

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

REQUEST FOR PROPOSAL

IN THE MATTER OF THE APPLICATION OF
TUCSON ELECTRIC POWER COMPANY
FOR THE ESTABLISHMENT OF
JUST AND REASONABLE RATES AND CHARGES
DESIGNED TO REALIZE A REASONABLE RATE OF RETURN
ON THE FAIR VALUE OF THE PROPERTIES OF
TUCSON ELECTRIC POWER COMPANY
DEVOTED TO ITS OPERATIONS
THROUGHOUT THE STATE OF ARIZONA
AND FOR RELATED APPROVALS

DOCKET NO. E-01933A-25-0103

PROPOSALS TO BE CONSIDERED MUST BE RECEIVED

ON OR BEFORE: August 8, 2025

ISSUE DATE: July 17, 2025

1. INTRODUCTION

You are invited to submit a proposal in accordance with the specifications contained in this Request for Proposal (“RFP”). Offerors must submit an original and seven (7) hard copies of their proposals on or before 3:00 p.m., August 8, 2025. Email submissions will be accepted but must be followed up with the delivery of an original and (7) seven hard copies no later than 3:00 p.m. the following business day. Email your submission to: RFP@azcc.gov. An auto-generated receipt confirmation will be sent. **Proposals should not be docketed, those docketed will not be considered.** The successful candidate(s) will serve as Contractor(s) to the Arizona Corporation Commission (“Commission”) Utilities Division Staff (“Staff”) in the Tucson Electric Power Company (“TEP” or “Company”) general rate application filed in Docket No. E-01933A-25-0103.

Contractor services are requested for all aspects of this filing. However, proposals may be considered for all or portions of the work elements. Consequently, cost information should be provided for each separate work element, including estimated hours and total dollars for each work element. Due to price sensitivity, Staff reserves the right to delegate any work element included in this RFP to be completed by internal Staff. However, Staff requests that the Contractor provide a bid for each work element that the Contractor is interested in completing.

TEP’s June 17, 2025 rate case application is available and can be viewed on the Commission’s website at:

<https://docket.images.azcc.gov/E000044811.pdf?i=1752277325251>

2. DESCRIPTION OF THE COMPANY

TEP is an Arizona utility that provides electricity to approximately 455,000 customers in Pima County, Arizona and the Fort Huachuca United States Army base in Cochise County, Arizona. Approximately 90 percent of TEP’s customers are residential and the remainder is comprised of commercial, industrial/mining, lighting, and irrigation customers. TEP’s service area consists of approximately 1,155 square miles. TEP and its sister company, UniSource Energy Services, UNS Electric, Inc., and UNS Gas, Inc. are among a family of utilities owned by Fortis, Inc. Canada’s largest investor-owned gas and electric utility holding company. Information about the Company can be found on its website at <https://www.tep.com>.

TEP owns or participates in overhead electrical transmission and distribution systems that consist of 657 circuit-miles of 500 kilovolt (“kV”) lines, 1,143 circuit-miles of 345 kV lines, 439 circuit-miles of 138 kV lines, 491 circuit-miles of 46 kV lines, and 2,611 circuit-miles of lower voltage primary lines. TEP also operates 4,942 cable-miles of underground electric distribution lines, 46 kV lines, and operates 123 electric substations

with a total installed transformer capacity of 19,236,973 kilovolt-amperes. TEP's transmission system consists of 500 kV, 345 kV, and 138 kV facilities. According to the Company, it is scheduled to complete a 230 kV transmission line in 2027. TEP's transmission system is part of the Western Interconnection system which includes interconnected transmission systems of 14 western states, two Canadian provinces, and parts of Mexico.

TEP's current generation resource mix includes 2,819 megawatts ("MW") of thermal generating capacity which is approximately 32 percent coal-fired and 68 percent natural gas-fired. TEP owns approximately 307 MW-AC of solar and wind generation capacity in Arizona and New Mexico and has obtained an additional 435 MW-AC of solar and wind generation capacity through Purchase Power Agreements ("PPAs"). TEP states that the Company is in the process of developing 340 MW-AC of solar generation, has 50 MW of battery storage capacity through PPAs, and an additional 580 MW of battery storage capacity is in the process of being developed through TEP-owned projects and PPAs.

2.1 BACKGROUND FROM PREVIOUS RATE CASE DOCKET

Pursuant to Decision No. 79065, TEP's current rates became effective on September 1, 2023 (Docket No. E-01933A-22-0107). In Decision No. 79065, the Commission approved a revenue increase in the amount of \$100,130,000 (8.93 percent over the adjusted test year revenues of \$1,121,714,000) and adopted the following:

	(Rounded to Nearest Thousands of Dollars)
Adjusted Fair Value Rate Base	\$5,193,401
Adjusted Operating Income	\$172,543
Current Rate of Return	3.32%
Required Operating Income	\$247,340
OCRB Rate of Return / Weighted Average Cost of Capital ("WACC")	6.93%
Fair Value Rate of Return	4.76%
Operating Income Deficiency	\$74,866
Gross Revenue Conversion Factor	1.3371
Incr. in Gross Revenue Requirement	\$100,130

Decision No. 79065 required TEP to present to the Commission in its next rate case, a low-income discount plan for Commission consideration; any vetted program agreed upon by the stakeholders that includes consumer protections related to its Bring Your Own Device program, R-TECH, and LGST-SP tariffs; and establish a method to identify, separate, and track any costs relating to the cost of training employees currently employed at SGS Units 1 and 2 (or those subsequently hired to work at SGS Units 1 and 2), from the costs of its coal community transition training for employees that work elsewhere, with the exception of employees that would be transitioning to other UNS plant locations.

The full text of Decision No. 79065 is available at:
<https://docket.images.azcc.gov/0000209684.pdf?i=1750649037740>

2.2 CURRENT RATE APPLICATION

On June 17, 2025, TEP filed a rate case application using an adjusted test year for the Company's jurisdictional electric operations for the 12 months ending on December 31, 2024 ("Test Year"). TEP requests that new rates go into effect no later than September 1, 2026.

TEP is requesting a \$220 million increase to test year adjusted non-fuel revenues and a \$26 million decrease in base fuel revenues. The requested non-fuel and fuel revenue increase combined with an estimated \$22 million reduction in revenues from the Demand Side Management ("DSM")/Customer Energy Management ("CEM") and other adjustor mechanisms and service fees, results in a proposed net increase in retail revenues of \$172 million or approximately 13 percent.

