

**ANNUAL REPORT**

Of

Company Name:   
Attn: Andrea Jacobo  
Mailing Address: PO Box 711, Mailstop HQE910  
Tucson AZ  
85702  
Docket No.: E-04204A  
For the Year Ended:

**RECEIVED BY EMAIL**  
4/15/2022 12:15 PM  
**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

**ELECTRIC**

To

Arizona Corporation Commission

**Due on April 15th**

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:  
Arizona Corporation Commission  
Compliance Section - Utilities Division  
1200 West Washington Street  
Phoenix, Arizona 85007

Application Type:   
Application Date:

ARIZONA CORPORATION COMMISSION  
 ELECTRIC UTILITY ANNUAL REPORT  
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/21

Company/Business Name:	UNS Electric, Inc.				
Mailing Address:	88 E Broadway Blvd.				
City:	Tucson	State:	Arizona	Zip Code:	85702
Telephone Number:	(520) 918-8359	Fax Number:	(520) 884-3601		
Email:	ajacobo@tep.com				

<b>Regulatory Contact</b>					
Name:	Todd Hixon				
Title:	Senior VP, General Counsel				
Telephone No. :	(520) 884-3667				
Address:	P.O. Box 711, Mailstop HQE910				
City:	Tucson	State:	Arizona	Zip Code:	85702
Email:	thixon@tep.com				

[Redacted]					
Name:	N/A				
Title:	[Redacted]				
Telephone No. :	[Redacted]				
Address:	[Redacted]				
City:	[Redacted]	State:	[Redacted]	Zip Code:	[Redacted]
Email:	[Redacted]				

[Redacted]					
Name:	N/A				
Title:	[Redacted]				
Telephone No. :	[Redacted]				
Address:	[Redacted]				
City:	[Redacted]	State:	[Redacted]	Zip Code:	[Redacted]
Email:	[Redacted]				

[Redacted]					
Name:	N/A				
Title:	[Redacted]				
Telephone No. :	[Redacted]				
Address:	[Redacted]				
City:	[Redacted]	State:	[Redacted]	Zip Code:	[Redacted]
Email:	[Redacted]				

Ownership: [Redacted]

Counties Served: [Redacted]

**Important changes during the year**

	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	N/A

	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	N/A

**SERVICES AUTHORIZED TO PROVIDE**

Yes	Electric
Yes	Investor Owned Electric
No	Rural Electric Cooperative
No	Utility Distributed Company
No	Electric Service Provider
No	Transmission Service Provider
No	Meter Service Provider
No	Meter Reading Service Provider
No	Billing and Collection
No	Ancillary Services
No	Generation Provider
No	Aggregator/Broker

Other (Specify)

**STATISTICAL INFORMATION**

**Retail Information**

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	88,788	1,006,138,705
Commercial	10,752	715,470,540
Industrial	5	118,431,624
Public Street and Highway Lighting	533	799,741
Irrigation	0	0
<b>Total Retail</b>	<b>100,078</b>	<b>1,840,840,610</b>

**Wholesale Information**

	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	10	304,153,000
<b>Total Wholesale</b>	<b>10</b>	<b>304,153,000</b>

Total Sold	2,144,993,610	
Maximum Peak Load	527	
Distribution System Losses	101,052,772	
Distribution Losses		
Transmission Losses		
System Average Interruption Duration Index (SAIDI)		
Distribution System Losses		
Customer Average Interruption Duration Index (CAIDI)		
System Average Interruption Frequency Index (SAIFI)		



# AR4 - AR5 - UNS Electric Utilities Division Report 2022.pdf

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## E-Signature Summary

### E-Signature 1: Frank P. Marino (FPM)

April 11, 2022 14:03:12 -8:00 [464F5EED233E] [216.84.89.211]  
fmarino@tep.com (Principal) (Personally Known)

### E-Signature Notary: kmartintep (kma)

April 11, 2022 14:03:12 -8:00 [CD64E522E24F] [216.84.89.211]  
kristin.martin@tep.com  
I, kmartintep, did witness the participants named above electronically sign this document.



**VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)

County of (county name): Pima  
Name (owner or official) title: Frank P. Marino, Sr VP & CFO  
Company name: UNS Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$216,551,334

(The amount in the box above includes  
\$14,049,240 in sales taxes  
billed or collected)

Frank P. Marino  
Signed on 2022/04/11 14:03:12 -8:00

signature of owner/official

520 745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

PIMA COUNTY

(county name)

THIS 11th DAY OF

APRIL 2022

(month) and (year)

MY COMMISSION EXPIRES

01/30/2024

(date)



Kristin E Martin  
Signed on 2022/04/11 14:03:12 -8:00

(signature of notary public)



74A622AA-1BFE-4752-B920-61523A8C9500 --- 2022/04/11 09:46:07 -8:00 --- Remote Notary

**VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)**

**Verification:**

State of Arizona I, the undersigned of the  
(state name)

County of (county name): Pima  
Name (owner or official) title: Frank P. Marino, Sr VP & CFO  
Company name: UNS Electric

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/21

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$116,484,941

(The amount in the box above includes

\$7,557,215 in sales taxes  
billed or collected)

Frank P. Marino  
Signed on 2022/04/11 14:03:12 -8:00

signature of owner/official

520 745-3448

telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY PIMA COUNTY  
(county name)

THIS 11th DAY OF APRIL 2022  
(month) and (year)

MY COMMISSION EXPIRES 01/30/2024  
(date)



Kristin E Martin  
Signed on 2022/04/11 14:03:12 -8:00

(signature of notary public)

Notarial act performed by audio-visual communication



UTILITY PLANT IN SERVICE (ELECTRIC)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Accumulated Depreciation	OC/LD (OC less AD)
<b>Intangible Plant</b>								
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchises and consents	0	0	\$0	0	\$0	0	\$0
303	Miscellaneous intangible plant	12,186,072	70,016	4,343	0	\$12,251,745	5,557,432	\$6,694,313
<b>Steam Production</b>								
310	Land and land rights	0	0	0	0	0	0	0
311	Structures and improvements	0	0	0	0	0	0	0
312	Boiler plant equipment	0	0	0	0	0	0	0
313	Engines and engine-driven generators	0	0	0	0	0	0	0
314	Turbogenerator units	0	0	0	0	0	0	0
315	Accessory electric equipment	0	0	0	0	0	0	0
316	Miscellaneous power plant equipment	0	0	0	0	0	0	0
317	Asset retirement costs	0	0	0	0	0	0	0
<b>Nuclear Production</b>								
320	Land and land rights	0	0	0	0	0	0	0
321	Structures and improvements	0	0	0	0	0	0	0
322	Reactor plant equipment	0	0	0	0	0	0	0
323	Turbogenerator units	0	0	0	0	0	0	0
324	Accessory electric equipment	0	0	0	0	0	0	0
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0
326	Asset retirement costs	0	0	0	0	0	0	0
<b>Hydraulic Production</b>								
330	Land and land rights	0	0	0	0	0	0	0
331	Structures and improvements	0	0	0	0	0	0	0
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0
333	Water wheels, turbines and generators	0	0	0	0	0	0	0
334	Accessory electric equipment	0	0	0	0	0	0	0
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0
336	Roads, railroads and bridges	0	0	0	0	0	0	0
337	Asset retirement costs	0	0	0	0	0	0	0
<b>Other Production</b>								
340	Land and land rights	340,410	474,042	0	0	814,452	12,556	801,896
341	Structures and improvements	8,776,156	923,094	197,738	0	9,501,512	2,605,222	6,896,290
342	Fuel holders, producers, and accessories	3,453,906	0	0	0	3,453,906	1,467,886	1,986,020
343	Prime movers	89,513,478	2,078,348	1,054,841	0	90,536,985	23,784,941	66,752,044
344	Generators	80,096,731	21,798	718,178	0	79,400,351	25,007,720	54,392,631
345	Accessory electric equipment	18,055,679	133,978	22,980	0	18,166,677	5,056,480	13,110,197
346	Miscellaneous power plant equipment	15,541,681	2,646	36,042	0	15,508,285	5,206,439	10,301,846
347	Asset retirement costs	2,622,870	480,389	0	0	3,103,259	563,976	2,539,283
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0
<b>Transmission Plant</b>								
350	Land and land rights	13,070,819	47,470	0	0	13,118,289	363,527	12,754,762
352	Structures and improvements	2,388,813	14,797	3,628	0	2,399,982	594,212	1,805,770
353	Station equipment	43,031,867	6,301	7,300	0	43,038,868	14,836,142	28,194,726
354	Towers and fixtures	85,731	0	0	0	85,731	55,914	29,817
355	Poles and fixtures	55,733,157	3,884,796	592,736	0	59,025,217	7,944,841	51,080,376
356	Overhead conductors and devices	29,847,371	6,335,481	1,047,466	0	35,135,386	5,559,346	29,576,040
357	Underground conduit	0	0	0	0	0	0	0
358	Underground conductors and devices	29,815	0	0	0	29,815	11,776	18,039
359	Road and trails	233,099	0	0	0	233,099	202,085	31,014
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0
<b>Distribution Plant</b>								
360	Land and land rights	1,833,489	0	2,027	0	1,831,462	(232,741)	2,064,203
361	Structures and improvements	13,785,009	91,095	4,412	0	13,871,692	3,669,935	10,201,757
362	Station equipment	100,672,498	331,285	117,822	0	100,885,961	27,718,594	73,167,367
363	Storage battery equipment	0	0	0	0	0	0	0
364	Poles, towers and fixtures	106,591,476	2,351,882	175,792	0	108,767,566	75,766,778	33,000,788
365	Overhead conductors and devices	90,107,369	1,323,102	107,855	0	91,322,616	45,226,561	46,096,055
366	Underground conduit	28,885,292	792,023	5,607	0	29,671,708	11,475,738	18,195,970
367	Underground conductors and devices	53,569,776	1,801,841	30,563	0	55,341,054	29,473,364	25,867,690
368	Line transformers	91,798,011	3,343,279	247,777	0	94,893,513	60,319,539	34,573,974
369	Services	22,277,020	964,999	6,679	0	23,235,340	12,510,175	10,725,165
370	Meters	14,643,311	3,605,300	1,837,577	0	16,411,034	(1,129,862)	17,540,896
371	Installations on customers' premises	0	0	0	0	0	0	0
372	Leased property on customers' premises	0	0	0	0	0	0	0
373	Street lighting and signal systems	5,740,965	64,062	8,629	0	5,796,398	2,889,278	2,907,120
374	Asset retirement costs for distribution plant	0	0	0	0	0	0	0
<b>Regional Transmission and Market Operation Plant</b>								
380	Land and land rights	0	0	0	0	0	0	0
381	Structures and improvements	0	0	0	0	0	0	0
382	Computer hardware	0	0	0	0	0	0	0
383	Computer software	0	0	0	0	0	0	0
384	Communications equipment	0	0	0	0	0	0	0
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0
<b>General Plant</b>								
389	Land and land rights	732,082	0	0	0	732,082	0	732,082
390	Structures and improvements	7,504,623	(122,390)	6,566	0	7,375,667	1,283,469	6,092,198
391	Office furniture and equipment	3,473,593	332,016	95,448	0	3,710,161	1,937,907	1,772,254
392	Transportation equipment	19,877,976	1,826,197	482,274	(159,688)	21,062,211	17,010,881	4,051,330
393	Stores equipment	159,242	0	52,123	0	107,119	62,030	45,089
394	Tools, shop and garage equipment	2,132,223	5,561	248,388	0	1,889,396	701,198	1,188,198
395	Laboratory equipment	751,812	0	74,097	0	677,715	353,765	323,950
396	Power operated equipment	8,515,160	(19,050)	81,968	(824)	8,413,318	3,924,814	4,488,504
397	Communications equipment	19,418,672	2,939,273	274,612	0	22,083,333	6,710,293	15,373,040
398	Miscellaneous equipment	289,365	5,158	21,006	0	273,517	106,370	167,147
399	Other tangible property	0	0	0	0	0	0	0
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0
	<b>Totals</b>	<b>\$967,766,619</b>	<b>\$34,108,789</b>	<b>\$7,566,474</b>	<b>(\$160,512)</b>	<b>\$994,148,422</b>	<b>\$398,608,581</b>	<b>\$595,539,841</b>



