ANNUAL REPORT

Of

Company Name: Johnson Utilities L.L.C. DBA Johnson Utilities Company

2355 W. Pinnacle Peak Rd., Ste. 300

Mailing Address:

Phoenix

AZ

85027

RECEIVED BY EMAIL

Docket No.: WS-02987A

04/15/2021, 10:51 AM ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

For the Year Ended:

12/31/20

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

3/21/2021

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company A Class A Utility

For the Calendar Year E	Ended: <u>12/31/20</u>			
Primary Address:	5230 E SHEA BLVD STE	200		
-	SCOTTSDALE		State: ARIZONA	Zip Code: 85254
•				^
Telephone Number:	480-998-3300			
Date of Original Organi	zation of Utility:	5/27/	1997	
Person to whom corresp	ondence should be addres	ssed concer	ming this report:	
	GREG BARBER			
Telephone No.:	623-445-2414			
Address:	2355 W PINNACLE PEAR	K RD STE 3	300	
City:	PHOENIX		State: ARIZONA	Zip Code: 85027
Email:	GBARBER@EPCOR.COM	<u> </u>		
On-Site Manager				
	EPCOR WATER ARIZON	JA INC		
Telephone No. :			+	
	2355 W PINNACLE PEAR	K RD STE 3	300	
	PHOENIX		State: ARIZONA	Zip Code: 85027
Email:			State. PHOLOGOT	
			.	
NA			1	
Name:				
Telephone No.:				
Address:				
City:	N/A		State: N/A	Zip Code: N/A
Email:	N/A			
NA				
Name:	N/A			
Telephone No.:	N/A		7	
Address:			·!	
	N/A		State: N/A	Zip Code: N/A
Email:				
NA				
Name:	N/A			
Telephone No. :			-	
Address:				
	N/A	$\overline{}$	State: N/A	Zip Code: N/A
			State. IN/A	Zip Code: N/A
Email:	IV/A			
Ownership:	"C" Corporation			
Cti S- 1	DDIAI		٦	
Counties Served:	PINAL		_	Daga 2

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT

Johnson Utilities L.L.C. DBA Johnson Utilities Company

Important changes during the year

Yes For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

On July 24, 2018 the ACC approved Decision No. 76785 which resulted in the appointment of an interim manager. The Decision directed ACC Utilities Division Staff ("Staff") to commence efforts to obtain an agreement with an interim manager who shall assume operation of Johnson Utilities LLC ("Iohnson") as soon as possible on an interim basis pending further order from the Commission. On August 14, 2018, Staff entered into an agreement with EWAZ for interim management services of Johnson. On October 5, 2020, EWAZ and Johnson jointly filed an application for approval to transfer the Certificates of Convenience and Necessity ("CC&N") for Johnson's water and wastewater system assets to EWAZ. The Docket Numbers for the joint application are WS-01303A-20-0298 and WS-02987A-20-0298. Decision Number 77854, dated December 23, 2020, approved EWAZ's acquisition of the assets and the transfer of the CC&Ns of Johnson to EWAZ.

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.

		Utilit	y Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.	_	Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	474,452	0	0	474,452	0	474,452
304	Structures and Improvements	5,743,351	1,106,160	0	6,849,511	1,774,860	5,074,651
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	7,279,706	4,878,085	0	12,157,791	2,295,867	9,861,924
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	520,929	0	0	520,929	282,354	238,575
311	Pumping Equipment	4,244,520	374,364	0	4,618,884	2,853,542	1,765,342
320	Water Treatment Equipment	3,958,850	86,464	0	4,045,314	501,730	3,543,584
320.1	Water Treatment Plants	0	15,004	0	15,004	250	14,754
320.2	Solution Chemical Feeders	26,630	64,232	0	90,862	14,412	76,450
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	8,197,099	83,165	0	8,280,264	2,641,329	5,638,935
330.1	Storage Tanks	0	0	0	0	0	0
330.2	Pressure Tanks	0	0	0	0	0	0
331	Transmission and Distribution Mains	63,564,190	443,342	0	64,007,532	19,316,557	44,690,975
333	Services	6,045,051	1,347,494	0	7,392,545	1,404,177	5,988,368
334	Meters and Meter Installations	10,067,199	1,013,012	0	11,080,211	7,991,198	3,089,013
335	Hydrants	5,764,574	337,842	0	6,102,416	1,562,611	4,539,805
336	Backflow Prevention Devices	3,209	0	0	3,209	321	2,888
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	7,399	0	0	7,399	1,789	5,610
340.1	Computer & Software	13,155	388	0	13,543	5,086	8,457
341	Transportation Equipment	236,362	0	0	236,362	99,654	136,708
342	Stores Equipment	3,878	0	0	3,878	233	3,645
343	Tools, Shop and Garage Equipment	75,901	3,374	0	79,275	17,318	61,957
344	Laboratory Equipment	0	1,527	0	1,527	76	1,451
345	Power Operated Equipment	0	0	0	0	0	0
346	Communication Equipment	486,248	243,172	0	729,420	238,203	491,217
347	Miscellaneous Equipment	5,040	1,020	0	6,060	807	5,253
348	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$116,717,743	\$9,998,645	\$0	\$126,716,388	\$41,002,374	\$85,714,014