TEP proposes the following:

- A capital structure of 55.48% common equity and 44.52% long-term debt.
- Cost of long-term debt of 4.28% and a cost of common equity of 10.50%
- Weighted Average Cost of Capital ("WACC") of 7.73%.
- Fair Value Rate of Return ("FVROR") of 4.55%

TEP's requested revenue requirement is based on a Fair Value Rate Base ("FVRB") of \$7.5 billion with an Original Cost Rate Base ("OCRB") of \$4.3 billion (which includes \$490 million in post-test year plant additions that are expected to be in service by June 30, 2025, six months from the end of the test year), and a Reconstructed Cost New Less Depreciation ("RCND") rate base of \$10.6 billion.

TEP is proposing an increase to the components of its existing rates which include an increase of \$5.00 per month to the monthly basic service charge ("BSC") for all

residential and small general service rate schedules. TEP is also proposing to flatten the Summer/Winter price differential for Base Power Charges and spread any changes in the fuel and purchased power cost associated with Base Power Charges across all rate classes. TEP is proposing to increase energy and demand delivery charges by comparable percentages across all rate classes.

TEP proposes to modify the structure of its limited income rates by modifying the delivery of lifeline discounts from a fixed dollar amount to a percentage of qualifying customer bills.¹ TEP proposes to create two tiers on which lifeline discounts would be based. TEP is also proposing the following:

- A new Rider-22 Annual Rate Adjustment Mechanism (“ARAM”)²
- If the proposed ARAM is not adopted, TEP proposes:
 - ✓ A new System Reliability Benefit (“SRB”) mechanism and SRB Plan of Administration (“POA”)
 - ✓ A new Limited Income Rate Assistance (“LIRA”) mechanism and LIRA POA
- Elimination of:
 - ✓ Residential Demand Time-of-Use Tech (R-Tech)
 - ✓ Large General Service Time-of-Use (LGS – TOU) Storage Program
- Freeze:
 - ✓ GoSolar Home Program
 - ✓ Medium General Service Transition
 - ✓ Medium General Service Time-of-Use Transition
- A new Rider-23 Mobile Home Park Master Meter Conversion
- A new Rider-2 Customer Energy Management (“CEM”) framework surcharge mechanism and CEM POA
- Modify Rider-4 Net Metering for Certain Partial Requirements Service (NM-PRS)
- Modify Rider-13 Economic Development Rider (EDR)
- Modify Rules and Regulations
- Eliminate two compliance requirements associated with Decision Nos. 74594 and 79589
- Updated Line Extension and Switchgear Cabinet Rates
- Various language changes to its tariffs and Rules and Regulations

TEP states that it is not proposing any changes to its existing depreciation rates. TEP is proposing a fifteen-year useful life for its new Roadrunner Reserve Energy Storage facility (“Roadrunner”) as the basis for the depreciation rate of this asset. TEP is also proposing modifications to its Tariffs and Rules and Regulations.

¹ James Elliott, p. 11.

² If TEP’s proposed ARAM is adopted, TEP proposes to eliminate the TEAM and ECA adjustors, phase-out the LFCR, CEMS, and retain the RES, PPFAC, and TCA. See Jason Rademacher, p. 61.

In its application, the Company states that it will be joining Markets+ in 2027 which requires participating utilities to meet resource adequacy requirements which include joining the Southwest Power Pool (“SPP”).

TEP’s rate case application is available on the Commission’s website at: <https://docket.images.azcc.gov/E000044811.pdf?i=1750650811835>

2.3 ADDITIONAL INFORMATION

Meetings with Commission Staff may be held virtually or at 1200 West Washington, Phoenix, Arizona. TEP maintains its books and records at 88 East Broadway Boulevard, Tucson, Arizona. The Hearing location has not yet been determined but may be held virtually or in Phoenix or Tucson, Arizona. When necessary, the Contractor(s) is expected to work on-site.

The Administrative Law Judge assigned to this rate case has not yet issued a procedural schedule. It is anticipated that new rates may go into effect after a hearing before the Administrative Law Judge, and deliberation and consideration before the Commission. Staff has estimated the following procedural timing for the TEP’s rate case. Timeframes are tentative and subject to change.

- Staff and Intervenor Direct Testimony (except Rate Design and Cost of Service) is anticipated to be due in early to mid-February 2026.
- Staff and Intervenor Direct Testimony (Rate Design and Cost of Service) is anticipated to be due in late February 2026 to early March 2026.
- TEP’s Rebuttal Testimony is anticipated to be due in March 2026.
- Staff and Intervenor Surrebuttal Testimony is anticipated to be due in late March 2026.
- TEP’s Rejoinder Testimony is anticipated to be due in April 2026.
- Hearing is anticipated to begin in late April 2026.

Substantially complete drafts of Contractor testimony must be made available for Staff review no less than a month prior to any docketing/filing deadlines.

3. STATEMENT OF WORK

Although the major work elements are identified below, other related issues may arise that will need to be addressed. During the course of the case, the Contractor(s) should expect some issues to expand while others diminish. It is possible that the Co-Directors of the Utilities Division may determine that certain portions of the case would be better addressed by internal Staff. The Contractor(s) would then need to adjust the work hours

and bill accordingly. Staff requests that the Contractor(s) maintain a high degree of flexibility as the schedule and priority of work elements may change during the proceedings.

The Contractor(s) will undertake all tasks required to conduct the examination and analysis as indicated in the Major Work Elements specified below and make appropriate recommendations consistent with general accounting and ratemaking principles, Arizona Administrative Code ("A.A.C.") R14-2-103, previous Commission orders, and the Federal Energy Regulatory Commission or National Association of Regulatory Utility Commissioners Uniform System of Accounts, as appropriate.

3.1 MAJOR WORK ELEMENTS

Proposals are sought for the Work Elements identified in this RFP. Please provide cost information for the work elements listed below for which a bid will be provided including estimated hours and total dollars.

3.1.1 COST OF CAPITAL/RATE OF RETURN

- 1) Determine the most appropriate and economic capital structure to be used for setting rates for TEP.
- 2) Determine the appropriate cost of debt to be used for setting rates for TEP.
- 3) Perform a cost of equity study to estimate the cost of equity of TEP for use in setting rates.
- 4) Evaluate the Company's bond rating/credit position.
- 5) Determine the appropriate cost of capital to apply to rate base to provide TEP the opportunity to earn income sufficient to maintain its financial integrity and attract capital when efficiently managed. ***To be considered responsive, the analysis needs to include and be able to support all of the following: Capital Asset Pricing Model, Bond Yield plus Risk Premium, Discounted Cash Flow, and Comparable Earnings methodologies.***
- 6) Determine an appropriate fair value rate of return for application to the fair value rate base. Address in testimony responses to Commissioner letters filed in the docket if applicable.

- 7) Address any effects that formula rates may have on the setting of an appropriate cost of capital.
- 8) Prepare all testimony related to the TEP cost of capital/rate of return and fair value increment (if applicable), participate in Settlement discussions, and testify in related hearings.