DEPRECIATION EXPENSE FOR THE CURRENT YEAR (ELECTRIC)										
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Current Year Adjustments	Adjusted Original Cost	Fully Depreciated/Non-depreciable Plant	Depreciation Percentages	Depreciation Expense	
<b>Intangible Plant</b>										
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	
302	Franchises and consents	0	0	0	0	\$0	0	0.00%	0	
303	Miscellaneous intangible plant	12,186,072	70,016	4,343	0	\$12,251,745	0	28.75%	3,521,775	
<b>Steam Production</b>										
310	Land and land rights	0	0	0	0	0	0	0.00%	0	
311	Structures and improvements	0	0	0	0	0	0	0.00%	0	
312	Boiler plant equipment	0	0	0	0	0	0	0.00%	0	
313	Engines and engine-driven generators	0	0	0	0	0	0	0.00%	0	
314	Turbogenerator units	0	0	0	0	0	0	0.00%	0	
315	Accessory electric equipment	0	0	0	0	0	0	0.00%	0	
316	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0	
317	Asset retirement costs	0	0	0	0	0	0	0.00%	0	
<b>Nuclear Production</b>										
320	Land and land rights	0	0	0	0	0	0	0.00%	0	
321	Structures and improvements	0	0	0	0	0	0	0.00%	0	
322	Reactor plant equipment	0	0	0	0	0	0	0.00%	0	
323	Turbogenerator units	0	0	0	0	0	0	0.00%	0	
324	Accessory electric equipment	0	0	0	0	0	0	0.00%	0	
325	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0	
326	Asset retirement costs	0	0	0	0	0	0	0.00%	0	
<b>Hydraulic Production</b>										
330	Land and land rights	0	0	0	0	0	0	0.00%	0	
331	Structures and improvements	0	0	0	0	0	0	0.00%	0	
332	Reservoirs, dams and waterways	0	0	0	0	0	0	0.00%	0	
333	Water wheels, turbines and generators	0	0	0	0	0	0	0.00%	0	
334	Accessory electric equipment	0	0	0	0	0	0	0.00%	0	
335	Miscellaneous power plant equipment	0	0	0	0	0	0	0.00%	0	
336	Roads, railroads and bridges	0	0	0	0	0	0	0.00%	0	
337	Asset retirement costs	0	0	0	0	0	0	0.00%	0	
<b>Other Production</b>										
340	Land and land rights	340,410	474,042	0	0	814,452	340,410	2.65%	12,556	
341	Structures and improvements	8,776,156	923,094	197,738	0	9,501,512	0	2.49%	236,388	
342	Fuel holders, producers, and accessories	3,453,906	0	0	0	3,453,906	0	2.48%	85,690	
343	Prime movers	89,513,478	2,078,348	1,054,841	0	90,536,985	0	2.55%	2,308,304	
344	Generators	80,096,731	21,798	718,178	0	79,400,351	0	3.33%	2,640,339	
345	Accessory electric equipment	18,055,679	133,978	22,980	0	18,166,677	0	2.41%	438,370	
346	Miscellaneous power plant equipment	15,541,681	2,646	36,042	0	15,508,285	0	2.50%	387,455	
347	Asset retirement costs	2,622,870	480,389	0	0	3,103,259	0	0.00%	0	
348	Energy Storage Equipment-Production	0	0	0	0	0	0	0.00%	0	
<b>Transmission Plant</b>										
350	Land and land rights	13,070,819	47,470	0	0	13,118,289	8,927,572	1.58%	66,201	
352	Structures and improvements	2,388,813	14,797	3,628	0	2,399,982	0	1.73%	41,502	
353	Station equipment	43,031,867	6,301	7,300	0	43,035,468	0	1.41%	606,937	
354	Towers and fixtures	85,731	0	0	0	85,731	0	-1.73%	(1,483)	
355	Poles and fixtures	55,733,157	3,884,796	592,736	0	59,025,217	0	2.24%	1,321,693	
356	Overhead conductors and devices	29,847,371	6,335,481	1,047,466	0	35,135,386	0	1.42%	500,460	
357	Underground conduit	0	0	0	0	0	0	0.00%	0	
358	Underground conductors and devices	29,815	0	0	0	29,815	0	0.00%	564	
359	Road and trails	233,099	0	0	0	233,099	0	0.99%	2,308	
359.1	Asset retirement costs for transmission plant	0	0	0	0	0	0	0.00%	0	
<b>Distribution Plant</b>										
360	Land and land rights	1,833,489	0	2,027	0	1,831,462	1,059,748	0.58%	4,485	
361	Structures and improvements	13,785,009	91,095	4,412	0	13,871,692	0	1.44%	199,647	
362	Station equipment	100,672,498	321,285	117,822	0	100,885,961	0	1.57%	1,583,673	
363	Storage battery equipment	0	0	0	0	0	0	0.00%	0	
364	Poles, towers and fixtures	106,591,476	2,351,882	175,792	0	108,767,566	0	0.89%	969,754	
365	Overhead conductors and devices	90,107,369	1,323,102	107,855	0	91,322,616	0	1.17%	1,069,126	
366	Underground conduit	28,885,292	792,023	5,607	0	29,677,708	0	1.18%	348,801	
367	Underground conductors and devices	53,569,776	1,801,841	30,563	0	55,341,054	0	1.40%	776,825	
368	Line transformers	91,798,011	3,343,279	247,777	0	94,893,513	0	1.86%	1,764,776	
369	Services	22,277,020	964,999	6,679	0	23,235,340	0	1.13%	261,770	
370	Meters	14,643,311	3,605,300	1,837,577	0	16,411,034	0	3.02%	495,893	
371	Installations on customers' premises	0	0	0	0	0	0	0.00%	0	
372	Leased property on customers' premises	0	0	0	0	0	0	0.00%	0	
373	Street lighting and signal systems	5,740,965	64,062	8,629	0	5,796,398	0	1.41%	81,814	
374	Asset retirement costs for distribution plant	0	0	0	0	0	0	0.00%	0	
<b>Regional Transmission and Market Operation Plant</b>										
380	Land and land rights	0	0	0	0	0	0	0.00%	0	
381	Structures and improvements	0	0	0	0	0	0	0.00%	0	
382	Computer hardware	0	0	0	0	0	0	0.00%	0	
383	Computer software	0	0	0	0	0	0	0.00%	0	
384	Communications equipment	0	0	0	0	0	0	0.00%	0	
385	Miscellaneous regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0	
386	Asset retirement costs for regional transmission and market operation plant	0	0	0	0	0	0	0.00%	0	
<b>General Plant</b>										
389	Land and land rights	732,082	0	0	0	732,082	732,082	0.00%	0	
390	Structures and improvements	7,504,623	(122,390)	6,566	0	7,375,667	0	8.96%	660,814	
391	Office furniture and equipment	3,473,593	332,016	95,448	0	3,710,161	0	15.10%	560,403	
392	Transportation equipment	19,877,976	1,826,197	482,274	(159,688)	21,062,211	0	0.00%	644	
393	Stores equipment	159,242	0	52,123	0	107,119	0	7.91%	8,475	
394	Tools, shop and garage equipment	2,132,223	5,561	248,388	0	1,889,396	0	6.99%	132,027	
395	Laboratory equipment	751,812	0	74,097	0	677,715	0	7.09%	48,018	
396	Power operated equipment	8,515,160	(19,050)	81,968	(824)	8,413,318	0	5.33%	448,427	
397	Communications equipment	19,418,672	2,939,273	274,612	0	22,083,333	0	6.33%	1,397,390	
398	Miscellaneous equipment	289,365	5,158	21,006	0	273,517	0	6.81%	18,629	
399	Other tangible property	0	0	0	0	0	0	0.00%	0	
399.1	Asset retirement costs for general plant	0	0	0	0	0	0	0.00%	0	
	<b>Depreciation expense</b>	<b>\$967,766,619</b>	<b>\$34,108,789</b>	<b>\$7,566,474</b>	<b>(\$160,512)</b>	<b>\$994,148,422</b>	<b>\$11,059,812</b>		<b>\$23,000,450</b>	