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/20

		Dep	reciation Expens	e for the Current	t Year (Water)				
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	474,452	0	0	474,452	474,452	0	0.00%	0
304	Structures and Improvements	5,743,351	1,106,160	0	6,849,511	0	6,849,511	3.33%	209,881
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	7,279,706	4,878,085	0	12,157,791	0	12,157,791	3.33%	323,958
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	520,929	0	0	520,929	0	520,929	5.00%	26,046
311	Pumping Equipment	4,244,520	374,364	0	4,618,884	1,068,740	3,550,144	12.50%	420,370
320	Water Treatment Equipment	3,958,850	86,464	0	4,045,314	0	4,045,314	3.33%	133,403
320.1	Water Treatment Plants	0	15,004	0	15,004	0	15,004	3.33%	250
320.2	Solution Chemical Feeders	26,630	64,232	0	90,862	0	90,862	20.00%	11,749
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	8,197,099	83,165	0	8,280,264	0	8,280,264	2.22%	183,082
330.1	Storage Tanks	0	0	0	0	0	0	2.22%	0
330.2	Pressure Tanks	0	0	0	0	0	0	0.00%	0
331	Transmission and Distribution Mains	63,564,190	443,342	0	64,007,532	0	64,007,532	2.00%	1,275,717
333	Services	6,045,051	1,347,494	0	7,392,545	0	7,392,545	3.33%	223,960
334	Meters and Meter Installations	10,067,199	1,013,012	0	11,080,211	1,169,960	9,910,251	8.33%	783,332
335	Hydrants	5,764,574	337,842	0	6,102,416	0	6,102,416	2.00%	118,670
336	Backflow Prevention Devices	3,209	0	0	3,209	0	3,209	6.67%	214
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	7,399	0	0	7,399	0	7,399	6.67%	493
340.1	Computer & Software	13,155	388	0	13,543	0	13,543	20.00%	2,670
341	Transportation Equipment	236,362	0	0	236,362	14,444	221,918	20.00%	44,384
342	Stores Equipment	3,878	0	0	3,878	0	3,878	4.00%	155
343	Tools, Shop and Garage Equipment	75,901	3,374	0	79,275	0	79,275	5.00%	3,879
344	Laboratory Equipment	0	1,527	0	1,527	0	1,527	10.00%	76
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	0
346	Communication Equipment	486,248	243,172	0	729,420	324	729,096	10.00%	60,751
347	Miscellaneous Equipment	5,040	1,020	0	6,060	0	6,060	10.00%	555
348	Other Tangible Plant	0	0	0	0	0	0	0.00%	0
	Subtotal	\$116,717,743	\$9,998,645	\$0	\$126,716,388	\$2,727,920	\$123,988,468		\$3,823,595

 Contribution(s) in Aid of Construction (Gross)
 \$40,769,256

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 12,072,910

 Amortizable Contribution(s)
 \$28,696,345

 Times: Proposed Amortization Rate
 3.08%

 Amortization of CIAC
 \$884,947

Less: Amortization of CIAC \$884,947

DEPRECIATION EXPENSE \$2,938,648

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4647 N. 32nd Street, Suite 220 • Phoenix, AZ 85018 Phone (602) 224-0166 • Fax (602) 224-6062 • www.ullmanncpa.com

To the management of Epcor Water Arizona, Inc. Phoenix, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities L.L.C. DBA Johnson Utilities Company (an LLC taxed as a C-corporation), Water Utility, which comprise the balance sheets as of December 31, 2020 and 2019, and the related water comparative income statements for the years then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information contained in pages 2-5 and 9-20 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information contained in pages 2, 4-5, 10 and 16-20 was subject to our compilation engagement. We have not audited or reviewed this supplementary information. The supplementary information contained in pages 3, 9 and 11-15 was not subject to our compilation engagement. We do not express an opinion, a conclusion, nor provide any assurance on any supplementary information.

This report is intended solely for the information and use of Johnson Utilities L.L.C. DBA Johnson Utilities Company and the Arizona Corporation Commission, and is not intended to be and should not be used by anyone other than these specified parties.