3.1.2 RATE BASE AND REVENUE REQUIREMENT

- 1) Develop Staff's recommendation for the revenue requirement for TEP.
- 2) Examine, analyze, review, audit and develop recommendations for TEP's test year revenues and expenses including, but not limited to, annualization of customers, weather normalization, marketing and advertising expenses, salary and wage increases, property taxes, administrative and general cost allocations, and income taxes. This would include cost allocations of shared services and between affiliates.
- 3) Identify, analyze, and audit adjustments to test year data made by the Company; determine if appropriate adjustments have been included/omitted; and incorporate the omitted adjustments into recommendations.
- 4) Examine, analyze, review, audit, and develop recommendations for the elements of test year rate base including, but not limited to, additions/retirements to rate base since the last rate case decision, post-test year additions and retirements, accumulated depreciation balances, completed construction not classified, gains on sale of property, working capital allowance, customer advances and deposits, and provisions for deferred income taxes and investment tax credits.
- 5) Provide recommendations regarding the appropriateness of TEP's proposed depreciation schedules/study and provide revised depreciation schedules as necessary.
- 6) Review and determine the reasonableness of allocations of rate base and operating income components between the Arizona jurisdiction and FERC jurisdiction (retail and wholesale).
- 7) Review and critique the lead-lag study performed by the Company.
- 8) Review and provide recommendations regarding the appropriateness of TEP's inter-company transactions with its parent company, and other affiliates.
- 9) Calculate the RCND value for TEP's proposed rate base.

- 10) Prepare all testimony related to the TEP rate base and revenue requirement, participate in Settlement discussions, and testify in related hearings.

3.1.3 ENGINEERING ANALYSIS

- 1) Evaluate and make recommendations regarding TEP's service quality, maintenance practices, and an evaluation of its distribution system reliability indices.
- 2) Conduct an engineering review of TEP's assets to determine the "used and usefulness" of assets included in the Company's proposed rate base. This review should include appropriate field inspections. This review may include test year and post-test year plant.
- 3) Review TEP's construction/capital expenditures since the last rate case.
- 4) Analyze the purpose of TEP's expenditures (growth, reliability, improvement, etc.)
- 5) Analyze and evaluate TEP's prospective capital spending plans.
- 6) Prepare all testimony related to the engineering analysis, participate in Settlement discussions, and testify in related hearings.

3.1.4 RATE DESIGN

- 1) Provide a recommendation on appropriate rate design and all rate design related schedules related thereto which reconcile to the Staff recommended revenue requirement and cost of service study allocations in Staff's direct case. All schedules are to be updated subsequently based on Staff's recommended revisions to its direct case as necessary—likely in surrebuttal, at hearing, and in closing briefs.
- 2) Review and evaluate TEP's proposed modifications to existing rate design.
- 3) Review and provide recommendations regarding any new rate schedules proposed by TEP.
- 4) Prepare all testimony related to the TEP rate design, participate in Settlement discussions, and testify in related hearings.

3.1.5 PRUDENCE REVIEW OF FUEL AND PURCHASED POWER POLICY

- 1) Audit TEP's fuel and purchased power costs from the test year used in TEP's last rate case to present.
- 2) Determine if there have been declines in operating availability, equivalent availability, or capacity factors of the generating plants owned by TEP and, if so, determine any impact of such decline on ratepayers.
- 3) Obtain and evaluate TEP's fuel and purchased power procurement activities, policies, and procedures from the test year used in TEP's last rate case to present. Determine the effectiveness of such activities, policies, and procedures and their abilities to address conflicts of interest involving employees, affiliates, and Company-to-Company transactions.
- 4) Review and analyze the system simulation model(s) TEP uses to develop forecasts of fuel and purchased power volume requirements.
- 5) Review and analyze the model used by the day-ahead traders to determine the correct dispatch of resources, etc.
- 6) Review and evaluate TEP's use of hedging.
- 7) Review and evaluate TEP's off-system sales.
- 8) Review all internal and external audit reports on the procurement of fuel and purchased power and determine if problems identified in the reports have been addressed by TEP.
- 9) Calculate a base cost of fuel and purchased power to be used prospectively.
- 10) Review TEP's proposed changes, if any, to its Fuel and Purchased Power, or equivalent mechanism.
- 11) Make any necessary changes to the Fuel and Purchased Power, or equivalent Plan of Administration.
- 12) Determine if TEP's participation in the Energy Imbalance Market has resulted in cost savings to customers. If yes, determine if the treatment of those savings has been appropriately accounted for in this filing.
- 13) Determine the appropriateness of TEP's overall fuel and purchased power procurement policy, goals, and strategies.

- 14) Review a representative sample of TEP's fuel and purchased power contracts for reasonableness and for compliance with terms and conditions.
- 15) Prepare all testimony related to TEP's fuel and purchased power, participate in Settlement discussions, and testify in any related hearings.

3.1.6 CLASS COST OF SERVICE STUDY

- 1) Review TEP's cost of service study and, if necessary, perform an independent cost of service study.
- 2) Review, critique, and provide recommendations regarding TEP's minimum system study.
- 3) Prepare recommendations regarding the TEP class cost of service study results and provide class cost of service models for Staff use in development of the Tucson Electric Company rate design to be advocated by Staff.
- 4) Prepare all testimony related to the TEP class cost of service study, participate in Settlement discussions, and testify in related hearings.

3.1.7 ADJUSTOR MECHANISMS/SURCHARGES

Existing Adjustor Mechanisms/Surcharges

- 1) Review TEP's existing adjustor mechanisms/surcharges and evaluate the costs, benefits, and necessity of each adjustor mechanism/surcharge; and prepare recommendations as to whether each of the existing adjustor mechanism/surcharge should be retained, modified, or eliminated:
 - Rider-1 - Purchased Power and Fuel Adjustment Clause ("PPFAC")
 - Rider-2 - Demand Side Management Surcharge ("DSMS")³
 - Rider-6 - Renewable Energy Standard and Tariff ("REST") Surcharge-REST-TS1 Renewable Energy Program Expense Recovery
 - Rider-8 Lost Fixed Cost Recovery ("LFCR")
 - Rider-9 Environmental Compliance Adjustor ("ECA")
 - Rider-16- Transmission Cost Adjustor ("TCA")
 - Rider-17 - Tax Expense Adjustor Mechanism ("TEAM")

³ TEP proposes to modify Rider-2 DSMS to Rider-2 Customer Energy -Management Surcharge ("CEMS").

- 2) Review the POA associated with each existing adjustor mechanism/surcharge, if applicable, and recommend the establishment of a POA if necessary.
- 3) Prepare all testimony related to TEP's existing adjustor mechanisms/surcharges identified above, participate in Settlement discussions, and testify in related hearings.