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	995,494,809	969,686,025
3	Construction Work in Progress (107)	200-201	16,013,947	9,891,909
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		1,011,508,756	979,577,934
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	449,656,074	440,409,109
6	Net Utility Plant (Enter Total of line 4 less 5)		561,852,682	539,168,825
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	-	-
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		-	-
14	Net Utility Plant (Enter Total of lines 6 and 13)		561,852,682	539,168,825
15	Utility Plant Adjustments (116)	122	-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		809,964	809,964
19	(Less) Accum. Prov. for Depr. and Amort. (122)		17,361	17,361
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	-	-
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		20,880	7,410
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		1,967,246	740,147
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,780,729	1,540,160
<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		6,325,621	13,971,847
36	Special Deposits (132-134)		11,340	11,340
37	Working Funds (135)		79,669	55,957
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		13,315,063	14,577,492
41	Other Accounts Receivable (143)		1,612,417	708,230
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		1,276,604	1,501,081
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		118,724	453,361
45	Fuel Stock (151)	227	236,317	244,258
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	15,700,009	15,930,505
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	1,572,220	1,641,697
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		1,160,061	1,151,758
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		8,917,945	8,316,397
62	Miscellaneous Current and Accrued Assets (174)		-	-
63	Derivative Instrument Assets (175)		8,628,389	7,582,696
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,967,246	740,147
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		54,433,925	62,404,310
<b>DEFERRED DEBITS</b>				
69	Unamortized Debt Expenses (181)		1,236,385	1,212,355
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	-	-
72	Other Regulatory Assets (182.3)	232	79,722,419	50,664,821
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,217,123	1,773,892
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	248,894	28,830
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)		44,648	16,041
82	Accumulated Deferred Income Taxes (190)	234	43,568,482	37,545,893
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		127,037,951	91,241,832
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		746,105,287	694,355,127

