

ANNUAL REPORT

Of

Company Name:

Attn: Andrea Jacobo

Mailing Address: PO Box 711, Mailstop HQE910
Tucson AZ
85702

Docket No.: E-01933A

For the Year Ended:

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**ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION**

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Application Date:

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/21

Company/Business Name:	Tucson Electric Power Company				
Mailing Address:	88 E Broadway Blvd.				
City:	Tucson	State:	Arizona	Zip Code:	85702
Telephone Number:	(520) 918-8359	Fax Number:			
Email:	ajacobo@tep.com				

Regulatory Contact					
Name:	Todd Hixon				
Title:	Senior VP, General Counsel				
Telephone No. :	(520) 884-3667				
Address:	P.O. Box 711, Mailstop HQE910				
City:	Tucson	State:	Arizona	Zip Code:	85702
Email:					

[Redacted]					
Name:	N/A				
Title:					
Telephone No. :					
Address:					
City:		State:		Zip Code:	
Email:					

[Redacted]					
Name:	N/A				
Title:					
Telephone No. :					
Address:					
City:		State:		Zip Code:	
Email:					

[Redacted]					
Name:	N/A				
Title:					
Telephone No. :					
Address:					
City:		State:		Zip Code:	
Email:					

Ownership: [Redacted]

Counties Served: [Redacted]

Important changes during the year

	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	N/A

	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	N/A

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
No	Rural Electric Cooperative
No	Utility Distributed Company
No	Electric Service Provider
No	Transmission Service Provider
No	Meter Service Provider
No	Meter Reading Service Provider
No	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

N/A Other (Specify)

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	396,562	3,820,048,855
Commercial	38,818	1,837,780,097
Industrial	527	2,942,467,974
Public Street and Highway Lighting	1,873	15,695,215
Irrigation	577	101,754,406
Total Retail	438,357	8,717,746,547

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale	5	837,680,000
Short-term Sales (duration of less than one-year)	33	5,896,490,130
Total Wholesale	38	6,734,170,130

Total Sold	15,451,916,677	
Maximum Peak Load	2,637	
Distribution System Losses	557,442,000	
Distribution Losses		
Transmission Losses		
System Average Interruption Duration Index (SAIDI)		
Distribution System Losses		
Customer Average Interruption Duration Index (CAIDI)		
System Average Interruption Frequency Index (SAIFI)		



AR4 - AR5 - TEP Utilities Division Report 2022.pdf

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E-Signature Summary

E-Signature 1: Frank P. Marino (FPM)

April 11, 2022 14:03:11 -8:00 [A685077DB997] [216.84.89.211]
fmarino@tep.com (Principal) (Personally Known)

E-Signature Notary: kmartintep (kma)

April 11, 2022 14:03:11 -8:00 [DBEE0AF37062] [216.84.89.211]
kristin.martin@tep.com

I, kmartintep, did witness the participants named above electronically sign this document.



VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima

Name (owner or official) title: Frank P. Marino Sr. VP & Chief Financial Officer

Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$1,223,313,551

(The amount in the box above includes
\$110,140,681 in sales taxes
billed or collected)

Frank P. Marino

Signed on 2022/04/11 14:03:11 -8:00

signature of owner/official

520-745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

PIMA COUNTY

(county name)

THIS 11th

DAY OF

APRIL 2022

(month) and (year)

MY COMMISSION EXPIRES

01/30/2024

(date)



Kristin E Martin

Signed on 2022/04/11 14:03:11 -8:00

(signature of notary public)



C5F6E08C-04BB-4D69-A777-E6578FAD08A2 --- 2022/04/11 09:46:07 -8:00 --- Remote Notary

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima
Name (owner or official) title: Frank P. Marino Sr. VP & CFO
Company name: TEP

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$623,380,330

(The amount in the box above includes

\$56,125,867 in sales taxes
billed or collected)

Frank P. Marino
Signed on 2022/04/11 14:03:11 -8:00

signature of owner/official

520-745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY PIMA COUNTY
(county name)

THIS 11th DAY OF APRIL 2022
(month) and (year)

MY COMMISSION EXPIRES 01/30/2024
(date)



Kristin E Martin
Signed on 2022/04/11 14:03:11 -8:00

(signature of notary public)



