

ANNUAL REPORT

Of

Company Name: **UNS Electric**
Attn: Melissa Morales
Mailing Address: PO Box 711, Mailstop HQE910
Tucson AZ 85702
Docket No.: E-04204A
For the Year Ended: 12/31/20

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ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: **Original Filing**
Application Date: 4/15/2021

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/20

Company/Business Name:	UNS Electric			
Mailing Address:	88 E. Broadway Blvd			
City:	Tucson	State:	Arizona	Zip Code: 85702
Telephone Number:	520-884-3680	Fax Number:	520-884-3601	
Email:	mmorales@tep.com			

Name:	Todd Hixon			
Title:	Senior VP, General Counsel			
Telephone No. :	520-884-3667			
Address:	P.O. Box 711, Mailstop HQE910			
City:	Tucson	State:	Arizona	Zip Code: 85702
Email:	thixon@tep.com			

Regulatory Contact				
Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Name:	N/A			
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership:

Counties Served:

Important changes during the year

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

N/A

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?

If yes, please provide specific details in the box below.

N/A

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
No	Rural Electric Cooperative
No	Utility Distributed Company
No	Electric Service Provider
No	Transmission Service Provider
No	Meter Service Provider
No	Meter Reading Service Provider
No	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

Other (Specify)

STATISTICAL INFORMATION

Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	87,185	1,010,831,177
Commercial	10,599	691,415,702
Industrial	5	105,896,017
Public Street and Highway Lighting	532	803,559
Irrigation	0	0
Total Retail	98,321	1,808,946,455

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	10	259,541,000
Total Wholesale	10	259,541,000

Total Sold	2,068,487,455
Maximum Peak Load	488
Distribution System Losses	98,924,540
Distribution Losses	
Transmission Losses	
System Average Interruption Duration Index (SAIDI)	43
Distribution System Losses	0
Customer Average Interruption Duration Index (CAIDI)	53
System Average Interruption Frequency Index (SAIFI)	1

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima
Name (owner or official) title: Frank P. Marino Sr VP & CFO
Company name: UNS Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/20

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$201,624,517
(The amount in the box above includes
\$13,135,172 in sales taxes
billed or collected)

signature of owner/official
520 745-3448
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY _____
(county name)
THIS _____ DAY OF _____
(month) and (year)

MY COMMISSION EXPIRES _____
(date)

(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Pima
Name (owner or official) title: Frank P. Marino, Sr VP & CFO
Company name: UNS Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/20

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$109,429,232

(The amount in the box above includes

\$7,128,953 in sales taxes
billed or collected)

signature of owner/official

520 745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

(county name)

THIS _____ DAY OF _____
(month) and (year)

MY COMMISSION EXPIRES _____
(date)

(signature of notary public)