ULLMANN & COMPANY, P.C. Certified Public Accountants

April 13, 2021

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Assets 12/31/20

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current and Accrued Assets		
131	Cash	\$5,573,122	\$1,426,603
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,227,351	1,517,438
146	Notes Receivable from Associated Companies	3,915	4,044
151	Plant Material and Supplies	161,479	188,898
162	Prepayments	143,835	44,719
174	Miscellaneous Current and Accrued Assets	483,405	717,308
	Total Current and Accrued Assets	\$7,593,107	\$3,899,010
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$116,717,743	\$126,716,388
103	Property Held for Future Use	538,806	538,806
105	Construction Work in Progress	2,813,081	6,833,036
108	Accumulated Depreciation (enter as negative)*	(37,180,315)	(41,002,374)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$82,889,315	\$93,085,856
	Total Assets	\$90,482,422	\$96,984,866

*Note these items feed automatically from AR3 UPIS Page 4

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	vners Equity	
	Liabilities	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current Liabilities		
231	Accounts Payable	\$3,137,150	\$1,991,377
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	538,059	511,564
236	Accrued Taxes	7,404,837	4,226,290
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$11,080,046	\$6,729,231
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$234,000	\$234,000
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	51,166,810	53,798,145
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	40,049,456	40,769,255
272	Less: Amortization of Contributions	(12,072,910)	(12,957,857
281	Accumulated Deferred Income Tax	2,275,196	2,368,047
	Total Deferred Credits	\$81,418,552	\$83,977,590
	Total Liabilites	\$92,732,598	\$90,940,821
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	0
215	Retained Earnings	(2,250,176)	6,044,045
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	(\$2,250,176)	\$6,044,045
	Total Liabilities and Capital	\$90,482,422	\$96,984,866

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

	Water Comparative		.
Account No.	Calendar Year	Current Year	Last Year
		01/01/2020 - 12/31/2020	01/01/2019 - 12/31/2019
	Operating Revenue		*
461	Metered Water Revenue	\$13,682,401	\$12,089,616
460	Unmetered Water Revenue	0	0
462	Fire Protection Revenue	0	0
469	Guaranteed Revenues (Surcharges)	0	0
471	Miscellaneous Service Revenues	0	0
474	Other Water Revenue	216,690	379,606
	Total Revenues	\$13,899,091	\$12,469,222
	Operating Expenses		
601	Salaries and Wages	\$1,305,920	\$0
604	Employee Pensions and Benefits	110,395	0
610	Purchased Water	0	0
615	Purchased Power	1,419,134	1,613,680
618	Chemicals	167,774	155,195
620	Materials and Supplies	177,949	93,879
620.1	Repairs and Maintenance	130,598	172,874
620.2	Office Supplies and Expense	6,171	0
630	Contractual Services	0	0
631	Contractual Services - Engineering	258,087	741,222
632	Contractual Services - Accounting	113,097	17,865
633	Contractual Services - Legal	627,033	1,207,470
634	Contractual Services - Management Fees	1,484,992	2,919,653
635	Contractual Services - Water Testing	61,223	104,436
636	Contractual Services - Other	551,972	572,747
640	Rents	0	0
641	Rental of Building/Real Property	127,365	129,373
642	Rental of Equipment	221,478	2,465,182
650	Transportation Expenses	165,251	50,322
657	Insurance - General Liability	266,392	146,789
657.1	Insurance - Health and Life	0	0
665	Regulatory Commission Expense - Rate	0	0
670	Bad Debt Expense	46,806	160,016
675	Miscellaneous Expense	355,541	343,857
403	Depreciation Expense (From Schedule AR4)	2,938,648	2,594,708
408	Taxes Other Than Income	82,495	2,855
408.11	Property Taxes	539,398	537,975
409	Income Taxes	687,852	1,843,513
427.1	Customer Security Deposit Interest	43,587	35,605
74/.1	Total Operating Expenses	\$11,889,158	\$15,909,216
	Total Operating Expenses	\$11,000,130	\$13,505,210
	Operating Income / (Loss)	\$2,009,933	(\$3,439,994
	Other Income / (Expense)		
419	Interest and Dividend Income	\$60,373	\$76,626
421	Non-Utility Income	104,838	48,771
426	Miscellaneous Non-Utility (Expense)	0	(7,364
427	Interest (Expense)	(5,850)	(24,426
	Total Other Income / (Expense)	\$159,361	\$93,607
	Net Income / (Loss)	\$2,169,294	(\$3,346,387

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Full time equivalent employees 12/31/20

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager				0.0
Engineering Staff				0.0
System Operator(s)				0.0
Meter reader				0.0
Customer Service				0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/20