UTILITY PLANT IN SERVICE (ELECTRIC)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Accumulated Depreciation	OC/LD (OC less AD)
Intangible Plant								
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$0	\$29,362
302	Franchises and consents	147,884	0	0	0	\$147,884	147,884	\$0
303	Miscellaneous intangible plant	295,281,351	40,124,040	63,126,989	0	\$272,278,402	181,008,426	\$91,269,976
Steam Production								
310	Land and land rights	15,788,017	0	94,057	0	15,693,960	4,083,484	11,610,476
311	Structures and improvements	357,342,321	2,492,028	1,730,760	52,078	358,155,667	199,506,769	158,648,898
312	Boiler plant equipment	1,333,455,487	45,893,903	13,718,758	0	1,365,630,632	778,403,682	587,226,950
313	Engines and engine-driven generators	0	0	0	0	0	0	0
314	Turbogenerator units	325,900,675	14,309,085	5,101,791	0	335,107,969	191,952,315	143,155,654
315	Accessory electric equipment	184,258,999	948,656	82,799	15,967,883	201,092,739	131,256,387	69,836,352
316	Miscellaneous power plant equipment	33,490,940	1,278,266	14,225	0	34,754,981	18,857,789	15,897,192
317	Asset retirement costs	59,919,362	29,007,340	713,859	0	88,212,843	13,648,405	74,564,438
Nuclear Production								
320	Land and land rights	0	0	0	0	0	0	0
321	Structures and improvements	0	0	0	0	0	0	0
322	Reactor plant equipment	0	0	0	0	0	0	0
323	Turbogenerator units	0	0	0	0	0	0	0
324	Accessory electric equipment	0	0	0	0	0	0	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0
326	Asset retirement costs	0	0	0	0	0	0	0
Hydraulic Production								
330	Land and land rights	0	0	0	0	0	0	0
331	Structures and improvements	0	0	0	0	0	0	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0
334	Accessory electric equipment	0	0	0	0	0	0	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0
337	Asset retirement costs	0	0	0	0	0	0	0
Other Production								
340	Land and land rights	1,964,665	352	0	3,806,953	5,771,970	63,100	5,708,870
341	Structures and improvements	53,408,626	12,353,683	299,070	0	65,463,239	16,218,335	49,244,904
342	Fuel holders, producers, and accessories	28,937,877	9,780	0	0	28,947,657	13,429,965	15,517,692
343	Prime movers	518,324,129	13,527,517	3,834,008	0	528,017,638	216,376,811	311,640,827
344	Generators	465,894,269	289,642,226	948,693	0	754,587,802	154,586,709	600,001,093
345	Accessory electric equipment	58,923,810	57,905,666	244,139	110,239	116,695,576	18,045,066	98,650,510
346	Miscellaneous power plant equipment	27,875,156	76,844	252,193	0	27,699,807	11,713,295	15,986,512
347	Asset retirement costs	9,357,697	13,563,374	0	0	22,921,071	2,309,119	20,611,952
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0
Transmission Plant								
350	Land and land rights	86,247,217	3,950,466	12,648	(278,049)	89,906,986	21,309,619	68,597,367
352	Structures and improvements	55,937,164	21,288,154	1,300,701	(52,078)	75,872,539	19,017,747	56,854,792
353	Station equipment	516,116,483	63,018,217	2,528,803	(16,141,734)	560,464,163	162,300,206	398,163,957
354	Towers and fixtures	162,817,957	5,842,220	388,093	0	168,272,084	135,201,843	33,070,241
355	Poles and fixtures	133,941,581	35,851,371	209,355	(1,395,472)	168,188,125	18,124,154	150,063,971
356	Overhead conductors and devices	130,380,432	14,933,285	83,758	(380,874)	144,849,085	81,495,207	63,353,878
357	Underground conduit	0	0	0	0	0	0	0
358	Underground conductors and devices	0	0	0	0	0	0	0
359	Road and trails	7,130,690	0	0	0	7,130,690	5,368,965	1,761,725
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0
Distribution Plant								
360	Land and land rights	10,148,929	179,084	0	278,049	10,606,062	4,801,177	5,804,885
361	Structures and improvements	21,964,307	5,381,829	0	0	27,346,136	3,100,098	24,246,038
362	Station equipment	301,381,627	27,131,020	2,187,578	63,612	326,388,681	59,704,626	266,684,055
363	Storage battery equipment	0	0	0	0	0	0	0
364	Poles, towers and fixtures	295,863,189	16,688,776	1,192,737	1,399,677	312,758,905	74,051,019	238,707,886
365	Overhead conductors and devices	229,648,557	12,228,263	474,642	363,752	241,765,930	56,082,043	185,683,887
366	Underground conduit	81,030,559	10,979,987	590,606	984	91,420,924	28,071,829	63,349,095
367	Underground conductors and devices	368,166,024	15,461,124	899,175	2,051	382,730,024	148,428,422	234,301,602
368	Line transformers	327,977,385	12,253,446	980,828	(5,402)	339,244,601	122,293,087	216,951,514
369	Services	174,468,822	12,223,063	67,371	0	186,624,514	60,336,524	126,287,990
370	Meters	75,520,567	18,272,119	8,752,141	0	85,040,545	(9,704,235)	94,744,780
371	Installations on customers' premises	0	0	0	0	0	0	0
372	Leased property on customers' premises	0	0	0	0	0	0	0
373	Street lighting and signal systems	18,254,419	1,097,190	146,702	0	19,204,907	4,200,639	15,004,268
374	Asset retirement costs for distribution plant	1,245,772	0	327,765	0	918,007	85,838	832,169
Regional Transmission and Market Operation Plant								
380	Land and land rights	0	0	0	0	0	0	0
381	Structures and improvements	0	0	0	0	0	0	0
382	Computer hardware	0	0	0	0	0	0	0
383	Computer software	0	0	0	0	0	0	0
384	Communications equipment	0	0	0	0	0	0	0
385	Miscellaneous regional transmission and market	0	0	0	0	0	0	0
386	Asset retirement costs for regional transmission	0	0	0	0	0	0	0
General Plant								
389	Land and land rights	9,943,110	0	0	0	9,943,110	0	9,943,110
390	Structures and improvements	192,299,672	78,982,725	461,454	0	270,820,943	43,891,080	226,929,863
391	Office furniture and equipment	89,251,537	23,973,857	5,536,686	0	107,688,708	42,810,609	64,878,099
392	Transportation equipment	52,507,563	4,368,495	2,190,191	511,355	55,197,222	23,890,666	31,306,556
393	Stores equipment	1,520,279	26,500	4,484	0	1,542,295	1,011,877	530,418
394	Tools, shop and garage equipment	9,827,860	628,023	63,738	0	10,392,145	4,381,659	6,010,486
395	Laboratory equipment	6,613,665	52,660	147,243	0	6,519,082	3,508,161	3,010,921
396	Power operated equipment	13,443,627	(2,451)	188,137	823	13,253,862	5,994,426	7,259,436
397	Communications equipment	121,944,905	22,199,903	6,565,464	15,284	137,594,628	52,927,642	84,666,986
398	Miscellaneous equipment	5,528,173	334,273	131,816	0	5,730,630	3,235,078	2,495,552
399	Other tangible property	0	0	0	0	0	0	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0
	Totals	\$7,271,422,699	\$928,476,359	\$125,593,457	\$4,319,131	\$8,078,624,732	\$3,127,527,547	\$4,951,097,185

DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC)										
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense	
Intangible Plant										
301	Organization	\$29,362	\$0	\$0	\$0	\$29,362	\$29,362	0.00%	\$0	
302	Franchises and consents	147,884	0	0	0	\$147,884	147,884	0.00%	0	
303	Miscellaneous intangible plant	295,281,351	40,124,040	63,126,989	0	\$272,278,402	29,381,331	13.94%	33,857,921	
Steam Production										
310	Land and land rights	15,788,017	0	94,057	0	15,693,960	4,213,313	3.20%	367,389	
311	Structures and improvements	357,342,321	2,492,028	1,730,760	52,078	358,155,667	0	2.98%	10,680,477	
312	Boiler plant equipment	1,333,455,487	45,893,903	13,718,758	0	1,365,630,632	0	3.74%	51,088,852	
313	Engines and engine-driven generators	0	0	0	0	0	0	0.00%	0	
314	Turbogenerator units	325,900,675	14,309,085	5,101,791	0	335,107,969	0	3.16%	10,603,946	
315	Accessory electric equipment	184,258,999	948,656	82,799	15,967,883	201,092,739	0	3.11%	6,244,617	
316	Miscellaneous power plant equipment	33,490,940	1,278,266	14,225	0	34,754,981	0	3.12%	1,085,794	
317	Asset retirement costs	59,919,362	29,007,340	713,859	0	88,212,843	0	0.00%	0	
Nuclear Production										
320	Land and land rights	0	0	0	0	0	0	0.00%	0	
321	Structures and improvements	0	0	0	0	0	0	0.00%	0	
322	Reactor plant equipment	0	0	0	0	0	0	0.00%	0	
323	Turbogenerator units	0	0	0	0	0	0	0.00%	0	
324	Accessory electric equipment	0	0	0	0	0	0	0.00%	0	
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0	
326	Asset retirement costs	0	0	0	0	0	0	0.00%	0	
Hydraulic Production										
330	Land and land rights	0	0	0	0	0	0	0.00%	0	
331	Structures and improvements	0	0	0	0	0	0	0.00%	0	
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0.00%	0	
333	Water wheels, turbines and generators	0	0	0	0	0	0	0.00%	0	
334	Accessory electric equipment	0	0	0	0	0	0	0.00%	0	
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0	
336	Roads, railroads and bridges	0	0	0	0	0	0	0.00%	0	
337	Asset retirement costs	0	0	0	0	0	0	0.00%	0	
Other Production										
340	Land and land rights	1,964,665	352	0	3,806,953	5,771,970	5,717,147	3.33%	1,823	
341	Structures and improvements	53,408,626	12,353,683	299,070	0	65,463,239	0	2.82%	1,847,289	
342	Fuel holders, producers, and accessories	28,937,877	9,780	0	0	28,947,657	0	2.91%	843,180	
343	Prime movers	518,324,129	13,527,517	3,834,008	0	528,017,638	0	1.94%	10,228,538	
344	Generators	465,894,269	289,642,226	948,693	0	754,587,802	0	2.29%	17,315,316	
345	Accessory electric equipment	58,923,810	57,905,666	244,139	110,239	116,695,576	0	2.59%	3,019,650	
346	Miscellaneous power plant equipment	27,875,156	76,844	252,193	0	27,699,807	0	2.69%	744,318	
347	Asset retirement costs	9,357,697	13,563,374	0	0	22,921,071	0	0.00%	0	
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0.00%	0	
Transmission Plant										
350	Land and land rights	86,247,217	3,950,466	12,648	(278,049)	89,906,986	29,262,715	1.39%	842,512	
352	Structures and improvements	55,937,164	21,288,154	1,300,701	(52,078)	75,872,539	0	1.98%	1,501,370	
353	Station equipment	516,116,483	63,018,217	2,528,803	(16,141,734)	560,464,163	0	1.92%	10,764,361	
354	Towers and fixtures	162,817,957	5,842,220	388,093	0	168,272,084	0	1.11%	1,861,404	
355	Poles and fixtures	133,941,581	35,851,371	209,355	(1,395,472)	168,188,125	0	1.26%	2,113,874	
356	Overhead conductors and devices	130,380,432	14,933,285	83,758	(380,874)	144,849,085	0	1.45%	2,107,177	
357	Underground conduit	0	0	0	0	0	0	0.00%	0	
358	Underground conductors and devices	0	0	0	0	0	0	0.00%	0	
359	Road and trails	7,130,690	0	0	0	7,130,690	0	0.00%	82,716	
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0.00%	0	
Distribution Plant										
360	Land and land rights	10,148,929	179,084	0	278,049	10,606,062	2,103,851	1.53%	130,217	
361	Structures and improvements	21,964,307	5,381,829	0	0	27,346,136	0	1.62%	442,891	
362	Station equipment	301,381,627	27,131,020	2,187,578	63,612	326,388,681	0	1.75%	5,726,584	
363	Storage battery equipment	0	0	0	0	0	0	0.00%	0	
364	Poles, towers and fixtures	295,863,189	16,688,776	1,192,737	1,399,677	312,758,905	0	1.76%	5,507,863	
365	Overhead conductors and devices	229,648,557	12,228,263	474,642	363,752	241,765,930	0	1.76%	4,247,565	
366	Underground conduit	81,030,559	10,979,987	590,606	984	91,420,924	0	1.53%	1,394,526	
367	Underground conductors and devices	368,166,024	15,461,124	899,175	2,051	382,730,024	0	1.90%	7,269,398	
368	Line transformers	327,977,385	12,253,446	980,828	(5,402)	339,244,601	0	1.88%	6,363,731	
369	Services	174,468,822	12,223,063	67,371	0	186,624,514	0	1.56%	2,913,720	
370	Meters	75,520,567	18,272,119	8,752,141	0	85,040,545	0	5.16%	4,386,375	
371	Installations on customers' premises	0	0	0	0	0	0	0.00%	0	
372	Leased property on customers' premises	0	0	0	0	0	0	0.00%	0	
373	Street lighting and signal systems	18,254,419	1,097,190	146,702	0	19,204,907	0	1.80%	344,799	
374	Asset retirement costs for distribution plant	1,245,772	0	327,765	0	918,007	0	0.00%	0	
Regional Transmission and Market Operation Plant										
380	Land and land rights	0	0	0	0	0	0	0.00%	0	
381	Structures and improvements	0	0	0	0	0	0	0.00%	0	
382	Computer hardware	0	0	0	0	0	0	0.00%	0	
383	Computer software	0	0	0	0	0	0	0.00%	0	
384	Communications equipment	0	0	0	0	0	0	0.00%	0	
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0	
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0	
General Plant										
389	Land and land rights	9,943,110	0	0	0	9,943,110	9,943,110	0.00%	0	
390	Structures and improvements	192,299,672	78,982,725	461,454	0	270,820,943	0	2.07%	5,601,847	
391	Office furniture and equipment	89,251,537	23,973,857	5,536,686	0	107,688,708	0	12.24%	13,185,698	
392	Transportation equipment	52,507,563	4,368,495	2,190,191	511,355	55,197,222	0	0.05%	27,088	
393	Stores equipment	1,520,279	26,500	4,484	0	1,542,295	0	6.60%	101,758	
394	Tools, shop and garage equipment	9,827,860	628,023	63,738	0	10,392,145	0	5.73%	595,625	
395	Laboratory equipment	6,613,665	52,660	147,243	0	6,519,082	0	5.96%	388,379	
396	Power operated equipment	13,443,627	(2,451)	188,137	823	13,253,862	0	6.13%	812,105	
397	Communications equipment	121,944,905	22,199,903	6,565,464	15,284	137,594,628	0	6.15%	8,467,973	
398	Miscellaneous equipment	5,528,173	334,273	131,816	0	5,730,630	0	4.73%	271,279	
399	Other tangible property	0	0	0	0	0	0	0.00%	0	
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0.00%	0	
	Depreciation expense	\$7,271,422,699	\$928,476,359	\$125,593,457	\$4,319,131	\$8,078,624,732	\$80,798,713		\$235,381,945	

