



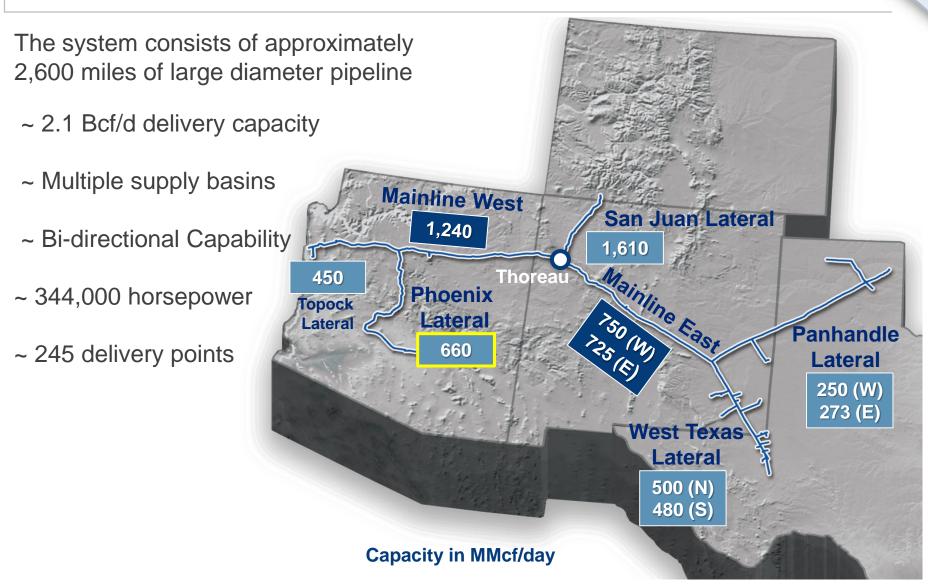
INTERSTATE PIPELINE ASSETS

	PEPL	TGC	TW	FGT	SR	FEP	Tiger	MEP	Gulf States	Rover ⁽¹⁾	Total
Miles of Pipeline	6,000	2,230	2,600	5,400	1,000	185	195	500	10	710	18,830
Capacity (Bcf/d)	2.8	1.0	2.1	3.1	2.3	2.0	2.4	1.8	0.2	3.3	21.3
Owned Storage (Bcf)	55.1	13									68.1
Ownership	100%	100%	100%	50%	100%	50%	100%	50%	100%	65%	