Proposed Adjustor Mechanisms/Surcharges

- 1) Review TEP's proposed adjustor mechanisms/surcharges and evaluate the costs, benefits, and necessity of each adjustor mechanism/surcharge; and prepare recommendations as to whether each of the proposed adjustor mechanism/surcharge should be approved as proposed, modified, or denied:
 - Rider-22 Annual Rate Adjustment Mechanism ("ARAM")
 - If the proposed ARAM is not adopted, TEP proposes:
 - ✓ A new SRB mechanism and SRB POA
 - ✓ A new LIRA mechanism and LIRA POA
 - Rider-2 Customer Energy Management ("CEM") framework and CEM surcharge mechanism
 - Rider-23 - Mobile Home Park Master Meter Conversion
 - A new Master Meter Conversion-Option A One Time Monthly
 - A new Master Meter Conversion-Option B One Time Monthly
- 2) Review the POA associated with each proposed adjustor mechanism/surcharge, if applicable, and recommend the establishment of a POA if necessary.
- 3) Prepare all testimony related to TEP's proposed adjustor mechanisms/surcharges identified above, participate in Settlement discussions, and testify in related hearings.

3.1.8 MISCELLANEOUS

- 1) Review and provide recommendations regarding TEP's proposed modifications to tariff language including but not limited to: (1) rate schedules; (2) service conditions (or equivalent), and (3) service fees (or equivalent).
- 2) Review and provide recommendations regarding any compliance/reporting requirements that can be eliminated or consolidated.
- 3) Prepare all testimony related to the issues specified in this section.

3.1.9 GENERAL REQUIREMENTS APPLICABLE TO ALL WORK ELEMENTS

- 1) Coordinate Testimony and schedules with internal Staff and other Contractor(s) (if necessary) to ensure that all testimony and recommendations are consistent among Staff witnesses. For example, Staff completing revenue requirement testimony will need specifics on cost of capital approximately 45 days prior to the docket date of Direct Testimony.
- 2) Attend meetings in person or via teleconference as requested by Staff.
- 3) Prepare and submit data requests necessary for the analysis and prepare responses to data requests served on Staff.
- 4) Read and analyze all testimony, schedules and data responses submitted by TEP and all other parties to this docket.
- 5) Prepare expert testimony as required and scheduled by the Procedural Order.
- 6) Rebut the assertions of TEP and intervenors with which Staff disagrees.
- 7) Participate in Settlement discussions if applicable.
- 8) Appear and testify at the evidentiary hearing regarding this matter.
- 9) Assist the Commission's Legal Division with the preparation of direct and cross examination questions.
- 10) Assist the Commission's Legal Division with the preparation of any legal brief required to be filed.
- 11) Review the Recommended Opinion and Order issued by the Hearing Division in this case and evaluate issues for potential exceptions or rehearing.
- 12) If requested, appear at and respond to Commissioners' questions at Open Meeting.
- 13) Assist in evaluation of filings and actions made in compliance with the Commission Decision in this case.

3.2 WORK PRODUCTS

As evidence of completion of the major work elements, the Contractor(s) must provide the following work products:

- 1) Electronic copies of the independent review and all supporting material.
- 2) Oral testimony or comment and technical support of Staff at meetings, hearings, and Commission Open Meetings for this docket.
- 3) One (1) complete set of workpapers, indexed in an orderly form, supporting the development of all findings of facts and recommendations by the Contractor(s). Workpapers will include computer drives, electronic files, printouts and any other medium by which data and narratives are obtained and retained.

3.3 ESTIMATED COMPLETION DATES

Preliminary conclusions and recommendations resulting from the Work Elements in Section 3.1 are estimated to be completed by the middle of January 2026. The schedule for any remaining work elements has not been finalized.

Preliminary drafts of all written work products must be submitted to Staff at least two (2) weeks prior to the due date for delivery of all work products in its final form.

The expected due dates for delivery of work products may change depending on dates established in any forthcoming Procedural Order(s) or Commission-established meeting dates. Duration of the contract will run until this proceeding before the Commission has been completed.

Contractor(s) must seek and obtain written approval from Staff for any modifications to any of the due dates set forth in this RFP

3.4 PROGRESS REPORTS

Throughout all phases of work, the Contractor(s) will be required to submit on a monthly basis two (2) copies of a work status report to the Co-Directors of the Utilities Division, or the Co-Directors' designee, who will assess the report and notify the contractor(s) of any significant problems. The report should contain the following information:

- 1) Comparison of actual to planned progress in carrying out all of the Contractor(s) tasks during the previous month.
- 2) Identification of actual or potential problems in completing the work with an assessment of their probable impacts and any recommended solutions to the problem.

4. CONTRACT MANAGEMENT

The Co-Directors of the Utilities Division, or the Co-Directors' designee, is responsible for the overall management of this project. Among other things, the Co-Directors, or the Co-Directors' designee, will be responsible for:

- 1) Overseeing the project operation as it relates to the policy questions.
- 2) Determining any changes in emphasis or end product that may be desired.
- 3) Assessing the progress and problems of the project.
- 4) Reviewing status reports and approving Contractor's proposed plans for action.
- 5) Determining final compliance with terms of the contract.

5. INSTRUCTIONS FOR PREPARING PROPOSALS

5.1 GENERAL INSTRUCTIONS

Offerors should prepare a single proposal package containing two separate sections: A Technical Section and a Cost Section. An original and seven (7) hard copies of the proposal are to be mailed or delivered to:

Co-Director's Office
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Joint ventures involving several firms will be considered, provided that a prime Contractor, who shall be responsible for coordinating the work of sub-Contractors, is clearly identified. The prime Contractor will be responsible for the timely completion of the work performed by sub-Contractors. The work tasks (and associated budget) to be provided by sub-Contractors must be clearly defined as part of the proposal.

The cover sheet for the proposal should clearly indicate the consulting firm's name, primary contact telephone number and address⁴, and the coinciding RFP name "IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY FOR THE ESTABLISHMENT OF JUST AND REASONABLE RATES AND CHARGES DESIGNED TO REALIZE A REASONABLE RATE OF RETURN ON THE FAIR VALUE OF THE PROPERTIES OF TUCSON ELECTRIC POWER COMPANY DEVOTED TO ITS OPERATIONS THROUGHOUT THE STATE OF ARIZONA AND FOR RELATED APPROVALS. (DOCKET NO. E-01933A-25-0103)".

To be considered for the award, all proposals must be received no later than 3:00 p.m., August 8, 2025.

Proposals should be prepared simply and economically, providing a straightforward, concise description of Contractor's capabilities to satisfy the requirements of the RFP. Emphasis should be on completeness and clarity of content. Proposals will be opened publicly on August 8, 2025, at 3:00 p.m. at the Arizona Corporation Commission Offices, 1200 West Washington (Room 202), Phoenix, Arizona 85007. Previously submitted offers may not be withdrawn after that time.