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Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,129,334,186	7,324,317,182
3	Construction Work in Progress (107)	200-201	244,240,802	627,381,663
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		8,373,574,988	7,951,698,845
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,098,767,799	3,004,286,119
6	Net Utility Plant (Enter Total of line 4 less 5)		5,274,807,189	4,947,412,726
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	-	-
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		-	-
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,274,807,189	4,947,412,726
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,756,960	7,298,115
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,892,100	1,888,033
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	1,773,826	1,803,574
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		55,874,755	44,230,352
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		23,733,097	21,117,318
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		14,391,783	725,394
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		100,638,321	73,286,720
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		9,365,127	60,397,647
36	Special Deposits (132-134)		-	6,850,000
37	Working Funds (135)		1,124,126	278,015
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		134,851,865	131,141,744
41	Other Accounts Receivable (143)		11,019,369	8,357,884
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		10,043,760	13,259,761
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		16,531,074	7,715,005
45	Fuel Stock (151)	227	26,586,026	21,665,256
46	Fuel Stock Expenses Undistributed (152)	227	385,251	280,262
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	127,136,100	113,834,927
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	14,540,719	12,953,343
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		17,600,148	16,832,312
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		44,351,910	41,385,347
62	Miscellaneous Current and Accrued Assets (174)		5,142,944	1,469,413
63	Derivative Instrument Assets (175)		33,797,654	16,819,627
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		14,391,783	725,394
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		417,996,770	425,995,627
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		17,140,935	14,571,087
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,898,051	3,886,097
72	Other Regulatory Assets (182.3)	232	445,598,648	498,872,462
73	Prelim. Survey and Investigation Charges (Electric) (183)		917,738	3,641,276
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-