UTILITY PLANT IN SERVICE (ELECTRIC)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
Intangible Plant								
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchises and consents	0	0	0	0	\$0	0	0
303	Miscellaneous intangible plant	11,752,072	434,000	0	0	\$12,186,072	5,170,705	7,015,367
Steam Production								
310	Land and land rights	0	0	0	0	0	0	0
311	Structures and improvements	0	0	0	0	0	0	0
312	Boiler plant equipment	0	0	0	0	0	0	0
313	Engines and engine-driven generators	0	0	0	0	0	0	0
314	Turbogenerator units	0	0	0	0	0	0	0
315	Accessory electric equipment	0	0	0	0	0	0	0
316	Miscellaneous power plant equipment	0	0	0	0	0	0	0
317	Asset retirement costs	0	0	0	0	0	0	0
Nuclear Production								
320	Land and land rights	0	0	0	0	0	0	0
321	Structures and improvements	0	0	0	0	0	0	0
322	Reactor plant equipment	0	0	0	0	0	0	0
323	Turbogenerator units	0	0	0	0	0	0	0
324	Accessory electric equipment	0	0	0	0	0	0	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0
326	Asset retirement costs	0	0	0	0	0	0	0
Hydraulic Production								
330	Land and land rights	0	0	0	0	0	0	0
331	Structures and improvements	0	0	0	0	0	0	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0
334	Accessory electric equipment	0	0	0	0	0	0	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0
337	Asset retirement costs	0	0	0	0	0	0	0
Other Production								
340	Land and land rights	340,410	0	0	0	340,410	0	340,410
341	Structures and improvements	8,664,472	181,134	69,450	0	8,776,156	2,575,021	6,201,135
342	Fuel holders, producers, and accessories	3,453,906	0	0	0	3,453,906	1,382,195	2,071,711
343	Prime movers	88,170,819	2,373,450	1,030,791	0	89,513,478	22,781,770	66,731,708
344	Generators	79,561,250	138,372	(397,109)	0	80,096,731	23,271,740	56,824,991
345	Accessory electric equipment	17,928,808	105,162	(21,709)	0	18,055,679	4,646,651	13,409,028
346	Miscellaneous power plant equipment	15,630,665	27,649	116,633	0	15,541,681	4,874,087	10,667,594
347	Asset retirement costs	2,622,870	0	0	0	2,622,870	477,709	2,145,161
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0
Transmission Plant								
350	Land and land rights	12,910,462	207,131	46,774	0	13,070,819	297,326	12,773,493
352	Structures and improvements	2,388,813	0	0	0	2,388,813	563,342	1,825,471
353	Station equipment	42,989,932	48,005	6,070	0	43,031,867	14,236,506	28,795,361
354	Towers and fixtures	85,731	0	0	0	85,731	57,397	28,334
355	Poles and fixtures	54,542,151	3,299,651	2,108,645	0	55,733,157	7,497,998	48,235,159
356	Overhead conductors and devices	28,176,255	2,435,264	764,148	0	29,847,371	6,364,720	23,482,651
357	Underground conduit	0	0	0	0	0	0	0
358	Underground conductors and devices	29,815	0	0	0	29,815	11,213	18,602
359	Road and trails	233,099	0	0	0	233,099	199,777	33,322
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0
Distribution Plant								
360	Land and land rights	1,769,396	5,809	5,680	63,964	1,833,489	(235,199)	2,068,688
361	Structures and improvements	11,343,528	2,442,034	553	0	13,785,009	3,478,718	10,306,291
362	Station equipment	94,757,693	8,002,270	2,087,465	0	100,672,498	26,294,334	74,378,164
363	Storage battery equipment	0	0	0	0	0	0	0
364	Poles, towers and fixtures	104,585,570	2,429,676	423,770	0	106,591,476	75,510,029	31,081,447
365	Overhead conductors and devices	88,839,130	1,543,344	275,105	0	90,107,369	44,679,234	45,428,135
366	Underground conduit	28,154,205	778,792	47,705	0	28,885,292	11,142,428	17,742,864
367	Underground conductors and devices	52,062,035	1,552,973	45,232	0	53,569,776	28,869,129	24,700,647
368	Line transformers	87,718,359	4,357,865	278,213	0	91,798,011	58,872,956	32,925,055
369	Services	21,445,912	836,834	5,726	0	22,277,020	12,365,488	9,911,532
370	Meters	12,739,400	3,517,510	1,613,599	0	14,643,311	211,100	14,432,211
371	Installations on customers' premises	0	0	0	0	0	0	0
372	Leased property on customers' premises	0	0	0	0	0	0	0
373	Street lighting and signal systems	5,634,596	122,425	16,056	0	5,740,965	2,846,272	2,894,693
374	Asset retirement costs for distribution plant	0	0	0	0	0	0	0
Regional Transmission and Market Operation Plant								
380	Land and land rights	0	0	0	0	0	0	0
381	Structures and improvements	0	0	0	0	0	0	0
382	Computer hardware	0	0	0	0	0	0	0
383	Computer software	0	0	0	0	0	0	0
384	Communications equipment	0	0	0	0	0	0	0
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0
General Plant								
389	Land and land rights	732,082	0	0	0	732,082	0	732,082
390	Structures and improvements	7,582,529	210,390	182,048	(106,248)	7,504,623	1,138,493	6,366,130
391	Office furniture and equipment	3,183,434	573,771	283,612	0	3,473,593	1,472,952	2,000,641
392	Transportation equipment	17,727,906	2,150,070	0	0	19,877,976	15,997,452	3,880,524
393	Stores equipment	199,729	0	40,487	0	159,242	105,677	53,565
394	Tools, shop and garage equipment	1,724,470	331,357	29,852	106,248	2,132,223	817,559	1,314,664
395	Laboratory equipment	962,275	133	210,596	0	751,812	379,844	371,968
396	Power operated equipment	7,903,163	611,997	0	0	8,515,160	3,557,918	4,957,242
397	Communications equipment	18,142,218	2,130,899	854,445	0	19,418,672	5,587,514	13,831,158
398	Miscellaneous equipment	266,190	33,841	10,666	0	289,365	108,748	180,617
399	Other tangible property	0	0	0	0	0	0	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0
	Totals	\$936,955,350	\$40,881,808	\$10,134,503	\$63,964	\$967,766,619	\$387,608,801	\$580,157,818

