,376

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH			YEAR TO DATE	
	NO. RECEIVING SERVICE	KWH SOLD	AMOUNT	KWH SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES	6,914	4,976,592	378,327	70,840,972	6,639,771
2. IRRIGATION SALES	439	134,352	21,724	10,637,879	1,163,066
3. COMM & IND 350KVA OR LESS	730	1,137,203	83,461	15,767,480	1,431,535
4. COMM & IND OVER 350 KVA	36	2,181,500	115,295	28,094,837	2,018,235
5. PUBLIC LIGHTING	2	5,355	(260)	64,260	520
6. SALES FOR RESALE	-	-	-	-	-
7. GINS	1	324,480	16,611	1,081,280	73,984
8. SECURITY LIGHTS	822	61,290	9,655	731,371	115,194
9. TOTAL ELECTRIC SALES	8,122	8,820,772	624,813	127,218,079	11,442,305
10. OTHER ELECTRIC REVENUE			81,513		2,246,109
11. TOTAL	8,122	8,820,772	706,326	127,218,079	13,688,414

ITEM	THIS MONTH	YEAR TO DATE	ITEM	THIS MONTH	YEAR TO DATE
1. KWH PURCHASED	9,608,936	133,998,790	6. OFFICE USE	5,750	58,980
2.			7. UNACCOUNTED FOR	782,414	6,721,731
3. TOTAL	9,608,936	133,998,790	8. % SYSTEM LOSS	8.14%	5.02%
			9. MAXIMUM DEMAND	18,309	40,527
4. TOTAL SOLD	8,820,772	127,218,079	10. MONTH WHEN MAXIMUM DEMAND OCCURRED		6