Within three (3) days after a contract is awarded all proposals are open to public inspection unless determined to be confidential. See A.A.C. R2-7-C317. If you are asserting that your proposal contains confidential information, you must comply with the State's procurement rules concerning claims of confidentiality. Generally, information in the proposal, including costing information, is not considered confidential under the procurement rules. If you are asserting that any part of your proposal and costing information is confidential and not open to public inspection even after the contract is awarded, you must comply with A.A.C. R2-7-103. A.A.C. R2-7-103 requires that you designate the specific confidential trade secrets and/or confidential proprietary information that you claim are confidential and submit a statement in support of your assertion. Your claim of confidential trade secrets and/or confidential proprietary information is then reviewed and considered under the process set out in A.A.C. R2-7-103. A complete set of Arizona's procurement rules can be viewed on the Secretary of State's web site.

Contractors are required to retain all records relating to this contract for five (5) years after the contract's completion.

⁴ The listed telephone number and address location will be considered the primary means of contact for any and all members of the Prime Contractor's team for billing purposes. Any costs associated with the use of multiple office locations on the part of the Prime Contractor and the Prime Contractor's team (including sub-Contractor) in conducting this project shall be assumed by (i.e. the sole responsibility) Prime Contractor, these costs include but are not limited to the actual costs of using 1) facsimiles, 2) electronic or parcel mailings, or 3) telephonic equipment (such as long distance calling or conference calling lines) as forms of communications among the Prime Contractor's team members and /or offices.

5.2 TECHNICAL SECTION FORMAT

The Technical Section should be submitted as a separate part of the total response to this RFP. The proposal format should be the same as the format below and all information requested must be presented.

PART I. Business Organization. State the full name and address of your organization and, if applicable, the branch office or other subordinate element that will perform or assist in performing the work. For any sub-Contractors included in your proposal, indicate whether they operate as an individual, partnership or corporation; if as a corporation, include the state in which they are incorporated. State whether they are licensed to operate in the state of Arizona.

PART II. Project Summary. Present your understanding of the project requirements, its goals and objectives, and a summary of the problems which must be addressed and solved to successfully fulfill the requirements. Include a brief narrative description of your proposed effort and of the products that will be delivered.

PART III. Work Plan. Describe your plan for accomplishing the work. Indicate the number of person-hours you have allocated to each task. Include a time-related display showing each task, event, and decision point in your plan.

PART IV. Management Summary. Provide an overview explanation and chart showing project leadership and supervision, reporting responsibilities, and Contractor (and Sub-Contractor, if appropriate) team interfaces. Identify individuals by name and title. Indicate the procedures you will use for scheduling and controlling the work to be performed. Indicate the person, or persons, responsible for each phase of the work, and indicate the person with ultimate responsibility for completion of the project.

PART V. Prior Experience. Provide a brief description of recent assignments that would qualify your firm to undertake the proposed work. Include the project title and completion date related to each assignment. Also include the names of each assignment's project manager and other key participants. Provide a specific reference including name, title, and organization, address and telephone number for each assignment given.

PART VI. Personnel. Include the number of executive and professional personnel by skill and qualification. Show where these personnel will be stationed during the time they are engaged in the work. Show the inclusive periods, total number of hours, and percent of time that each individual will devote to this project. Identify each individual by name and title. Provide resumes of all executive or professional personnel. Indicate by name and title who prepared the proposal and how the individual will participate in the project. Specify personnel who will testify in the hearing and identify their previous experience in providing testimony.

PART VII. Relationships with Arizona Utilities. List all Arizona public utilities or public utility affiliates for which your firm or any members of your professional staff proposed for the project, have worked in a professional capacity during the past three years. For each firm listed, briefly describe the nature of the professional relationship and the impact of this relationship upon your firm's ability to serve the Commission in an independent capacity. Describe any other legal, professional, or financial relationships between Arizona public utilities and any key members of your firm.

PART VIII. Authorized Negotiators. Include the name, mailing and email address, and telephone numbers of person(s) in your organization authorized to negotiate the proposed contract.

5.3 COST SECTION FORMAT

The Cost Section should be submitted as a separate part of the total response to this RFP. The format should be the same as below and all information requested must be present.

The information requested in this section is required to support the reasonableness of your quotation. Your established method of costing may be used and described.

- 1) Labor Costs – Itemize to show the following for each category of personnel with a different rate per hour:
 - a) Category: e.g., Project Manager, Senior Analyst, etc.;
 - b) Project work station location;
 - c) Estimated hours;
 - d) Rate per hour; and
 - e) Total cost for each category and for all direct labor proposed.
- 2) Cost of Supplies – Itemize these costs.
- 3) Other Direct Costs – Itemize these costs.
- 4) Transportation and Subsistence Costs – Show travel cost and per diem separately.
- 5) Total Price Bid Project – By separate explanation, segregate the labor costs between direct labor costs, indirect or overhead costs, and fixed fee or profit.

6. PROPOSAL EVALUATION CRITERIA

The contract will be awarded to the offeror whose proposal is determined to be most appropriate for the State of Arizona and this case based on the factors set forth in this Request for Proposal. The successful offeror will be chosen based on several factors and not on cost alone. In addition, the Commission reserves the right to award less than the entire work project described in Section 3 to any one Contractor and to direct the retention of a sub-Contractor or sub-Contractor approved by the Commission. Offerors who submit a proposal may be required to make an oral presentation of their proposals to the Commission Staff. These presentations may be conducted with responsible offerors who submit proposals that are reasonably susceptible to being selected for award for the purpose of clarification to assure full understanding of, and responsiveness to, the requirements of this RFP. In the course of these presentations, there shall be no disclosure of any information derived from proposals submitted by competing offerors. The Commission Staff also reserves the right to conduct a Best and Final Offer process.

The following is a list of the factors that specifically will be considered in evaluating the proposal received.

6.1 EVALUATION FACTORS

- 6.1.1 Demonstrated Understanding of the Project.** A determination will be made of the bidder's clear understanding of the project. Specifically, points will be accrued for the bidder's demonstrated understanding of the public utility regulatory issues on a national scope; understanding of the treatment of issues under the State of Arizona's regulatory law; reference to case-specific issues as identified by bidder and understanding of the impact of these issues upon the consumers of Arizona.
- 6.1.2 Technical Credibility.** An evaluation will be made of the soundness of the proposal as it relates to the technical details of the project in order to attain the requirements described in the RFP, including a proposed work plan and management plan. Attention will be given to the distribution of person-hours by task for each contractor team member; the percentage of each team member's time devoted to this project; the chart highlighting relevant deadlines by task; and the clear identification of proposed witnesses and individuals assigned to participate in the hearing.
- 6.1.3 Qualifications of the Firm.** The proposal will be reviewed with careful attention to the bidder's prior work experience in the areas described in Section 3.
- 6.1.4 Qualifications of Contractor Team.** The proposal will also be reviewed with regard to the commitment of specific personnel to the project and their experience in the areas described in the Statement of Work as described in Section 3.