FERC FORM 1 - COMPARATIVE BALANCE SHEET

FERC FORM 1 PAGES 110, 111, 112 and 113

YEAR/PERIOD OF REPORT: END OF 2020/Q4

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	969,686,025	938,962,901
3	Construction Work in Progress (107)	200-201	9,891,909	15,014,151
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		979,577,934	953,977,052
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	440,409,109	435,679,791
6	Net Utility Plant (Enter Total of line 4 less 5)		539,168,825	518,297,261
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	-	-
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		-	-
14	Net Utility Plant (Enter Total of lines 6 and 13)		539,168,825	518,297,261
15	Utility Plant Adjustments (116)	122	-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		809,964	809,964
19	(Less) Accum. Prov. for Depr. and Amort. (122)		17,361	17,361
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	-	-
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		7,410	14,818
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		740,147	234,754
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,540,160	1,042,175
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		13,971,847	4,136,924
36	Special Deposits (132-134)		11,340	11,340
37	Working Funds (135)		55,957	22,018
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		14,577,492	9,607,503
41	Other Accounts Receivable (143)		708,230	187,913
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		1,501,081	797,735
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		453,361	636,303
45	Fuel Stock (151)	227	244,258	255,403
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	15,930,505	16,716,718
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	1,641,697	1,508,877
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		1,151,758	1,137,310
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		8,316,397	8,247,835
62	Miscellaneous Current and Accrued Assets (174)		-	-
63	Derivative Instrument Assets (175)		7,582,696	1,880,403
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		740,147	234,754
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		62,404,310	43,316,058
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,212,355	886,477
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	-	-
72	Other Regulatory Assets (182.3)	232	50,664,821	50,188,305
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,773,892	1,683,734
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	28,830	152,767
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Reaquired Debt (189)		16,041	25,207
82	Accumulated Deferred Income Taxes (190)	234	37,545,893	35,792,598
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		91,241,832	88,729,088
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		694,355,127	651,384,582

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10	10
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	133,886,661	123,886,661
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	129,937,591	119,397,034
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-	-
16	Total Proprietary Capital (lines 2 through 15)		263,824,262	243,283,705
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	-	-
19	(Less) Reaquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	230,000,000	180,000,000
22	Unamortized Premium on Long-Term Debt (225)		-	-
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		-	-
24	Total Long-Term Debt (lines 18 through 23)		230,000,000	180,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		764,085	792,101
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		-	24,607
29	Accumulated Provision for Pensions and Benefits (228.3)		4,405,737	4,177,283
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		548,371	1,096,387
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		3,364,492	3,224,790
35	Total Other Noncurrent Liabilities (lines 26 through 34)		9,082,685	9,315,168
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		-	35,000,000
38	Accounts Payable (232)		7,931,088	8,768,706
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		6,173,856	6,280,342
41	Customer Deposits (235)		1,984,691	3,331,871
42	Taxes Accrued (236)	262-263	4,501,112	3,605,855
43	Interest Accrued (237)		3,262,009	3,023,629
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		1,885,416	1,830,939
48	Miscellaneous Current and Accrued Liabilities (242)		3,374,513	3,320,839
49	Obligations Under Capital Leases - Current (243)		316,591	314,112
50	Derivative Instrument Liabilities (244)		2,141,929	11,913,412
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		548,371	1,096,387
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		31,022,834	76,293,318
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		8,415,643	6,467,491
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,429,207	1,980,749
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	211,101	260,434
60	Other Regulatory Liabilities (254)	278	60,884,661	52,980,235
61	Unamortized Gain on Reaquired Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		78,568,926	71,840,282
64	Accum. Deferred Income Taxes-Other (283)		10,915,808	8,963,200
65	Total Deferred Credits (lines 56 through 64)		160,425,346	142,492,391
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		694,355,127	651,384,582