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76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	296,702	4,781,359
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Reaquired Debt (189)		5,189,448	5,646,647
82	Accumulated Deferred Income Taxes (190)	234	219,181,924	210,629,016
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		691,223,446	742,027,944
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,484,665,726	6,188,723,017

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End of Quarter/Year Balance (c)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	840,740,694	840,740,694
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	855,797,894	805,797,894
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	6,357,039	6,357,039
11	Retained Earnings (215, 215.1, 216)	118-119	851,453,921	712,679,353
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(511,520)	(481,772)
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,915,092)	(10,941,900)
16	Total Proprietary Capital (lines 2 through 15)		2,531,208,858	2,341,437,230
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	284,210,000	284,210,000
19	(Less) Reaquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	1,875,000,000	1,800,000,000
22	Unamortized Premium on Long-Term Debt (225)		-	-
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,590,891	6,381,164
24	Total Long-Term Debt (lines 18 through 23)		2,150,619,109	2,077,828,836
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		5,699,798	6,521,816
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		1,617,720	531,949
29	Accumulated Provision for Pensions and Benefits (228.3)		129,083,177	176,183,735
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		3,848,215	37,958,175
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		138,617,662	95,748,860
35	Total Other Noncurrent Liabilities (lines 26 through 34)		278,866,572	316,944,535
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		15,000,000	-
38	Accounts Payable (232)		142,238,504	108,112,241
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		1,900,138	4,647,275
41	Customer Deposits (235)		12,995,725	16,770,891
42	Taxes Accrued (236)	262-263	33,424,863	34,934,538
43	Interest Accrued (237)		16,264,623	16,337,209
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		20,385,377	20,059,134
48	Miscellaneous Current and Accrued Liabilities (242)		44,140,173	38,135,982
49	Obligations Under Capital Leases - Current (243)		822,017	791,295
50	Derivative Instrument Liabilities (244)		19,702,367	65,747,169
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		3,848,215	37,958,175
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		303,025,572	267,577,559
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		15,077,376	13,697,387
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,261,239	7,046,571
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	43,926,339	43,406,783
60	Other Regulatory Liabilities (254)	278	389,771,691	415,293,703
61	Unamortized Gain on Reaquired Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		689,726,465	642,588,417
64	Accum. Deferred Income Taxes-Other (283)		77,182,505	62,901,996

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65	Total Deferred Credits (lines 56 through 64)		1,220,945,615	1,184,934,857
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		6,484,665,726	6,188,723,017

