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DOCKETED

REFER TO FILE NO. 1234-28-8

April 5, 2013

APR - 5 2013

Docket Control
1200 W. Washington
Phoenix, Arizona 85007

DOCKETED BY
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Re: Mohave Electric Cooperative, Incorporated Annual Compliance Filing for its
2012 REST Plan pursuant to A.C.C. R14-2-1812(A)&(B) and Decision No.
73633 - Docket No. E1750A-11-0270

Dear Docket Control Supervisor:

A.C.C. R14-2-1812 (A) & (B) require Affected Utilities to file with Docket Control each April 1st a report describing its compliance with the Renewable Energy Standard and Tariff rules for the previous calendar year. By Decision No. 73633 the Commission ordered Mohave Electric Cooperative, Incorporated ("MEC") to utilize the standardized format guidelines developed by the REST Format Working Group and approved by Commission Staff. The enclosed 2012 REST Plan Annual Compliance Report utilizes the guidelines developed by the Working Group and an original and 13 copies are being filed in the Commission docket approving MEC's 2012 REST Plan and Tariff (Docket E1750A-11-0270) pursuant to Decision No. 72802. Note, the Commission also approved an amendment to MEC's 2012 REST Plan by Decision No. 73228 in Docket No. E1750A-12-0161.

Please contact Peggy Gillman at 928-758-0575 if you have any questions regarding MEC's 2012 REST Plan Annual Compliance Report.

Very truly yours,

Michael A. Curtis
William P. Sullivan
For the Firm

WPS/maw

Enclosure: 2012 REST Plan Annual Compliance Report

cc: Brian Bozzo (w/enclosure)
Peggy Gillman (w/enclosure)

Mohave Electric Cooperative Compliance Report - Energy

Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac ¹	MWdc ¹	Production (Actual) + (Annualized) ²	Multiplier Credits	Total MWh or Equivalent
GENERATION:							
N/A							
Subtotal Generation							
Gross Total (if needed)							
Adjustments (if needed)							
Subtotal Generation							
DISTRIBUTED ENERGY (DE):							
Residential:							
	PV		1.400		3,056		3,006
	SWH		0.006		13		13
	Wind		0.055		120		120
Subtotal Residential							
Gross Total (if needed)							
Adjustments (if needed)							
Subtotal Residential							
Non-Residential:							
	PV		1.032		2,260		2,260
	Geothermal		0.510				1,116
Subtotal Non-Residential							
Gross Total (if needed)							
Adjustments (if needed)							
Subtotal Non-Residential							
Subtotal Distributed Energy (B + G)							
Total RES Resources (A + D)							
Total MWac equivalent³							

Notes to Table 1:

- ¹ Generation capacity is generally reported in MWac and DE is generally reported in MWdc.
- ² Assumes 2190 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems.
- ³ Represents the total RES portfolio capacity in MWac. Assumes a 0% dc-ac conversion factor applied to MWdc capacity.

Mohave Electric Cooperative Compliance Report - Energy

Table 1b - Compliance Summary

Category	Metric	%	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)
Retail Sales	682,907 MWh ³	1% ²	6,829	6,829 (F)
Prior year carrying balance				
2012 Total RES Resources				6,575 (E)
2012 Total RES Requirement	% of Retail Sales	n/a		
DE Requirement	% of RES Requirement	n/a		
<i>DE Sub-Requirements:</i>				
Residential DE	% of DE Requirement	n/a		(G)
Non-Residential DE	% of DE Requirement	n/a		(H)
Non-DE Target	% of RES Requirement	n/a		(I)
Resources Used for 2012 Compliance				6,829 (J)
End 2012 carrying balance				(254) (K)

Notes to Table 1b:

¹The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

²Mohave's 2012 RES Plan goal is 1% (adjusted for EE savings) as approved by ACC

³No adjustment for EE reduction has been made

Table 2a - RES Resource Costs

2012 RES-Attributable Energy Costs¹

COMPETITIVELY CONFIDENTIAL²

Technology	MW	MWh	RES Cost (\$/MW) ²	RES Cost (\$/MWh) ²	Total RES Cost ²
n/a					

Total RES Energy Costs

Notes to Table:

¹ Represents only compliance year costs incurred under new and legacy projects within the RES budget and is not comparable to a true levelized cost of energy.

² Redacted due to the competitively confidential nature of the information.