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	12/31/2009	NONE	NONE	NONE					
Source of Loan	MEMBER	NONE	NONE	NONE					
ACC Decision No.	60223	NONE	NONE	NONE					
Reason for Loan	CAPITAL IMROVEMENTS	NONE	NONE	NONE					
Dollar Amt. Issued	\$234,000	NONE	NONE	NONE					
Amount Outstanding	\$234,000	NONE	NONE	NONE					
Date of Maturity	DEMAND	NONE	NONE	NONE					
Interest Rate	10.00%	NONE	NONE	NONE					
Current Year Interest	\$5,850	NONE	NONE	NONE					
Current Year Principal	\$0	NONE	NONE	NONE					

Meter Deposit Balance at Test Year End:	\$3,599,978	
		•
Meter Deposits Refunded During the Test Vear		\$366 182

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

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Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Well and Water Usage 12/31/20

				W-0 I W-4							
21 21 2		LIOTE LOOK LIMIT	min a	Well and Wat	er Usage						
Name of the System:		JOHNSON UTILI									
ADEQ Public Water Sys	tem Number		AZ0411128								
ADWR PCC Number:	T	T	91-000560.0000	Carina Diamatan	D M-4		W-+11	337-411	Matan Cina	ITT	
Well registry 55# (55-	D 11	D 37: 11/	Casing Depth	Casing Diameter	Pump Motor	V D 11 1		Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	1 (01		(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-615284	0	0	0	0				Offline			No
55-627105	0	500	0	0		1961		301'			No
55-558445	100	500	760	8		1996		300'			Yes
55-559843	120	600	665	10		1997		304'			Yes
55-563985	200	900	1,000	20				Offline			Yes
55-582085	30	200	460	10		1999		Offline			Yes
55-585088	30	130	460	6				310			Yes
55-582087	30	200	520	10		2000		Offline			Yes
55-564304	1	5	380	8		1997		236			Yes
55-586189	0	35	0	8		2001		Offline			No
55-570372	50	360	1,125	10		1999		390'			Yes
55-594071	75	360	920	9		2002		377'			Yes
55-571198	60	1,500	175	10		2014		323'			Yes
55-621462	0	1,000	995	16		1965		332'			No
55-599026	200	1,000	980	11		2003		305'			Yes
55-626147	0	700	660	11		1955		329'			No
55-598836	0	750	800	13		2003		330'			No
55-201429	200	1,100	800	10		2004		311'			Yes
55-211012	200	1,000	700	13		2006		308'			Yes
55-209384	200	500	780	11		2006		313'			Yes
55-215458	0	1,000	950	13		2017		385'			Yes
55-212850	0	1,000	950	12		2006		390'			Yes
55-212859	250	1,000	860	13		2006		Offline			Yes
55-219579	200	1,000	940	12				Offline			Yes
55-599386	0	0	0	0		2003		214.5'			Yes
55-214303	0	0	0	0		2007		171.9'			Yes
55-221377	N/A	N/A		5		2012		214.5'			Yes
55-603380	450	650	1,200	20		1974		348'			Yes
55-225367	0	0.50	640	9		2016		Offline			Yes

ADWR PCC Number: Source of water delivered to another system	
Source of water delivered to another system	
Source of water derivered to another system	

Name of system water received from		
ADWR PCC Number:		
Source of water received		
Well registry 55# (55-XXXXXX):		

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	$(kWh)^7$
January	206,130,000.00	176,886,619.00	0.00	0.00	0.00	\$69,886	
February	200,496,000.00	180,865,912.00	0.00	0.00	0.00	77,114	
March	233,276,000.00	189,566,763.00	0.00	0.00	0.00	99,281	
April	259,436,000.00	224,810,230.00	0.00	0.00	0.00	88,601	
May	282,273,000.00	286,640,385.00	0.00	0.00	0.00	116,993	
June	324,784,000.00	334,725,097.00	0.00	0.00	0.00	104,883	
July	303,043,000.00	383,032,856.00	0.00	0.00	0.00	110,845	
August	351,649,000.00	386,478,113.00	0.00	0.00	0.00	125,959	
September	522,234,000.00	377,593,022.00	0.00	0.00	0.00	100,172	
October	364,904,000.00	317,876,512.00	0.00	0.00	0.00	95,476	
November	299,416,000.00	303,593,373.00	0.00	0.00	0.00	67,160	
December	257,188,000.00	263,225,322.00	0.00	0.00	0.00	92,310	
Totals	3.604.829.000.00	3.425.294.204.00	0.00	0.00	0.00	\$1.148.680	0