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Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,610,989,670	1,432,392,799
3	Operating Expenses			
4	Operating Expense (401)	320-323	899,269,309	795,477,896
5	Maintenance Expenses (402)	320-323	118,038,775	88,062,020
6	Depreciation Expense (403)	336-337	201,524,024	180,793,508
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	493,215
8	Amort. & Depl of Utility Plant (404-405)	336-337	33,857,921	32,348,273
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	751,575	(6,021,051)
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		923,555	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		8,595,459	2,490,649
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	62,009,833	58,221,913
15	Income Taxes-Federal (409.1)	262-263	(9,123,936)	(6,761,933)
16	-Other (409.1)	262-263	(2,016,157)	72,159
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	157,509,603	149,084,288
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	120,878,057	106,771,335
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		228,861	69,525
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		6	9
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	(1,298,798)
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,350,233,037	1,186,121,270
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		260,756,633	246,271,529

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 FERC FORM 1 PAGES 114 and 117

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Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Prior Year (c)
27	Net Utility Operating Income (Carried forward from page 114)		260,756,633	246,271,529
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		-	-
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		-	-
33	Revenues from Nonutility Operations (417)		473,523	650,258
34	(Less) Expenses from NonUtility Operations (417.1)		752,532	591,443
35	Nonoperating Rental Income (418)		845,941	844,875
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(29,748)	(15,992)
37	Interest and Dividend Income (419)		406,978	1,686,247
38	Allowance for Other Funds Used During Construction (419.1)		17,884,907	22,847,073
39	Miscellaneous Nonoperating Income (421)		7,136,558	4,736,174
40	Gain on Disposition of Property (421.1)		12,018	589,912
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,977,645	30,747,104
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		84,390	-
44	Miscellaneous Amortization (425)		23,460	23,460
45	Donations (426.1)		2,655,436	2,918,175
46	Life Insurance (426.2)		(3,898,370)	(1,741,207)
47	Penalties (426.3)		(87,131)	154,189
48	Exp. For Certain Civil, Political & Related Activities (426.4)		123,168	199,045
49	Other Deductions (426.5)		65,835	37,546
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(1,033,212)	1,591,208
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	177,672	135,288
53	Income Taxes-Federal (409.2)	262-263	6,463,095	6,314,422
54	Income Taxes-Other (409.2)	262-263	1,602,762	971,186
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	1,779,603	803,109
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	1,889,063	1,119,061
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		1,852,605	1,657,531
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		6,281,464	5,447,413
60	Net Other Income and Deductions (Total lines 41,50,59)		20,729,393	23,708,483
61	Interest Charges			
62	Interest on Long-Term Debt (427)		82,781,054	81,374,578
63	Amort. Of Debt Disc. And Expense (428)		1,908,409	1,698,110
64	Amortization of Loss on Reacquired Debt (428.1)		664,050	634,401
65	(Less) Amort. Of Premium on Debit-Credit (429)		-	-
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		-	-
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		1,511,383	4,347,740
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		6,623,690	9,480,035
70	Net Interest Charges (Total lines 62 thru 69)		80,241,206	78,574,794
71	Income Before Extraordinary Items (Total lines 27,60, and 70)		201,244,820	191,405,218
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line 76)		-	-
78	Net Income (Total of line 71 and 77)		201,244,820	191,405,218

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	511,947,867	499,747,018
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	256,397,689	252,953,781
5	Large (or Ind.) (See Instr. 4)	239,169,770	210,262,300
6	(444) Public Street and Highway Lighting	2,075,963	1,753,131
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,009,591,289	964,716,230
11	(447) Sales for Resale	299,064,621	193,204,724
12	TOTAL Sales of Electricity	1,308,655,910	1,157,920,954
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,308,655,910	1,157,920,954
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,157,370	463,600
17	(451) Miscellaneous Service Revenues	4,639,109	3,615,438
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	74,508,819	74,048,406
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	172,300,372	166,709,005
22	(456.1) Revenues from Transmission of Electricity of Others	49,728,090	29,635,396
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	302,333,760	274,471,845
27	TOTAL Electric Operating Revenues	1,610,989,670	1,432,392,799

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b
 Includes December 2021 Unbilled Revenues:

Customer Class -	
Residential	21,992,167
Commercial	11,465,724
Industrial	6,630,811
Mining	-
Public Street Lighting	137,351
	40,226,053

Schedule Page: 300 Line No.: 12 Column: c
 Includes December 2020 Unbilled Revenues:

Customer Class -	
Residential	21,025,231
Commercial	11,401,844
Industrial	5,674,503
Mining	-
Public Street Lighting	117,636
	38,219,214

Schedule Page: 300 Line No.: 12 Column: d
 Includes December 2021 Unbilled Revenues: (MWH)

Customer Class -	
Residential	152,962
Commercial	88,159
Industrial	66,388
Mining	-
Public Street Lighting	1,064
	308,573

Schedule Page: 300 Line No.: 12 Column: e
 Includes December 2020 Unbilled Revenues: (MWH)

Customer Class -	
Residential	155,078
Commercial	88,078
Industrial	59,374
Mining	-
Public Street Lighting	1,040
	303,570