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	196,482,156	174,395,401
3	Operating Expenses			
4	Operating Expense (401)	320-323	122,922,476	107,032,398
5	Maintenance Expenses (402)	320-323	5,822,256	5,401,150
6	Depreciation Expense (403)	336-337	18,969,217	18,193,368
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amort. & Depl of Utility Plant (404-405)	336-337	3,166,930	2,956,590
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	(2,061,503)	(2,061,897)
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		-	-
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	8,739,634	8,198,085
15	Income Taxes-Federal (409.1)	262-263	(137,254)	(163,451)
16	-Other (409.1)	262-263	(372,229)	(39,818)
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	17,620,408	23,394,326
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	10,086,825	16,381,858
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		-	261,827
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	Total Utility Operating Expenses (Enter Total of lines 4 thru 24)		164,583,110	146,267,066
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		31,899,046	28,128,335

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Prior Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		31,899,046	28,128,335
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		-	-
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		-	-
33	Revenues from Nonutility Operations (417)		3,383	-
34	(Less) Expenses from NonUtility Operations (417.1)		286	19,680
35	Nonoperating Rental Income (418)		43,237	47,168
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
37	Interest and Dividend Income (419)		547,717	244,172
38	Allowance for Other Funds Used During Construction (419.1)		8,854	293,380
39	Miscellaneous Nonoperating Income (421)		-	-
40	Gain on Disposition of Property (421.1)		-	-
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		602,905	565,040
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		-	-
44	Miscellaneous Amortization (425)		-	-
45	Donations (426.1)		305,618	210,247
46	Life Insurance (426.2)		-	-
47	Penalties (426.3)		-	44,399
48	Exp. For Certain Civil, Political & Related Activities (426.4)		492	100
49	Other Deductions (426.5)		94	964
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		306,204	255,710
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	6,924	7,140
53	Income Taxes-Federal (409.2)	262-263	134,966	163,006
54	Income Taxes-Other (409.2)	262-263	32,969	39,818
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	100,756	85,043
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	119,130	157,556
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		499,394	906,721
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		(342,909)	(769,270)
60	Net Other Income and Deductions (Total lines 41,50,59)		639,610	1,078,600
61	Interest Charges			
62	Interest on Long-Term Debt (427)		8,396,360	8,101,000
63	Amort. Of Debt Disc. And Expense (428)		96,218	132,859
64	Amortization of Loss on Reacquired Debt (428.1)		-	-
65	(Less) Amort. Of Premium on Debit-Credit (429)		-	-
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		-	-
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		644,410	657,876
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		138,889	352,027
70	Net Interest Charges (Total lines 62 thru 69)		8,998,099	8,539,708
71	Income Before Extraordinary Items (Total lines 27,60, and 70)		23,540,557	20,667,227
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line (76)		-	-
78	Net Income (Total of line 71 and 77)		23,540,557	20,667,227