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10	10
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	133,886,661	133,886,661
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	143,811,893	129,937,591
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Required Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-	-
16	Total Proprietary Capital (lines 2 through 15)		277,698,564	263,824,262
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	-	-
19	(Less) Required Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	230,000,000	230,000,000
22	Unamortized Premium on Long-Term Debt (225)		-	-
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		-	-
24	Total Long-Term Debt (lines 18 through 23)		230,000,000	230,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		261,312	764,085
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		2,147	-
29	Accumulated Provision for Pensions and Benefits (228.3)		3,431,690	4,405,737
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		358,779	548,371
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		3,990,639	3,364,492
35	Total Other Noncurrent Liabilities (lines 26 through 34)		8,044,567	9,082,685
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		17,000,000	-
38	Accounts Payable (232)		7,853,333	7,931,088
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		9,096,038	6,173,856
41	Customer Deposits (235)		1,554,140	1,984,691
42	Taxes Accrued (236)	262-263	4,477,450	4,501,112
43	Interest Accrued (237)		3,221,955	3,262,009
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		1,978,471	1,885,416
48	Miscellaneous Current and Accrued Liabilities (242)		3,279,652	3,374,513
49	Obligations Under Capital Leases - Current (243)		258,396	316,591
50	Derivative Instrument Liabilities (244)		5,414,881	2,141,929
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		358,779	548,371
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		53,775,537	31,022,834
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		9,053,186	8,415,643
57	Accumulated Deferred Investment Tax Credits (255)	266-267	912,863	1,429,207
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	195,428	211,101
60	Other Regulatory Liabilities (254)	278	63,547,792	60,884,661
61	Unamortized Gain on Required Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		84,460,534	78,568,926
64	Accum. Deferred Income Taxes-Other (283)		18,416,816	10,915,808
65	Total Deferred Credits (lines 56 through 64)		176,586,619	160,425,346
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		746,105,287	694,355,127