Schedule Page: 300 Line No.: 17 Column: b
 FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	4,639,109
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Schedule Page: 300 Line No.: 17 Column: c
 FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	3,615,438
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Schedule Page: 300 Line No.: 21 Column: b
 FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	57,962,466
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	30,464,979
Lost Fixed Cost Recovery	19,859,435
Demand Side Management Revenue	17,359,150
Fees for Operating Springerville Unit 3 on Behalf of Tristate Generation and Transmission Association	15,764,368
Twin Eagle Asset Management Agreement Revenue	12,611,959
Sale for Resale - Gas Sales	11,612,793
Control Area Service Fees	7,983,828
Tax Expense Adjustor Mechanism	3,843,000
EDF Trading North America Asset Management Agreement Revenue	1,375,727
California Independent System Operator	1,289,167
Environmental Compliance Adjustor	593,407
Transmission Ancillary Service Fees	379,486
Transmission Cost Adjustor Mechanism	(9,325,223)
Items < \$250,000	725,830
	172,300,372

Schedule Page: 300 Line No.: 21 Column: c
 FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	55,624,501
Lost Fixed Cost Recovery	46,183,840
Demand Side Management Revenue	15,750,316
Fees for Operating Springerville Unit 4 on Behalf of Salt River Project Agricultural Improvement and Power District	15,470,499
Fees for Operating Springerville Unit 3 on Behalf of Tristate Generation and Transmission Association	12,127,725
Twin Eagle Asset Management Agreement Revenue	7,382,493
Control Area Service Fees	6,056,791
Environmental Compliance Adjustor	4,348,980
Energy Management Fees	930,797
California Independent System Operator	807,101
Transmission Ancillary Service Fees	642,996
Direct Assignment Charges	424,786
Items < \$250,000	958,180
	166,709,005

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES
 FERC FORM 1 PAGES 320, 321, 322 and 323
 YEAR/PERIOD OF REPORT: END OF 2021/Q4

AR9
 AR9 - 3

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,179,568	8,984,366
5	(501) Fuel	132,633,304	160,492,312
6	(502) Steam Expenses	36,156,636	36,708,433
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	209,641	314,192
9	(505) Electric Expenses	5,635,888	4,437,131
10	(506) Miscellaneous Steam Power Expenses	10,053,954	10,162,104
11	(507) Rents	101,340	8,029,900
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	193,551,049	228,500,054
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,799,955	5,357,758
16	(511) Maintenance of Structures	6,821,277	5,519,483
17	(512) Maintenance of Boiler Plant	42,632,940	33,217,468
18	(513) Maintenance of Electric Plant	24,540,726	6,970,468
19	(514) Maintenance of Miscellaneous Steam Plant	11,622,670	9,998,648
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	91,417,568	61,063,825
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	284,968,617	289,563,879
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expense	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	-	-
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-

TUCSON ELECTRIC POWER COMPANY
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 FERC FORM 1 PAGES 320, 321, 322 and 323
 YEAR/PERIOD OF REPORT: END OF 2021/Q4

AR9
 AR9 - 3

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	7,024,565	4,954,819
63	(547) Fuel	146,189,535	94,989,019
64	(548) Generation Expenses	7,012,082	5,368,584
65	(549) Miscellaneous Other Power Generation Expenses	509,114	236,988
66	(550) Rents	447,760	69,938
67	TOTAL Operation (Enter Total of lines 62 thru 66)	161,183,056	105,619,348
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	2,452,283	2,302,612
70	(552) Maintenance of Structures	1,355,608	772,645
71	(553) Maintenance of Generating and Electric Plant	5,390,807	6,983,661
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,199,327	2,805,552
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	12,398,025	12,864,470
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	173,581,081	118,483,818
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	313,692,299	230,658,690
77	(556) System Control and Load Dispatching	3,904,199	3,160,300
78	(557) Other Expenses	6,953,660	7,095,149
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	324,550,158	240,914,139
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	783,099,856	648,961,836
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,506,481	1,530,516
84			
85	(561.1) Load Dispatch- Reliability	1,231,144	1,181,933
86	(561.2) Load Dispatch- Monitor and Operate Transmission System	1,047,322	1,304,988
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,095,016	1,301,655
88	(561.4) Scheduling , System Control. And Dispatch Services	80,186	75,713
89	(561.5) Reliability, Planning, and Standards Development	82,420	52,642
90	(561.6) Transmission Service Studies	5	4
91	(561.7) Generation Interconnection Studies	2,480	2,449
92	(561.8) Reliability, Planning, and Standards Development Services	-	-
93	(562) Station Expenses	338,315	145,268
94	(563) Overhead Lines Expenses	146,708	171,536
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	32,690,155	32,352,612
97	(566) Miscellaneous Transmission Expenses	922,909	964,698
98	(567) Rents	367,869	100,921
99	TOTAL Operation (Enter Total of lines 83 thru 98)	39,511,010	39,184,935
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	277,113	257,382
102	(569) Maintenance of Structures	14,878	10,664
103	(569.1) Maintenance of Computer Hardware	117	-
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	3,937,100	5,494,937
108	(571) Maintenance of Overhead Lines	455,961	515,510
109	(572) Maintenance of Underground Lines	-	-
110	(573) Maintenance of Miscellaneous Transmission Plant	8,177	274,936
111	TOTAL Maintenance (Enter Total of lines 101 thru 110)	4,693,346	6,553,429
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	44,204,356	45,738,364