November	299,416,000.00	303,593,373.00	0.00	0.00	0.00	67,160				
December	257,188,000.00	263,225,322.00	0.00	0.00	0.00	92,310				
Totals	3,604,829,000.00	3,425,294,204.00	0.00	0.00	0.00	\$1,148,680	0			
•										
f applicable, in the space below please provide a description for all un-metered water use along with amounts:										
ii uppiicusie, iii tiie sp	ace below please pro			<u> </u>						
ii uppiicusie, ii tiie sp	ace below please pro			,						
apprensie, in the sp	ace below please pro			-						
a apprecion, are the sp	ace below please pro									

 Water withdrawn - Total gallons of water withdrawn from pumped sources
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems
 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction. fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system

Johnson Utilities L.L.C. DBA Johnson Utilities Compan Annual Report Well and Water Usage 12/31/20

				Well and V	Vater Usage						
Name of the System:		ANTHEM AT MER	RILL RANCH								
ADEQ Public Water Sys	tem Number:	•	AZ0411136								
ADWR PCC Number:			91-000817.0000								
Well registry 55# (55-				Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-569177	50	600	280	10		1998		Offline			Ye
55-583151	50	300	380	8		2001		285'			Ye
55-211602	200	1,429	950	12		2006		261'			Ye
55-216839	0	0	700	12		2008		Offline			Ye
55-212514	0	0	600	16		2006		246'			Ye
55-212412	0	0	950	12		2007		Unknown			Ye
									,		

Name of system water delivered to:			
ADWR PCC Number:			
Source of water delivered to another system			
	_		
Name of system water received from:			
Name of system water received from: ADWR PCC Number:	Ī	Ι	

				Water received			
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	Power (kWh) ⁷
January	27,914,000.00	22,695,372.00	0.00	0.00	0.00	\$6,125	
February	29,539,000.00	28,857,189.00	0.00	0.00	0.00	5,152	
March	29,697,000.00	26,678,317.00	0.00	0.00	0.00	5,161	
April	29,946,000.00	32,335,944.00	0.00	0.00	0.00	5,125	
May	44,087,000.00	40,857,356.00	0.00	0.00	0.00	7,687	
June	40,533,000.00	40,706,280.00	0.00	0.00	0.00	11,051	
July	48,504,000.00	51,189,408.00	0.00	0.00	0.00	3,668	
August	57,540,000.00	47,609,527.00	0.00	0.00	0.00	6,428	
September	52,539,000.00	53,599,593.00	0.00	0.00	0.00	8,907	
October	56,225,000.00	48,628,632.00	0.00	0.00	0.00	9,587	
November	45,362,000.00	48,917,640.00	0.00	0.00	0.00	8,479	
December	38,261,000.00	38,392,662.00	0.00	0.00	0.00	6,192	
Totals	500,147,000.00	480,467,920.00	0.00	0.00	0.00	\$83,563	0

applicable, in the space below please provide a description for all un-metered water use along with amoun				

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report the contract of the contract

1 Water	withdra	wn -	Total	gallons	of water	withdrawn	from	pump	ed sour	ces.
0.111	11 T	1	11				1 (1	•	•	

1 water withdrawn - Total gailons of water withdrawn from pumper sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description						
Name of the System: JOHNSON UTILITIES						
ADEQ Public Water System Number: AZ0411128						
ADWR PCC Number:		91-000560.0000				

	MAINS							
Sizes (inches)	Material	Length (feet)						
2.00	VARIOUS	511						
4.00	VARIOUS	4,619						
6.00	VARIOUS	319,307						
8.00	VARIOUS	727,406						
10.00	VARIOUS	194						
12.00	VARIOUS	93,121						
16.00	VARIOUS	3,224						

SERVICE LINES					
		Year installed			
Material	Percent of systen	n installed			

CUSTOMER METERS								
		Percent over	Percent over					
Size (inches)	Quantity	1,00,000 gallons	10 years old					
0.75	1,800							
1	11,372							
1.5	53							
3	1							

BOOSTER PUMPS				
Horsepower	GPM	Quantity		
15	500	3		
30	425	1		
40	475	4		
60	875	1		
75	1,000	13		

STORAGE TANKS					
				Year	
Capacity (gallons)	Material		Quantity	installed	
100,000		0	1		
500,000		0	4		
1,000,000		0	5		

FIRE HYDRANTS			
Type Quantity			
Standard *			
Other			

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
5,000		6		
10,000		2		

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water U	tility Plant	Description	(Continued)
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For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	RO system, Chlorine system
STRUCTURES:	Fences, gates
OTHER:	SCADA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) (a) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Method used: Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description				
Name of the System: ANTHEM AT MERRILL RANCH				
ADEQ Public Water System Number:		AZ0411136		
ADWR PCC Number:		91-000817.0000		