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	227,722,655	196,482,156
3	Operating Expenses			
4	Operating Expense (401)	320-323	151,511,038	122,922,476
5	Maintenance Expenses (402)	320-323	6,343,262	5,822,256
6	Depreciation Expense (403)	336-337	19,478,674	18,969,217
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amort. & Depl of Utility Plant (404-405)	336-337	3,521,775	3,166,930
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	(2,013,888)	(2,061,503)
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		-	-
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	9,423,866	8,739,634
15	Income Taxes-Federal (409.1)	262-263	(480,753)	(137,254)
16	-Other (409.1)	262-263	(191,380)	(372,229)
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	26,828,215	17,620,408
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	19,278,731	10,086,825
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		-	-
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	Total Utility Operating Expenses (Enter Total of lines 4 thru 24)		195,142,078	164,583,110
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		32,580,577	31,899,046

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Prior Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		32,580,577	31,899,046
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		-	-
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		-	-
33	Revenues from Nonutility Operations (417)		-	3,383
34	(Less) Expenses from NonUtility Operations (417.1)		490	286
35	Nonoperating Rental Income (418)		51,099	43,237
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
37	Interest and Dividend Income (419)		86,515	547,717
38	Allowance for Other Funds Used During Construction (419.1)		398,078	8,854
39	Miscellaneous Nonoperating Income (421)		107,529	-
40	Gain on Disposition of Property (421.1)		-	-
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		642,731	602,905
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		-	-
44	Miscellaneous Amortization (425)		-	-
45	Donations (426.1)		217,379	305,618
46	Life Insurance (426.2)		-	-
47	Penalties (426.3)		(1,919)	-
48	Exp. For Certain Civil, Political & Related Activities (426.4)		34	492
49	Other Deductions (426.5)		9,238	94
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		224,732	306,204
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	8,268	6,924
53	Income Taxes-Federal (409.2)	262-263	210,415	134,966
54	Income Taxes-Other (409.2)	262-263	51,404	32,969
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	209,634	100,756
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	214,287	119,130
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		516,344	499,394
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		(250,910)	(342,909)
60	Net Other Income and Deductions ( Total lines 41,50,59)		668,909	639,610
61	Interest Charges			
62	Interest on Long-Term Debt (427)		9,186,000	8,396,360
63	Amort. Of Debt Disc. And Expense (428)		122,928	96,218
64	Amortization of Loss on Reacquired Debt (428.1)		-	-
65	(Less) Amort. Of Premium on Debit-Credit (429)		-	-
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		-	-
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		238,374	644,410
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		172,118	138,889
70	Net Interest Charges (Total lines 62 thru 69)		9,375,184	8,998,099
71	Income Before Extraordinary Items ( Total lines 27,60, and 70)		23,874,302	23,540,557
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line (76)		-	-
78	Net Income (Total of line 71 and 77)		23,874,302	23,540,557

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	103,870,965	99,253,345
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	73,658,613	67,530,028
5	Large (or Ind.) (See Instr. 4)	8,150,356	6,994,009
6	(444) Public Street and Highway Lighting	293,047	268,608
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	185,972,981	174,045,990
11	(447) Sales for Resale	17,661,033	9,691,056
12	TOTAL Sales of Electricity	203,634,014	183,737,046
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Prov. for Refunds	203,634,014	183,737,046
15	Other Operating Revenues		
16	(450) Forfeited Discounts	189,334	74,652
17	(451) Miscellaneous Service Revenues	692,596	619,004
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	217,741	237,080
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	22,988,970	11,812,358
22	(456.1) Revenues from Transmission of Electricity of Others	-	2,016.00
23	(457.1) Regional Control Service Revenues	-	-
24	(457.2) Miscellaneous Revenues	-	-
25			
26	TOTAL Other Operating Revenues	24,088,641	12,745,110
27	TOTAL Electric Operating Revenues	227,722,655	196,482,156

## FOOTNOTE DATA

**Schedule Page: 300 Line No.: 12 Column: b**

Includes December 2021 Unbilled Revenues:

Customer Class -

Residential	5,063,790
Commercial	3,331,936
Public Street Lighting	19,398
	<u>8,415,124</u>

**Schedule Page: 300 Line No.: 12 Column: c**

Includes December 2020 Unbilled Revenues:

Customer Class -

Residential	4,729,504
Commercial	3,070,731
Public Street Lighting	18,410
	<u>7,818,645</u>

**Schedule Page: 300 Line No.: 12 Column: d**

Includes December 2021 Unbilled Revenues: (MWH)

Customer Class -

Residential	42,504
Commercial	27,472
Public Street Lighting	129
	<u>70,105</u>

**Schedule Page: 300 Line No.: 12 Column: e**

Includes December 2020 Unbilled Revenues: (MWH)

Customer Class -

Residential	41,291
Commercial	26,389
Public Street Lighting	122
	<u>67,802</u>

**Schedule Page: 300 Line No.: 17 Column: b**

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	692,596
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**Schedule Page: 300 Line No.: 17 Column: c**

FERC 451 Miscellaneous Service Revenues:

Primarily Service Transfer and Connect Fees	619,004
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**Schedule Page: 300 Line No.: 21 Column: b**

FERC 456 Other Electric Revenues:

Sales for Resale - Gas Sales	11,181,972
Renewable Energy Surcharge	5,936,418
Lost Fixed Cost Recovery	3,163,432
Demand Side Management Revenue	2,707,148
	<u>22,988,970</u>

**Schedule Page: 300 Line No.: 21 Column: c**

FERC 456 Other Electric Revenues:

Renewable Energy Surcharge	6,431,549
Lost Fixed Cost Recovery	2,813,265
Demand Side Management Revenue	2,550,000
Items < \$250,000	17,544
	<u>11,812,358</u>

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	-	-
5	(501) Fuel	-	-
6	(502) Steam Expenses	-	-
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	-	-
9	(505) Electric Expenses	-	-
10	(506) Miscellaneous Steam Power Expenses	-	-
11	(507) Rents	-	-
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	-	-
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	-	-
16	(511) Maintenance of Structures	-	-
17	(512) Maintenance of Boiler Plant	-	-
18	(513) Maintenance of Electric Plant	-	-
19	(514) Maintenance of Miscellaneous Steam Plant	-	-
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	-	-
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	-	-
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expense	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	-	-
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	Total Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	Total Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	Total Maintenance (Enter Total of lines 53 thru 57)	-	-
59	Total Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	-	-



Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	132,744	75,109
63	(547) Fuel	53,396,499	17,891,452
64	(548) Generation Expenses	989,424	892,059
65	(549) Miscellaneous Other Power Generation Expenses	43,292	26,512
66	(550) Rents	-	-
67	Total Operation (Enter Total of lines 62 thru 66)	54,561,959	18,885,132
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	307,344	294,415
70	(552) Maintenance of Structures	308,675	151,287
71	(553) Maintenance of Generating and Electric Plant	1,710,939	1,863,607
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	787,446	588,656
73	Total Maintenance (Enter Total of lines 69 thru 72)	3,114,404	2,897,965
74	Total Power Production Expenses-Other Power (Enter Tot of 67 & 73)	57,676,363	21,783,097
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	56,543,782	56,710,292
77	(556) System Control and Load Dispatching	210,478	194,372
78	(557) Other Expenses	2,098,809	1,948,268
79	Total Other Power Supply Exp (Enter Total of lines 76 thru 78)	58,853,069	58,852,932
80	Total Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	116,529,432	80,636,029
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	-	-
84	(561) Load Dispatching		
85	(561.1) Load Dispatch- Reliability	-	-
86	(561.2) Load Dispatch- Monitor and Operate Transmission System	67,963	58,294
87	(561.3) Load Dispatch-Transmission Service and Scheduling	313	32,524
88	(561.4) Scheduling , System Control. And Dispatch Services	-	-
89	(561.5) Reliability, Planning, and Standards Development	-	-
90	(561.6) Transmission Service Studies	-	-
91	(561.7) Generation Interconnection Studies	-	-
92	(561.8) Reliability, Planning, and Standards Development Services	-	-
93	(562) Station Expenses	206,036	120,606
94	(563) Overhead Lines Expenses	25,516	1,574
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	16,951,677	22,661,947
97	(566) Miscellaneous Transmission Expenses	4,104	6,849
98	(567) Rents	-	-
99	Total Operation (Enter Total of lines 83 thru 98)	17,255,609	22,881,794
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-	-
102	(569) Maintenance of Structures	426	68
103	(569.1) Maintenance of Computer Hardware	-	-
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	151,949	111,218
108	(571) Maintenance of Overhead Lines	20,608	39,035
109	(572) Maintenance of Underground Lines	-	-
110	(573) Maintenance of Miscellaneous Transmission Plant	340	41,540
111	Total Maintenance (Enter Total of lines 101 thru 110)	173,323	191,861
112	Total Transmission Expenses (Total of lines 99 and 111)	17,428,932	23,073,655