TUCSON ELECTRIC POWER COMPANY
 FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES
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 YEAR/PERIOD OF REPORT: END OF 2021/Q4

AR9
 AR9 - 3

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation	-	-
117	(575.3) Transmission Rights Market Facilitation	-	-
118	(575.4) Capacity Market Facilitation	-	-
119	(575.5) Ancillary Services Market Facilitation	-	-
120	(575.6) Market Monitoring and Compliance	-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	-
122	(575.8) Rents	-	-
123	Total Operation (Lines 115 thru 122)	-	-
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	-
126	(576.2) Maintenance of Computer Hardware	-	-
127	(576.3) Maintenance of Computer Software	-	-
128	(576.4) Maintenance of Communication Equipment	-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Lines 125 thru 129)	-	-
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	713,190	763,989
135	(581) Load Dispatching	1,005,023	1,298,691
136	(582) Station Expenses	429,166	512,114
137	(583) Overhead Lines Expenses	1,840,833	1,911,316
138	(584) Underground Lines Expenses	215,955	173,883
139	(585) Street Lighting and Signal System Expenses	3,138	-
140	(586) Meter Expenses	1,472,898	1,175,064
141	(587) Customer Installations Expenses	70,672	58,979
142	(588) Miscellaneous Expenses	11,197,632	12,946,936
143	(589) Rents	1,570,028	868,646
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,518,535	19,709,618
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	788,929	763,983
147	(591) Maintenance of Structures	-	-
148	(592) Maintenance of Station Equipment	3,148,122	2,801,031
149	(593) Maintenance of Overhead Lines	3,177,365	2,798,837
150	(594) Maintenance of Underground Lines	1,304,975	69,572
151	(595) Maintenance of Line Transformers	167,598	291,793
152	(596) Maintenance of Street Lightning and Signal Systems	12	1,348
153	(597) Maintenance of Meters	46,095	41,121
154	(598) Maintenance of Miscellaneous Distribution Plant	768,662	705,635
155	TOTAL Maintenance (Total of lines 146 thru 154)	9,401,758	7,473,320
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	27,920,293	27,182,938
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	-	-
160	(902) Meter Reading Expenses	340,732	904,700
161	(903) Customer Records and Collection Expenses	20,220,103	18,168,519
162	(904) Uncollectible Accounts	(129,756)	10,012,785
163	(905) Miscellaneous Customer Accounts Expenses	-	-
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	20,431,079	29,086,004

TUCSON ELECTRIC POWER COMPANY
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 FERC FORM 1 PAGES 320, 321, 322 and 323
 YEAR/PERIOD OF REPORT: END OF 2021/Q4

AR9
 AR9 - 3

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-	-
168	(908) Customer Assistance Expenses	15,485,094	13,950,209
169	(909) Informational and Instructional Expenses	674,289	600,128
170	(910) Miscellaneous Customer Service and Informational Expenses	14,536	-
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	16,173,919	14,550,337
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating and Selling Expenses	-	-
176	(913) Advertising Expenses	-	-
177	(916) Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Sales	61,181,361	58,611,522
182	(921) Office Supplies and Expenses	18,097,078	17,306,377
183	(Less) (922) Administrative Expenses transferred-Credit	18,456,782	18,226,300
184	(923) Outside Services Employed	18,184,983	13,609,896
185	(924) Property Insurance	6,673,353	5,817,870
186	(925) Injuries and Damages	3,593,928	2,447,116
187	(926) Employee Pension and Benefits	24,380,159	23,594,327
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	2,405,262	1,399,538
190	(929) (Less) Duplicate Charges-CR	588,697	564,875
191	(930.1) General Advertising Expenses	1,861,584	1,889,994
192	(930.2) Miscellaneous General Expenses	6,539,617	10,652,358
193	(931) Rents	1,478,659	1,375,638
194	TOTAL Operation (Enter Total of lines 181 thru 193)	125,350,505	117,913,461
195	Maintenance		
196	(935) Maintenance of General Plant	128,076	106,976
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	125,478,581	118,020,437
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,017,308,084	883,539,916

	2021	2020
Total number of employees	1,719	1,575

Note: 2021 total number of employees represents headcount at 12/31/2021.
2020 total number of employees represents headcount at 12/31/2020.

TEP
 ELECTRIC UTILITY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/21

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January		0	
February		0	
March		2,406	
April		3,382	
May		1,756	
June		22	
July		0	
August		0	
September		63	
October		1	
November		80	
December		2,057	
Total	0	9,767	0

Other (description):

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.