	MAINS				
Sizes (inches)	Material	Length (feet)			
6.00	VARIOUS	3,669			
8.00	VARIOUS	9,754			
10.00	VARIOUS	24,000			
12.00	VARIOUS	32,618			
14.00	VARIOUS	867			
16.00	VARIOUS	5,049			
18.00	VARIOUS	73			
6.00	VARIOUS	3,669			
·					

SERVICE LINES				
		Year		
Material	Percent of syste	m installed		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	

	STORAGE TANKS				
			Year		
Capacity (gallons)	Material	Quantity	installed		
5,000		1			
1,000,000		1			

	CUSTOMER METERS				
		Percent over	Percent over		
Size (inches)	Quantity	1,00,000 gallons	10 years old		
0.75	1,183				
1	927				
1.5	7				
2	2				
6	1				

FIRE HYDRANTS		
Type	Quantity	
Standard *		
Other		

PRESSURE/BLADDER TANKS					
Capacity					
(gallons)	Material	Quantity	Year installed		
5,000		1			
10,000		1			

water Curry Frant Description (Continueu)	Water Utility Plant Description (Continued)
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For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorine systems
STRUCTURES:	Fences, gates
OTHER:	SCADA

 $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC).$

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by (a) the average number of single family residence customers for the same period and divide the result by 365 days.
 - If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 210 Method used:

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/20

Customer and Other Information				
Name of the System:	JOHNSON UTIL	ITIES		
ADEQ Public Water System Number:	•	AZ0411128		
ADWR PCC Number:		91-000560.0000		

	Number of Customers						
					Other Non-		
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential		
January	25,164		126	403		26	
February	25,293		125	405		26	
March	25,450		132	401		26	
April	25,545		133	396		26	
May	25,622		138	396		26	
June	25,650		142	396		26	
July	25,757		143	394		26	
August	25,857		149	395		26	
September	25,967		152	396		26	
October	26,063		152	397		26	
November	26,168		158	397		26	
December	26,242		160	397		26	

If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs.
Does the system have chlorination treatment? Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Phoenix AMA
What is the present system connection capacity (in ERCs *) using existing lines? 386
What is the future system connection capacity (in ERCs *) upon service area buildout?
Describe any plans and estimated completion dates for any enlargements or improvements of this system.

 $[\]boldsymbol{*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/20

Customer and Other Information				
Name of the System:	ANTHEM AT M	ERRILL RANCH		
ADEQ Public Water System Number:		AZ0411136		
ADWR PCC Number:		91-000817.0000		

	Number of Customers				
	Other Non-				
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential
January	3,396		26	131	3
February	3,417		27	134	3
March	3,446		26	130	3
April	3,450		27	131	3
May	3,460		27	131	3
June	3,491		27	132	3
July	3,542		27	132	3
August	3,688		27	133	3
September	3,707		27	131	3
October	3,731		27	132	3
November	3,748		28	132	3
December	3,755		28	132	3

If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs.	
Does the system have chlorination treatment? Yes	
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0	
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA	
What is the present system connection capacity (in ERCs *) using existing lines?	
What is the future system connection capacity (in ERCs *) upon service area buildout? 368	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.	

 $[\]boldsymbol{*}$ an ERC is based on the calculation on the bottom of AR9 page 12b.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Shutoffs / Disconnects 12/31/20

Utility Shutoffs / Disconnects			
Name of the System:	JOHNSON UTILITIES		
ADEQ Public Water System Number: AZ0411128			
ADWR PCC Number:		91-000560.0000	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January		411	
February		212	
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	0	623	0

Other (description):	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Shutoffs / Disconnects 12/31/20

	Utility Shutoffs / Disconnects	
Name of the System:	ANTHEM AT MERRILL RANCH	
ADEQ Public Water Sys	tem Number:	AZ0411136
ADWR PCC Number:		91-000817.0000

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January		29	
February		16	
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	0	45	0