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	99,253,345	81,916,765
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	67,530,028	61,994,871
5	Large (or Ind.) (See Instr. 4)	6,994,009	5,809,031
6	(444) Public Street and Highway Lighting	268,608	266,522
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	174,045,990	149,987,189
11	(447) Sales for Resale	9,691,056	12,786,158
12	TOTAL Sales of Electricity	183,737,046	162,773,347
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Prov. for Refunds	183,737,046	162,773,347
15	Other Operating Revenues		
16	(450) Forfeited Discounts	74,652	190,588
17	(451) Miscellaneous Service Revenues	619,004	701,571
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	237,080	198,313
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	11,812,358	10,531,582
22	(456.1) Revenues from Transmission of Electricity of Others	2,016	-
23	(457.1) Regional Control Service Revenues	-	-
24	(457.2) Miscellaneous Revenues	-	-
25			
26	TOTAL Other Operating Revenues	12,745,110	11,622,054
27	TOTAL Electric Operating Revenues	196,482,156	174,395,401

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

Includes December 2020 Unbilled Revenues:

Customer Class -

Residential	4,729,504
Commercial	3,070,731
Public Street Lighting	18,410
	<u>7,818,645</u>

Schedule Page: 300 Line No.: 12 Column: c

Includes December 2019 Unbilled Revenues:

Customer Class -

Residential	4,596,747
Commercial	3,123,742
Public Street Lighting	16,020
	<u>7,736,509</u>

Schedule Page: 300 Line No.: 17 Column: b

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	619,004
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Schedule Page: 300 Line No.: 17 Column: c

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	701,571
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Schedule Page: 300 Line No.: 21 Column: b

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	6,431,549
Lost Fixed Cost Recovery	2,813,265
Demand Side Management Revenue	2,550,000
Items < \$250,000	17,544
	<u>11,812,358</u>

Schedule Page: 300 Line No.: 21 Column: c

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	5,856,055
Demand Side Management Revenue	2,464,442
Lost Fixed Cost Recovery	1,566,233
Deferred Revenue	428,791
Items < \$250,000	216,061
	<u>10,531,582</u>

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	-	-
5	(501) Fuel	-	-
6	(502) Steam Expenses	-	-
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	-	-
9	(505) Electric Expenses	-	-
10	(506) Miscellaneous Steam Power Expenses	-	-
11	(507) Rents	-	-
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	-	-
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	-	-
16	(511) Maintenance of Structures	-	-
17	(512) Maintenance of Boiler Plant	-	-
18	(513) Maintenance of Electric Plant	-	-
19	(514) Maintenance of Miscellaneous Steam Plant	-	-
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	-	-
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	-	-
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expense	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	-	-
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	Total Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	Total Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	Total Maintenance (Enter Total of lines 53 thru 57)	-	-
59	Total Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	75,109	147,867
63	(547) Fuel	17,891,452	18,302,255
64	(548) Generation Expenses	892,059	820,327
65	(549) Miscellaneous Other Power Generation Expenses	26,512	5,125
66	(550) Rents	-	286,188
67	Total Operation (Enter Total of lines 62 thru 66)	18,885,132	19,561,762
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	294,415	284,542
70	(552) Maintenance of Structures	151,287	143,020
71	(553) Maintenance of Generating and Electric Plant	1,863,607	1,665,675
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	588,656	503,768
73	Total Maintenance (Enter Total of lines 69 thru 72)	2,897,965	2,597,005
74	Total Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,783,097	22,158,767
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	56,710,292	47,312,407
77	(556) System Control and Load Dispatching	194,372	279,509
78	(557) Other Expenses	1,948,268	1,824,637
79	Total Other Power Supply Exp (Enter Total of lines 76 thru 78)	58,852,932	49,416,553
80	Total Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	80,636,029	71,575,320
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	-	-
84	(561) Load Dispatching		
85	(561.1) Load Dispatch- Reliability	-	-
86	(561.2) Load Dispatch- Monitor and Operate Transmission System	58,294	57,279
87	(561.3) Load Dispatch-Transmission Service and Scheduling	32,524	73,118
88	(561.4) Scheduling , System Control. And Dispatch Services	-	-
89	(561.5) Reliability, Planning, and Standards Development	-	-
90	(561.6) Transmission Service Studies	-	-
91	(561.7) Generation Interconnection Studies	-	-
92	(561.8) Reliability, Planning, and Standards Development Services	-	-
93	(562) Station Expenses	120,606	151,667
94	(563) Overhead Lines Expenses	1,574	4,675
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	22,661,947	15,473,239
97	(566) Miscellaneous Transmission Expenses	6,849	(7,190)
98	(567) Rents	-	-
99	Total Operation (Enter Total of lines 83 thru 98)	22,881,794	15,752,788
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-	-
102	(569) Maintenance of Structures	68	47
103	(569.1) Maintenance of Computer Hardware	-	-
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	111,218	195,886
108	(571) Maintenance of Overhead Lines	39,035	126,711
109	(572) Maintenance of Underground Lines	-	-
110	(573) Maintenance of Miscellaneous Transmission Plant	41,540	819
111	Total Maintenance (Enter Total of lines 101 thru 110)	191,861	323,463
112	Total Transmission Expenses (Total of lines 99 and 111)	23,073,655	16,076,251