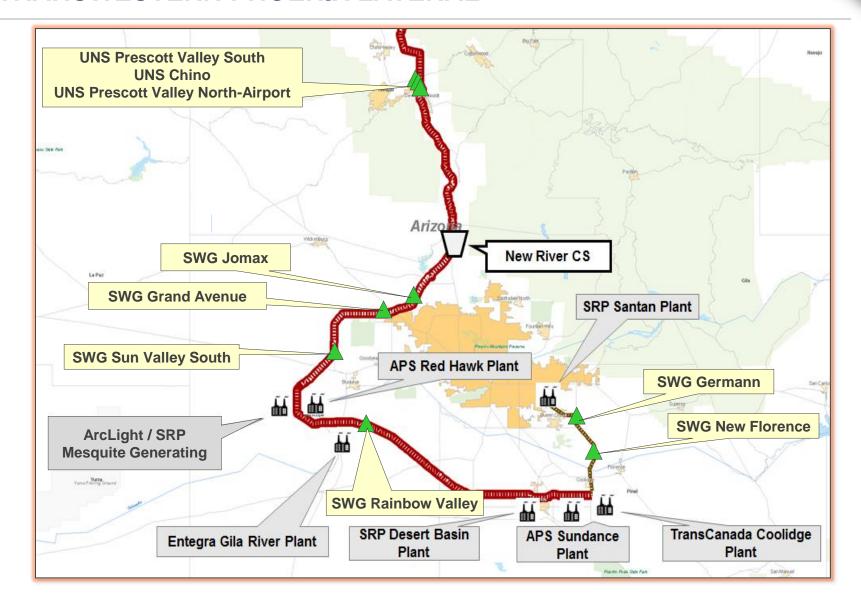


TRANSWESTERN PIPELINE SYSTEM OVERVIEW



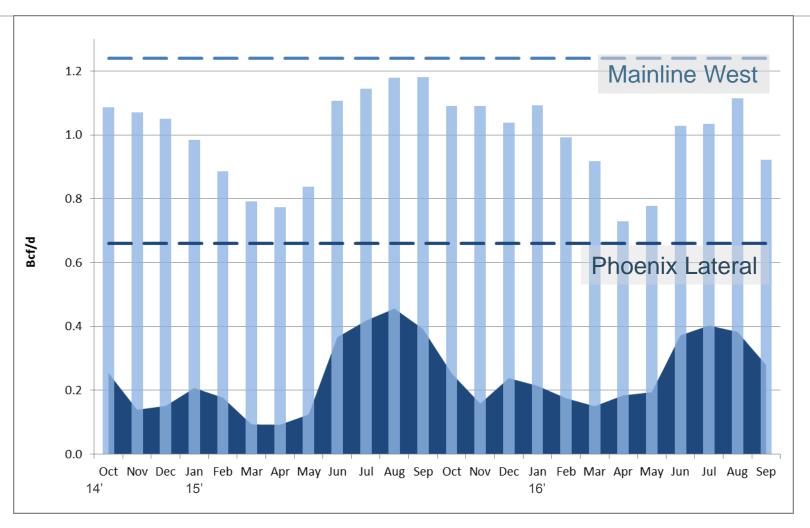


TRANSWESTERN PHOENIX LATERAL





WEST AND PHOENIX DELIVERIES



Phoenix Lateral peak spot

2015: 754 MMcf/d2016: 730 MMc/d

Phoenix Lateral peak daily

2015: 528 MMcf/d2016: 504 MMcf/d



MAINTENANCE SCHEDULE

Spring 2016 Maintenance COMPLETE

- April May 2016
- Western Mainline: Semi-Annual Maintenance
- San Juan Lateral: Semi-Annual & Annual Maintenance
- Phoenix Lateral: Routine meter station maintenance

Fall 2016 Maintenance

- October 2016
- Western Mainline: Semi-Annual Maintenance
- San Juan Lateral: Semi-Annual Maintenance
- Phoenix Lateral: Routine meter station maintenance
- Phoenix Lateral: Pipeline pigging
- West Mainline HCA Remediation



WINTER PREPAREDNESS

- Local and Offsite Business Continuity Plan (BCP) Facilities tested and ready
 - Gas Control
 - Scheduling & Contracts
 - Gas control support staff
- EBB Notifications -- http://twtransfer.energytransfer.com
- Critical notices posted and emailed to operators and shippers
- 24 Hour Emergency hotline phone number (866) 999-8975
- Public Affairs media phone number (214) 599-8755



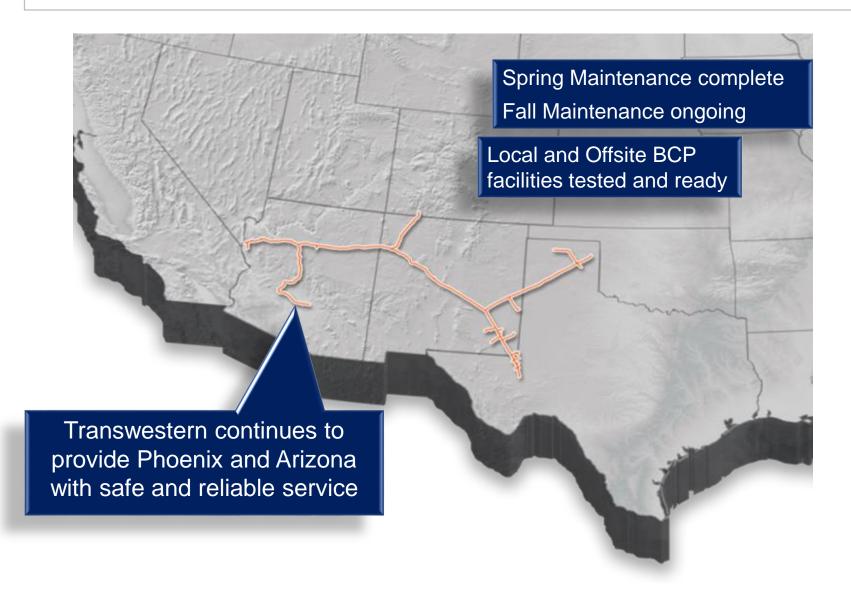
WINTER 2016 PREPARATIONS

- UNS Winter Preparedness Meeting
 - Occurred on September 21st

- SWG Winter Preparedness Meeting
 - Schedule for October 27th



CONCLUSION





TRANSWESTERN PIPELINE COMPANY CONTACTS

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