Other (description):	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

EPCOR PLANT INVENTORY

WATER WELLS - System 11-128

Item	Name	ADWR#	In-Service	Lot Size	Tax Parcel	Deeded to JUC?	Address	City, State, Zip	Well Depth	Casing Size	Casing Depth	Pump HP	Pump GPM
1	Johnson Ranch 2 *	55-615284	No	0.005		Yes	101 E. Lockline Ave	San Tan Valley, AZ 85143			-	not in use	
2	Johnson Ranch 3 *	55-627105	Yes	0.1	210-21-004B1	Yes	2041 E. Bella Vista Rd	San Tan Valley, AZ 85143				not in use	500
3	Johnson Ranch 4	55-558445	Yes	0.054	210-20-004	Yes	2029 E. Bella Vista Rd	San Tan Valley, AZ 85143	800	8	760	100	500
4	Johnson Ranch 5	55-559843	Yes	0.055	210-20-005	Yes	2035 E. Bella Vista Rd	San Tan Valley, AZ 85143	900	10	665	120	600
5	Johnson Ranch 7*	55-563985	Yes	0.1	210-20-001H	Yes	1038 E. Hunt Highway	San Tan Valley, AZ 85143	1110	20 1/16	1000	200	900
6	Oasis 1	55-582085	Yes			Yes	23781 N High Dunes Dr	Florence, AZ 85132	460	10	460	30	200
7	Oasis 2	55-585088	Yes			Yes	6182 E. Hunt Highway	Florence, AZ 85232	520	6	460	30	
8	Oasis 3	55-582087	Yes			Yes	6238 E.Hunt Highway	Florence, AZ 85232	520	10	520	30	200
9	Sec11WWTP Mon Well*	55-564304	Yes		200-24-091	Yes	Heritage road	Florence, AZ 85232	815	8	380	1	5
10	Edwards Road 2	55-586189	No		210-28-018	Yes	27931 N. Edwards Road	San Tan Valley, AZ 85143		8		not in use	35
11	Ricke 1	55-570372	Yes		210-36-002D	Yes	11622 E. Bella vista Road	San Tan Valley, AZ 85143	1125	10	1125	50	360
12	Ricke 3	55-594071	Yes		210-36-002A5	Yes	11196 E. Bella Vista Road	San Tan Valley, AZ 85143	920	8 5/8	920	75	360
13	Wild Horse 1	55-571198	Yes		200-74-085	Yes	10075 Pinto Pony	Florence, AZ 85232	840	10	175	60	1500
14	Skyline 1	55-621462	Yes		509-02-028D6	Yes	2000 W. Hunt Highway	San Tan Valley, AZ 85143	995	16		not in use	1000
15	Circle Cross 1	55-599026	Yes		210-07-001H2	Yes	35961 N. Charbray Drive	San Tan Valley, AZ 85143	1000	10 3/4	980	200	1000
16	San Tan Number 1	55-626147	Yes	0.100		Yes	33589 N. Village Lane	San Tan Valley, AZ 85143	720	10 3/4	660	not in use	700
17	San Tan Number 2	55-598836	Yes	0.100		Yes	33595 N. Village Lane	San Tan Valley, AZ 85143	800	12 3/4		not in use	750
18	Morning Sun Farms Well 1	55-201429	Yes	0.36	509-02-002L	Yes	34287 N. Village Lane	San Tan Valley, AZ 85143	800	10		200	1100
19	Morning Sun Farms Well 2	55-211012	Yes		509-03-002H	Yes	1694 W. Skyline Dr.	San Tan Valley, AZ 85143	700	12 3/4	700	200	1000
20	Hardison Well No 1	55-209384			210-21-002D	Yes	3685 E. Bella Vista Road	San Tan Valley, AZ 85143	800	10 5/8	780	200	
21	Magma well No. 1	55-215458	Yes		210-40-019C	Yes	E. Bella Vista Road	San Tan Valley, AZ 85143	950	12 3/4	950		1000
22	Magma Well No 2	55-212850	Yes		210-40-019C	Yes	11196 E. Bella Vista Road	San Tan Valley, AZ 85143	950	12	950		1000
23	Silverado Well No. 1	55-212859	No	0.63	210-34-022C	Yes	14650 E. Skyline Drive	San Tan Valley, AZ 85242	860	12 3/4	860	250	1000
24	Bella Vista Well No. 1	55-219579	No	0.94	210-23-001J	Yes	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	940	12	940	200	1000
25	Pecan WRP Monitor Well*	55-599386	Yes	2.9	104-22-008D	Yes	38539 N. Gantzel Road	Queen Creek, AZ 85242				N/A	N/A
26	San Tan WRP Monitor Well*	55-214303	Yes	3.72	509-02-062D3	Yes	2603 W. Hunt Highway	San Tan Valley, AZ 85143				N/A	N/A
27	Pecan WRP Monitor Well 2	55-221377	Yes			Yes	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	340		330	N/A	N/A
28	Attaway Well, Section 13	55-603380	Yes		210-12-001D	Yes	31624 N. Attaway Rd	San Tan Valley, AZ 86143	1200	20	1200	450	650
29	McRae Well	55-225367	No	0.06	509-02-927A	Yes			700	9	640	not in use	