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation	-	-
117	(575.3) Transmission Rights Market Facilitation	-	-
118	(575.4) Capacity Market Facilitation	-	-
119	(575.5) Ancillary Services Market Facilitation	-	-
120	(575.6) Market Monitoring and Compliance	-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	-
122	(575.8) Rents	-	-
123	Total Operation (Lines 115 thru 122)	-	-
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	-
126	(576.2) Maintenance of Computer Hardware	-	-
127	(576.3) Maintenance of Computer Software	-	-
128	(576.4) Maintenance of Communication Equipment	-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Lines 125 thru 129)	-	-
131	Total Regional Transmission and Market Op Exps (Total 123 and 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	-	-
135	(581) Load Dispatching	971,919	1,100,526
136	(582) Station Expenses	47,425	17,358
137	(583) Overhead Lines Expenses	594,316	383,647
138	(584) Underground Lines Expenses	412,534	401,302
139	(585) Street Lighting and Signal System Expenses	81	-
140	(586) Meter Expenses	477,143	585,056
141	(587) Customer Installations Expenses	99,671	67,651
142	(588) Miscellaneous Expenses	1,577,669	1,634,241
143	(589) Rents	36,441	24,503
144	Total Operation (Enter Total of lines 134 thru 143)	4,217,199	4,214,284
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	-	-
147	(591) Maintenance of Structures	-	-
148	(592) Maintenance of Station Equipment	1,529,905	1,509,687
149	(593) Maintenance of Overhead Lines	1,229,027	970,147
150	(594) Maintenance of Underground Lines	145,390	147,418
151	(595) Maintenance of Line Transformers	15,593	12,321
152	(596) Maintenance of Street Lightning and Signal Systems	125,634	85,087
153	(597) Maintenance of Meters	-	-
154	(598) Maintenance of Miscellaneous Distribution Plant	9,985	7,768
155	Total Maintenance ( Total of lines 146 thru 154)	3,055,534	2,732,428
156	Total Distribution Expenses (Total of lines 144 and 155)	7,272,733	6,946,712
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	260,211	229,602
160	(902) Meter Reading Expenses	127,755	189,842
161	(903) Customer Records and Collection Expenses	3,299,306	3,126,560
162	(904) Uncollectible Accounts	204,716	1,077,310
163	(905) Miscellaneous Customer Accounts Expenses	-	120
164	Total Customer Accounts Expenses (Total of lines 159 thru 163)	3,891,988	4,623,434

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-	-
168	(908) Customer Assistance Expenses	2,491,118	2,327,129
169	(909) Informational and Instructional Expenses	684,653	742,118
170	(910) Miscellaneous Customer Service and Informational Expenses	2,079	-
171	Total Customer Service and Information Expenses (Total 167 thru 170)	3,177,850	3,069,247
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating and Selling Expenses	-	-
176	(913) Advertising Expenses	-	-
177	(916) Miscellaneous Sales Expenses	-	-
178	Total Sales Expenses (Enter Total of lines 174 thru 177)	-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Sales	5,363,537	5,427,850
182	(921) Office Supplies and Expenses	1,942,237	1,909,844
183	(Less) (922) Administrative Expenses transferred-Credit	1,919,561	1,953,525
184	(923) Outside Services Employed	1,489,768	1,585,180
185	(924) Property Insurance	402,672	370,192
186	(925) Injuries and Damages	406,507	279,805
187	(926) Employee Pension and Benefits	1,689,199	1,818,925
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	-	-
190	(929) (Less) Duplicate Charges-CR	58,453	35,943
191	(930.1) General Advertising Expenses	16,057	22,995
192	(930.2) Miscellaneous General Expenses	42,541	813,927
193	(931) Rents	178,861	156,405
194	Total Operation (Enter Total of lines 181 thru 193)	9,553,365	10,395,655
195	Maintenance		
196	(935) Maintenance of General Plant	-	-
197	Total Administrative & General Expenses (Total of lines 194 and 196)	9,553,365	10,395,655
198	Total Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	157,854,300	128,744,732

UNS ELECTRIC, INC.

YEAR/PERIOD OF REPORT: END OF 2021/Q4

AR9

AR9 - 4

	2021	2020
Total number of employees	143	149

Note: 2021 total number of employees represents headcount at 12/31/2021.  
2020 total number of employees represents headcount at 12/31/2020.

UNS Electric  
 ELECTRIC UTILITY ANNUAL REPORT  
 UTILITY SHUTOFFS / DISCONNECTS  
 12/31/21

<b>UTILITY SHUTOFFS / DISCONNECTS</b>			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January		0	
February		0	
March		420	
April		692	
May		399	
June		18	
July		13	
August		17	
September		23	
October		19	
November		38	
December		282	
<b>Total</b>	<b>0</b>	<b>1,921</b>	<b>0</b>

**Other (description):**

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.