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision		-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation		-	-
117	(575.3) Transmission Rights Market Facilitation		-	-
118	(575.4) Capacity Market Facilitation		-	-
119	(575.5) Ancillary Services Market Facilitation		-	-
120	(575.6) Market Monitoring and Compliance		-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services		-	-
122	(575.8) Rents		-	-
123	Total Operation (Lines 115 thru 122)		-	-
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements		-	-
126	(576.2) Maintenance of Computer Hardware		-	-
127	(576.3) Maintenance of Computer Software		-	-
128	(576.4) Maintenance of Communication Equipment		-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		-	-
130	Total Maintenance (Lines 125 thru 129)		-	-
131	Total Regional Transmission and Market Op Expns (Total 123 and 130)		-	-
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering		-	478,404
135	(581) Load Dispatching		1,100,526	878,296
136	(582) Station Expenses		17,358	6,932
137	(583) Overhead Lines Expenses		383,647	531,107
138	(584) Underground Lines Expenses		401,302	363,209
139	(585) Street Lighting and Signal System Expenses		-	287
140	(586) Meter Expenses		585,056	797,248
141	(587) Customer Installations Expenses		67,651	64,719
142	(588) Miscellaneous Expenses		1,634,241	1,372,986
143	(589) Rents		24,503	40,251
144	Total Operation (Enter Total of lines 134 thru 143)		4,214,284	4,533,439
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		-	-
147	(591) Maintenance of Structures		-	-
148	(592) Maintenance of Station Equipment		1,509,687	1,393,958
149	(593) Maintenance of Overhead Lines		970,147	753,838
150	(594) Maintenance of Underground Lines		147,418	95,850
151	(595) Maintenance of Line Transformers		12,321	24,430
152	(596) Maintenance of Street Lightning and Signal Systems		85,087	61,684
153	(597) Maintenance of Meters		-	-
154	(598) Maintenance of Miscellaneous Distribution Plant		7,768	150,921
155	Total Maintenance (Total of lines 146 thru 154)		2,732,428	2,480,681
156	Total Distribution Expenses (Total of lines 144 and 155)		6,946,712	7,014,120
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision		229,602	191,726
160	(902) Meter Reading Expenses		189,842	181,636
161	(903) Customer Records and Collection Expenses		3,126,560	3,166,608
162	(904) Uncollectible Accounts		1,077,310	574,004
163	(905) Miscellaneous Customer Accounts Expenses		120	91
164	Total Customer Accounts Expenses (Total of lines 159 thru 163)		4,623,434	4,114,065