- 6.1.5** Costs. An evaluation of the reasonableness of the proposed cost in light of the project scope will be made.

6.2 TERMS AND CONDITIONS OF THE AWARD

The Contract referred to in this, and in subsequent sections, is the contract or agreement between the State and the successful bidder. The Commission contemplates that a fixed price, reimbursement type contract will be awarded. Reimbursement will be made for authorized travel and subsistence expenses only upon submission and approval of receipts and required back-up information as indicated in this RFP and in the procedures set forth by the Business Office of the Commission.⁵

Payments must be made upon submission of an approved original invoice. Each invoice will clearly show: the Contractor's name and address; amount of the bill; the Commission contract billing number and date; the hours and rates per individual designating dates, time and hours worked, and distinguishing charged hours from non-charged hours; and the percentage of work completed. Invoices which carry requests for reimbursement of travel and subsistence must be exact and must be accompanied by all required backup information with one (1) copy of appropriate legible receipts for each reimbursement. All invoices will be reviewed and must be approved by the State prior to payment.

Payments for invoices covering work on contract deliverables may be withheld pending delivery and acceptance of such deliverable items. The Commission reserves the right to withhold a percentage not greater than 15 percent of each payment until all the work defined in the contract is completed to the satisfaction of the Commission. No invoices will be accepted unless the required detailed progress reports have been submitted.

6.3 REGULATIONS FOR THE REIMBURSEMENT OF EXPENSES

In order for reimbursement to occur, regulations must be adhered to, in detail, as described in this RFP and as set forth by the Business Office of the Commission.

⁵ The listed telephone number and address on the cover sheet, as described in General Instruction, Section 5.1, will be considered the primary means of contact for any and all members of the Prime Contractor's team for billing purposes. Any costs associated with the use of multiple office locations on the part of the Prime Contractor and the Prime Contractor's team (including sub-Contractor) in conducting this project shall be assumed by (i.e. the sole responsibility) Prime Contractor, these costs include but are not limited to the actual costs of using 1) facsimiles, 2) electronic or parcel mailings, or 3) telephonic equipment (such as long distance calling or conference calling lines) as forms of communications among the Prime Contractor's team members and /or offices.

- 6.3.1** General Regulations. All receipts must be legible and accurate to the penny in order for reimbursement to occur. If an invoice is returned for a correction, all copies must be revised and resubmitted. Invoices must be submitted on a timely basis. The Commission should not receive requests for reimbursement several months after the expenses were accrued.
- 6.3.2** Prohibitions. Credit card invoices without receipts, travel agency receipts and/or invoices are not acceptable. No reimbursement shall be made for lodging or meals within the county of the Contractor's headquarters, or within fifty (50) miles of the Contractor's residence. No reimbursement requests for person-hour charges and expenses should be submitted simultaneously as each should be invoiced separately.
- 6.3.3** Expense Reimbursement. Expenses should be recorded daily as they occur, with identification numbers assigned to each expense charge and corresponding receipt. All receipts must be dated. Receipts should be attached assigned reference numbers for easy identification.
- 6.3.4** Transportation Expense, Airfare. The State will only reimburse for coach passenger fare. If you are forced to travel First Class in order to meet a deadline, you must include an explanation in order to receive payment. The actual airplane ticket (or a copy) must be attached. The Commission will not accept travel agency invoices or credit card receipts as proof for payment. Travel times must be clearly indicated.

Mileage. Indicate origin, destination, any intermediate destination including corresponding mileage, as well as the purpose of the trip, and record the mileage in the appropriate space provided. This is the only expense for which reimbursement can occur without a receipt. Always record travel times. Mileage charge must be at precisely the current rate per mile, which will be designated in the contract; and will be based upon the most direct road routes available, from the departure point to the point of destination.

Names of all employees traveling in the automobile must be clearly stated.

Taxi Fare and Shuttle Service. Indicate origin and destination of trip and attach receipt from driver.

Parking. Record in the appropriate blank and attach receipt.

Car Rental. You must include a legible receipt and explain the necessity for this expense.

Miscellaneous. Legible receipts must be submitted for any miscellaneous travel expenses such as tolls, bus rides, etc.

6.3.5 Meals and Lodging. You will need to identify individuals included in each receipt and record the dollar amount for each daily meal charged. Include meals eaten at your place of lodging in this section even though the amount appears as part of the hotel receipt. Legible receipts must be included for any meal, and do remember that the State of Arizona's reimbursement cannot include charges for entertainment or alcoholic beverages. As previously stated, the Commission cannot reimburse for expenses documented only by a credit card receipt.

If you accrue lodging expenses in any cities other than Phoenix, Arizona or neighboring communities, explain the purpose of the trip to that city. Attach a copy of the actual hotel bill to the invoice. The Commission will not reimburse for hotel accommodations documented by a credit card receipt. Legible receipts are required.

6.3.6 Telephone Charges. The simplest method of documenting telephone charges is to attach a copy of your monthly bill from the telephone Company and highlight those calls for which you wish to be reimbursed. Identify parties called for all telephone numbers other than the State of Arizona exchanges (602, 480, 623, 520 and 928). Include in this reporting procedure telephone calls which originated from your place of lodging even though the amount appears as part of the hotel receipt.

6.3.7 General Expenses, Shipping. Itemize and attach appropriate receipts. Contractor shall pay all costs associated with interpersonal communications such as phone calls, mail, and/or shipping between one Contractor office and another. Commission shall pay only all costs associated with direct communication and shipping between Contractor and Commission.

Duplicating. Indicate number of pages and rate per page (e.g., 1,000 copies @ 10 cents/page = \$100) on expense reporting form. Charge must not exceed 10 cents per copy. Identify the substance in the appropriate blank (testimony, draft testimony, other, etc.)

Materials and Supplies. If the materials and supplies originate from your own stock and no receipt is available, you must state this on the Commission form and identify those materials and supplies for which you wish to be reimbursed. If a receipt is available, it should be attached to the invoice.

6.4 GENERAL CONDITIONS

6.4.1 Cancellation of Contract. If, through any cause, the Contractor fails to fulfill, in a timely manner, his/her obligations under this Contract, the Commission shall thereupon have the right to terminate this Contract by giving written notice to the Contractor of such termination and specifying the effective date thereon. In the event of termination, all properties, finished or unfinished documents, data, studies, and reports purchased or

prepared by the Contractor under this Contract shall, at the option of the Commission, become the property of the Commission, and the Contractor shall be entitled to compensation for any unreimbursed expenses necessarily incurred in satisfactory performance of the Contract. Notwithstanding the above, the Contractor shall not be relieved of liability to the Commission by virtue of any breach of the Contract by the Contractor, and the Commission may withhold any reimbursement to the Contractor for the purpose of the set off, until such time as the exact amount of damages due the Commission from the Contractor is agreed upon or otherwise determined.

6.4.2 Changes. The Commission may, from time-to-time, require changes in the services of the Contractor to be performed hereunder. Such changes, including any increase or decrease in the amount of the Contractor's compensation which are mutually agreed upon by the Commission and the Contractor, must be incorporated in written amendments to this Contract.

6.4.3 Conflict of Interest. No officer, employee, or member of the Contractor's governing body, and no other public official of the governing body of the locality, or localities in which the project is situated or being carried out, who exercises any functions or responsibilities in the review and approval of the undertaking or carrying out of this project, shall participate in any decision relating to this Contract which affects the Contractor's personal interest, or have any personal or pecuniary interest, direct or indirect, in this Contract or the proceeds thereof.

Contractor agrees that he/she presently has no interest and shall not acquire any interest, direct or indirect, which would conflict in any manner or degree with the performance of services required to be performed under this Contract. The Contractor further covenants that, in the performance of this Contract, Contractor shall not employ any person having any such interest.

The Commission reserves the right to establish the specific conflict of interest requirements which will govern any contract resulting from this RFP.

6.4.4 Copyright Prohibited. No reports, maps, or any other documents or materials produced in whole (or in part) under, or as a result of, this Contract shall be the subject of an application for copyright by or on behalf of the Contractor.

6.4.5 Contractor Conditions. Contractor shall make prompt payment, as due, to all supplier(s) of labor or material for the performance of the work provided for in this agreement. Contractor shall pay all contributions, or amounts, due to the Industrial Accident Fund from such Contractor and/or Sub-Contractor incurred in the performance of the Contract. Contractor shall not permit any lien, or claim, to be filed or prosecuted against the State on account of any labor or material furnished. The Contractor is required to hold and

maintain all licenses and permits required for the operation of the business conducted by the Contractor as applicable to the contract.

- 6.4.6** Payment of Claims. If the Contractor fails, neglects, or refuses to make prompt payment of any claim for labor services furnished to the Contractor or a sub- Contractor by any person in connection with this agreement as such claim becomes due, the proper officer(s) representing the Commission, or State of Arizona, may pay such claim to the person furnishing the labor or services and charge the amount of the payment against funds due, or to become due, the Contractor by reason of this Agreement.

The payment of a claim in the manner authorized in this section does not relieve the Contractor or his/her surety from his/her or its obligation with respect to unpaid claims.

- 6.4.7** Contract Terms. When a contract is awarded, the RFP will be incorporated into the contract, and the contract will include the following provisions.

First, the laws of the State of Arizona shall govern the construction and interpretation of this Agreement.

Second, all parties are hereby put on notice that this Agreement is subject to cancellation.

Third, Contractor and Commission recognize that, in actual economic practice, overcharges resulting from anti-trust violations are, in fact, borne by the Purchaser. Therefore, Contractor hereby assigns to Commission any and all claims for such overcharges.

Fourth, each payment obligation of the Commission created hereby is conditioned upon the availability of State or Federal funds which are appropriated, or allocated, for the payment of such obligation. If funds are not allocated and available for the continuance of the function performed by any equipment, material or service, the contract period for any machine, material, or service directly, or indirectly, involved in the performance of that function, may be terminated by the Commission at the end of the period for which the funds are available. The Commission shall notify the Contractor at the earliest possible time which machine, material or service will, or may be, affected by a shortage of funds. No penalty shall accrue to the Commission in the event this provision is exercised, and the Commission shall not be obligated or liable for any future payments due or for any damages as a result of termination under this Section. This provision shall not be construed so as to permit the Commission to terminate this Agreement of any machine, material or service listed on any schedule herein under in order to acquire similar equipment or service from another Contractor.

Fifth, the Commission explicitly reserves the right to terminate the contract resulting from this RFP upon five (5) days' notice to the Contractor in the event a determination is made that the investigation contemplated in this proceeding is no longer necessary.

Sixth, no right or interest in the contract may be assigned without the written permission of the Co-Directors of Utilities or the Co-Directors' designee.

Finally, the parties agree to resolve disputes arising out of this Agreement pursuant to Arizona law.

6.4.8 Indemnification Clause. To the fullest extent permitted by law, Contractor shall defend, indemnify, and hold harmless the State of Arizona, and its departments, agencies, boards, commissions, universities, officers, officials, agents, and employees (hereinafter referred to as "Indemnatee") from and against any and all claims, actions, liabilities, damages, losses, or expenses (including court costs, attorneys' fees, and costs of claim processing, investigation and litigation) (hereinafter referred to as "Claims") for bodily injury or personal injury (including death), or loss or damage to tangible or intangible property caused, or alleged to be caused, in whole or in part, by the negligent or willful acts or omissions of Contractor or any of its owners, officers, directors, agents, employees or subcontractors. This indemnity includes any claim or amount arising out of, or recovered under, the Workers' Compensation Law or arising out of the failure of such contractor to conform to any federal, state or local law, statute, ordinance, rule, regulation or court decree. It is the specific intention of the parties that the Indemnatee shall, in all instances, except for Claims arising solely from the negligent or willful acts or omissions of the Indemnatee, be indemnified by Contractor from and against any and all claims. It is agreed that Contractor will be responsible for primary loss investigation, defense, and judgment costs where this indemnification is applicable. In consideration of the award of this contract, the Contractor agrees to waive all rights of subrogation against the State of Arizona, its officers, officials, agents, and employees for losses arising from the work performed by the Contractor for the State of Arizona.

This indemnity shall not apply if the contractor or sub-contractor(s) is/are an agency, board, commission, or university of the State of Arizona.

Insurance Requirements. Contractor and subcontractors shall procure and maintain until all of their obligations have been discharged, including any warranty periods under this Contract, are satisfied, insurance against claims for injury to persons or damage to property arising from, or in connection with the performance of the work hereunder by the Contractor, his agents, representatives, employees, or subcontractors.

The insurance requirements herein are minimum requirements for this Contract and in no way limit the indemnity covenants contained in this Contract. The State of Arizona in no way warrants that the minimum limits contained herein are sufficient to protect the Contractor from liabilities that arise out of the performance of the work under this contract by the Contractor, its agents, representatives, employees, or subcontractors, and Contractor is free to purchase additional insurance.

A. MINIMUM SCOPE AND LIMITS OF INSURANCE: Contractor shall provide coverage with limits of liability not less than those stated below.