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision		-	-
168	(908) Customer Assistance Expenses		2,327,129	2,294,296
169	(909) Informational and Instructional Expenses		742,118	699,782
170	(910) Miscellaneous Customer Service and Informational Expenses		-	-
171	Total Customer Service and Information Expenses (Total 167 thru 170)		3,069,247	2,994,078
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision		-	-
175	(912) Demonstrating and Selling Expenses		-	-
176	(913) Advertising Expenses		-	-
177	(916) Miscellaneous Sales Expenses		-	-
178	Total Sales Expenses (Enter Total of lines 174 thru 177)		-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Sales		5,427,850	5,168,451
182	(921) Office Supplies and Expenses		1,909,844	2,061,661
183	(Less) (922) Administrative Expenses transferred-Credit		1,953,525	1,784,282
184	(923) Outside Services Employed		1,585,180	1,813,550
185	(924) Property Insurance		370,192	318,808
186	(925) Injuries and Damages		279,805	333,262
187	(926) Employee Pension and Benefits		1,818,925	2,165,717
188	(927) Franchise Requirements		-	-
189	(928) Regulatory Commission Expenses		-	74,889
190	(929) (Less) Duplicate Charges-CR		35,943	37,330
191	(930.1) General Advertising Expenses		22,995	53,685
192	(930.2) Miscellaneous General Expenses		813,927	355,606
193	(931) Rents		156,405	135,697
194	Total Operation (Enter Total of lines 181 thru 193)		10,395,655	10,659,714
195	Maintenance			
196	(935) Maintenance of General Plant		-	-
197	Total Administrative & General Expenses (Total of lines 194 and 196)		10,395,655	10,659,714
198	Total Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)		128,744,732	112,433,548

UNS ELECTRIC, INC.

YEAR/PERIOD OF REPORT: END OF 2020/Q4

AR9

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	2020	2019
Total number of employees	149	152

Note: 2020 total number of employees represents headcount at 12/31/2020.
2019 total number of employees represents FTEs at 12/31/2019.

DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC)									
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense
Intangible Plant									
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
302	Franchises and consents	0	0	0	0	\$0	0	0.00%	0
303	Miscellaneous intangible plant	11,752,072	434,000	0	0	\$12,186,072	4,343	26.00%	3,166,930
Steam Production									
310	Land and land rights	0	0	0	0	0	0	0.00%	0
311	Structures and improvements	0	0	0	0	0	0	0.00%	0
312	Boiler plant equipment	0	0	0	0	0	0	0.00%	0
313	Engines and engine-driven generators	0	0	0	0	0	0	0.00%	0
314	Turbogenerator units	0	0	0	0	0	0	0.00%	0
315	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
316	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
317	Asset retirement costs	0	0	0	0	0	0	0.00%	0
Nuclear Production									
320	Land and land rights	0	0	0	0	0	0	0.00%	0
321	Structures and improvements	0	0	0	0	0	0	0.00%	0
322	Reactor plant equipment	0	0	0	0	0	0	0.00%	0
323	Turbogenerator units	0	0	0	0	0	0	0.00%	0
324	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
326	Asset retirement costs	0	0	0	0	0	0	0.00%	0
Hydraulic Production									
330	Land and land rights	0	0	0	0	0	0	0.00%	0
331	Structures and improvements	0	0	0	0	0	0	0.00%	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0.00%	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0.00%	0
334	Accessory electric equipment	0	0	0	0	0	0	0.00%	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0.00%	0
337	Asset retirement costs	0	0	0	0	0	0	0.00%	0
Other Production									
340	Land and land rights	340,410	0	0	0	340,410	340,410	0.00%	0
341	Structures and improvements	8,664,472	181,134	69,450	0	8,776,156	0	2.63%	230,384
342	Fuel holders, producers, and accessories	3,453,906	0	0	0	3,453,906	0	2.48%	85,675
343	Prime movers	88,170,819	2,373,450	1,030,791	0	89,513,478	0	2.52%	2,251,353
344	Generators	79,561,250	138,372	(397,109)	0	80,096,731	0	3.46%	2,768,926
345	Accessory electric equipment	17,928,808	105,162	(21,709)	0	18,055,679	0	2.41%	435,260
346	Miscellaneous power plant equipment	15,630,665	27,649	116,633	0	15,541,681	0	2.51%	389,962
347	Asset retirement costs	2,622,870	0	0	0	2,622,870	0	0.00%	0
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0.00%	0
Transmission Plant									
350	Land and land rights	12,910,462	207,131	46,774	0	13,070,819	651,646	0.54%	66,756
352	Structures and improvements	2,388,813	0	0	0	2,388,813	0	1.73%	41,381
353	Station equipment	42,989,932	48,005	6,070	0	43,031,867	0	1.41%	606,885
354	Towers and fixtures	85,731	0	0	0	85,731	0	-1.73%	(1,483)
355	Poles and fixtures	54,542,151	3,299,651	2,108,645	0	55,733,157	0	2.25%	1,251,644
356	Overhead conductors and devices	28,176,255	2,435,264	764,148	0	29,847,371	0	1.62%	484,848
357	Underground conduit	0	0	0	0	0	0	0.00%	0
358	Underground conductors and devices	29,815	0	0	0	29,815	0	1.89%	564
359	Road and trails	233,099	0	0	0	233,099	0	0.99%	2,308
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0.00%	0
Distribution Plant									
360	Land and land rights	1,769,396	5,809	5,680	63,964	1,833,489	1,062,559	0.58%	4,482
361	Structures and improvements	11,343,528	2,442,034	553	0	13,785,009	0	1.38%	190,906
362	Station equipment	94,757,693	8,002,270	2,087,465	0	100,672,498	0	1.54%	1,551,378
363	Storage battery equipment	0	0	0	0	0	0	0.00%	0
364	Poles, towers and fixtures	104,585,570	2,429,676	423,770	0	106,591,476	0	0.89%	950,293
365	Overhead conductors and devices	88,839,130	1,543,344	275,105	0	90,107,369	0	1.17%	1,056,836
366	Underground conduit	28,154,205	778,792	47,705	0	28,885,292	0	1.17%	339,152
367	Underground conductors and devices	52,062,035	1,552,973	45,232	0	53,569,776	0	1.40%	751,450
368	Line transformers	87,718,359	4,357,865	278,213	0	91,798,011	0	1.85%	1,700,882
369	Services	21,445,912	836,834	5,726	0	22,277,020	0	1.12%	250,565
370	Meters	12,739,400	3,517,510	1,613,599	0	14,643,311	0	3.11%	454,869
371	Installations on customers' premises	0	0	0	0	0	0	0.00%	0
372	Leased property on customers' premises	0	0	0	0	0	0	0.00%	0
373	Street lighting and signal systems	5,634,596	122,425	16,056	0	5,740,965	0	1.41%	80,717
374	Asset retirement costs for distribution plant	0	0	0	0	0	0	0.00%	0
Regional Transmission and Market Operation Plant									
380	Land and land rights	0	0	0	0	0	0	0.00%	0
381	Structures and improvements	0	0	0	0	0	0	0.00%	0
382	Computer hardware	0	0	0	0	0	0	0.00%	0
383	Computer software	0	0	0	0	0	0	0.00%	0
384	Communications equipment	0	0	0	0	0	0	0.00%	0
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0
General Plant									
389	Land and land rights	732,082	0	0	0	732,082	732,082	0.00%	0
390	Structures and improvements	7,582,529	210,390	182,048	(106,248)	7,504,623	0	7.91%	593,393
391	Office furniture and equipment	3,183,434	573,771	283,612	0	3,473,593	0	14.74%	511,960
392	Transportation equipment	17,727,906	2,150,070	0	0	19,877,976	0	0.00%	25
393	Stores equipment	199,729	0	40,487	0	159,242	0	7.73%	12,309
394	Tools, shop and garage equipment	1,724,470	331,357	29,852	106,248	2,132,223	0	5.84%	124,580
395	Laboratory equipment	962,275	133	210,596	0	751,812	0	6.78%	50,962
396	Power operated equipment	7,903,163	611,997	0	0	8,515,160	0	4.96%	422,343
397	Communications equipment	18,142,218	2,130,899	854,445	0	19,418,672	0	6.64%	1,289,404
398	Miscellaneous equipment	266,190	33,841	10,666	0	289,365	0	6.31%	18,248
399	Other tangible property	0	0	0	0	0	0	0.00%	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0.00%	0
	Depreciation expense	\$936,955,350	\$40,881,808	\$10,134,503	\$63,964	\$967,766,619	\$2,791,040		\$22,136,147

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	4	252	
February	1	89	
March	1	105	
April			
May	2		
June			
July	3		
August			
September			
October	1		
November			
December	1		
Total	13	446	0

Other (description):

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.