1) Commercial General Liability (CGL) – Occurrence Form

Policy shall include bodily injury, property damage, and broad form contractual liability coverage.

- General Aggregate \$ 2,000,000
- Products – Completed Operations Aggregate \$ 1,000,000
- Personal and Advertising Injury \$ 1,000,000
- Damage to Rented Premises \$ 50,000
- Each Occurrence \$ 1,000,000

a) The policy shall be endorsed as required by this written agreement, to include *the State of Arizona, and its departments, agencies, boards, commissions, universities officers, officials, agents, and employees as additional insureds with respect to liability arising out of the activities performed by or on behalf of the Contractor.*

b) Policy shall contain a waiver of subrogation endorsement, as required by this written agreement, in favor of the State of Arizona, and its departments, agencies, boards, commissions, universities officers, officials, agents, and employees for losses arising from work performed by or on behalf of the Contractor.

2) Business Automobile Liability

Bodily Injury and Property Damage for any owned, hired, and/or non-owned automobiles used in the performance of this Contract.

- Combined Single Limit (CSL) \$ 1,000,000

a) Policy shall be endorsed, as required by this written agreement, to include *the State of Arizona, and its departments, agencies, boards, commissions, universities officers, officials, agents, and employees as additional insureds with respect to liability arising out of the activities performed by, or on behalf of, the Contractor involving automobiles owned, hired and/or non-owned by the Contractor.*

b) Policy shall contain a waiver of subrogation endorsement as required by this written agreement in favor of the State of Arizona, and its departments, agencies, boards, commissions, universities, officers, officials, agents, and employees for losses arising from work performed by or on behalf of the Contractor.

3) **Workers' Compensation and Employers' Liability**

- Workers' Compensation Statutory
- Employers' Liability
 - Each Accident \$ 1,000,000
 - Disease – Each Employee \$ 1,000,000
 - Disease – Policy Limit \$ 1,000,000

a) Policy shall contain a waiver of subrogation endorsement as required by this written agreement, in favor of the State of Arizona, and its departments, agencies, boards, commissions, universities, officers, officials, agents, and employees for losses arising from work performed by or on behalf of the Contractor.

b) This requirement shall not apply to each contractor or subcontractor exempt under A.R.S. 23-901, and when such contractor or subcontractor executes the appropriate waiver form (Sole Proprietor or Independent Contractor).

4) **Professional Liability (Errors and Omissions Liability)**

- Each Claim \$ 2,000,000
- Annual Aggregate \$ 2,000,000

a) In the event that the professional liability insurance required by this Contract is written on a claims-made basis, Contractor warrants that any retroactive date under the policy shall precede the effective date of this Contract and, either continuous coverage will be maintained, or an extended discovery period will be exercised, for a period of two (2) years beginning at the time work under this Contract is completed.

b) The policy shall cover professional misconduct or negligent acts for those positions defined in the Scope of Work of this contract.

B. ADDITIONAL INSURANCE REQUIREMENTS: The policies shall include, or be endorsed to include, as required by written agreement, the following provisions:

- 1) The Contractor's policies shall stipulate that the insurance afforded the contractor shall be primary and that any insurance carried by the Department, its agents, officials, employees, or the State of Arizona shall be excess and not contributory insurance, as provided by A.R.S. § 41-621 (E).
- 2) Insurance provided by the Contractor shall not limit the Contractor's liability assumed under the indemnification provisions of this Contract.

- C. **NOTICE OF CANCELLATION:** For each insurance policy required by the insurance provisions of this Contract, the Contractor must provide to the State of Arizona, within two (2) business days of receipt, notice if a policy is suspended, voided, or cancelled for any reason. Such a notice shall be mailed, emailed, hand delivered or sent by facsimile transmission to **Arizona Corporation Commission, c/o Kim Battista, Administration Division Director, 1300 W. Washington Street, Phoenix, AZ 85007, Fax (602) 542-4111.**
- D. **ACCEPTABILITY OF INSURERS:** Contractors insurance shall be placed with companies licensed in the State of Arizona or hold approved non-admitted status on the Arizona Department of Insurance List of Qualified Unauthorized Insurers. Insurers shall have an "A.M. Best" rating of not less than A- VII. The State of Arizona in no way warrants that the above-required minimum insurer rating is sufficient to protect the Contractor from potential insurer insolvency.
- E. **VERIFICATION OF COVERAGE:** Contractor shall furnish the State of Arizona with certificates of insurance (valid ACORD form or equivalent approved by the State of Arizona) as required by this Contract. An authorized representative of the insurer shall sign the certificates.
- All certificates and endorsements as required by this written agreement, are to be received and approved by the State of Arizona before work commences. Each insurance policy required by this Contract must be in effect at, or prior to, commencement of work under this Contract. Failure to maintain the insurance policies as required by this Contract, or to provide evidence of renewal, is a material breach of contract.
- All certificates required by this Contract shall be sent directly to (**Arizona Corporation Commission, c/o Yvonne Watkins, Utilities Division Administration Manager, 1200 W. Washington Street, Phoenix, AZ 85007**). The State of Arizona project/contract number and project description shall be noted on the certificate of insurance. The State of Arizona reserves the right to require complete copies of all insurance policies required by this Contract at any time. **DO NOT SEND CERTIFICATES OF INSURANCE TO THE STATE OF ARIZONA'S RISK MANAGEMENT SECTION.**
- F. **SUBCONTRACTORS:** Contractors' certificate(s) shall include all subcontractors as insureds under its policies **or** Contractor shall be responsible for ensuring and/or verifying that all subcontractors have valid and collectable insurance as evidenced by the certificates of insurance and endorsements for each subcontractor. All coverages for subcontractors shall be subject to the minimum Insurance Requirements identified above. The Department reserves the right to require, at any time throughout the life of this contract, proof from the contractor that its subcontractors have the required coverage.

- G. APPROVAL AND MODIFICATIONS:** The contracting agency, in consultation with State Risk reserves the right to review or make modifications to the insurance limits, required coverages, or endorsements throughout the life of this contract, as deemed necessary. Such action will not require a formal Contract amendment but may be made by the administrative action.
- H. EXCEPTIONS:** In the event the Contractor(s) or subcontractor(s) is/are a public entity, then the Insurance Requirements shall not apply. Such public entity shall provide a certificate of self-insurance. If the Contractor or subcontractor(s) is/are a State of Arizona agency, board, commission, or university, none of the above shall apply.

6.5 FILING OF A PROTEST

Any interested party may protest the award of a contract pursuant to the RFP. The protest shall include the following information:

- 1) The name, address, and telephone number of the protestor;
- 2) The signature of the protestor or its representative;
- 3) A detailed statement of the legal and factual grounds for the protest including copies of relevant documents; and
- 4) The form of relief requested.

END OF SOLICITATION