^{* -} Not used for Domestic

EPCOR

PLANT INVENTORY

WATER PLANTS - System 11-128

Plant	Size AC	Parcel	ADDRESS	City, State, ZIP	Tank	Pneumatic Tank	Treatment Capacity	Number	HORSE POWER	Deeded to JU
Johnson Ranch Water Plant	2.13	210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	500,000	5,000		1	40	Yes
	1 2.10	210 20 0010	5 00 El Hunt High way	, , , , , , , , , , , , , , , , , , ,	1,000,000	2,000		2	75	
Brine Storage		210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	100,000			1	30	
Brine Tank	1	210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	12,000			1		
Ion Exchange Vessels		210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	·		500 gpm each	2		Yes
Chlorination Building		210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143			<u> </u>	1		
Oasis Water Plant			6475 E. Hunt Highway	Florence, AZ 85232	500,000	5,000		2	40	Yes
Wild Horse Water Plant	0.53	200-74-085	10075 Pinto Pony	Florence, AZ 85232	50,000	5,000		1 2	75 10	
			·	,		,		1	30	
Edward Road Water Plant	0.92	210-28-18	27931 N. Edwards Road	San Tan Valley, AZ, 85143	50,000	5,000		2	10	
Ricke Water Plant	0.92	210-36-002D	11622 E. Bella vista Rd	San Tan Valley, AZ, 85143	50,000	5,000		1 2	30 10	
There were I have	1 0.72	210 00 0020	11022 21 20114 11504 114		500,000	2,000			30	
CAP Pump Station No, 1	0.015		833 E. Bella Vista Road	San Tan Valley, AZ, 85143	-			1	30	
CAP Pump Station No. 2	0.01		1036 E. hunt Highway	San Tan Valley, AZ, 85143				1		Yes
San Tan Water Storage	0.23	509-02-057B4	32036 N. Gary Road	San Tan Valley, AZ, 85143	1,000,000					Yes
Circle Cross Water Plant	0.52	210-07-001H2	35961 N. Charbray Drive	San Tan Valley, AZ, 85143	500,000	5,000		2	40	Yes
								1	75	
Morning Sun Farms W. P.	0.63	509-94-922	1624 W. Skyline Drive	San Tan Valley, AZ, 85143	1,000,000	10,000		3	50	
					1,000,000			2	75	
Silverado Water plant	0.63	210-34-022C	14650 E.Skyline Road	San Tan Valley, AZ 85143						Yes
Bella Vista Water Plant	0.94	210-23-001J	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	1,000,000	10,000		2	50	
								1	75	
Total					7,262,000	40,000		33		

EPCOR INFRASTRUCTURE - BACKBONE WATER SYSTEM WATER - SYSTEM 11-128

	18" PIPE	16" PIPE	14" PIPE	12" PIPE	10" PIPE	8" PIPE	6" PIPE	4" PIPE	3"	2''		18"	16"	12"	10"				IRR		Blow
Project	PVC/HDPE/ DIP	PVC/HDPE /DIP	PVC/HDPE /DIP	PVC/HDPE/ DIP	PVC/HDPE /DIP	PVC/HDPE /DIP	PVC/HDPE/ DIP	PVC/HDPE /DIP	PVC		TOTAL	VALVE	VALVE	VALVE	VALVE	8" VALVE	6" VALVE	F.H.	TAP	ARV	off
JR Water Plant No 1		110		875		215							3								
JR Unit 45		110		0,0		705										3				1	
JR-JR BLVD SOUTH EXT				414		, , , ,										1					1
JR-INDIGO BLVD PH-2				2,569		215								6		3				1	†
Mitchell Trai l Water Line				5,194		213								7	,						†
Magma Road Wtr Ext				5,1>.		2,912								,		7					3
Circle R Invst-Slvrdle to Brenr						1,744	1,859									3	4			Δ	.†
Potable Wtr- AZ Farms Rd				20,951		30	65							29		1	1	1		1	2
Hunt Hwy Wtr Ext				2,899		84	0.5							5			1	- 1		1	†
Skyline Dr				9,905		0.								14							5
Santan Well 2				150										1						 	<u> </u>
Morning Sun Farms 1				466										3							1
CAP to Champion GC				1,850	1,130									4						\vdash	
Precision GC				1,000	3,050									4							1
JR Water Sys Phase 1				5,200	5,050	1,475								7		2					<u> </u>
Wild Horse				5,200		341								<u>'</u>		1					†
Edwards Road						369										1					1
Oasis Water Plant		110		855		185							1	2		2				\vdash	
San Tan Heights Hunt Hwy Water		105		11,124		236							1	14		1					1
Roberts Road		103		8,534		78	627						1	16		2	24	19		1	2
San Tan C-6 to C-13 Infrastructure				5,406		2,400	027							6		12	24	19			
8 & 12 Water Jr to Oasis				4,667		25,441								6		32				 	+
Oasis Water System				4,007		1,850								- 0	1	32				 	+
CAP to Oasis						14,500										18				 	+
JR Golf Course		1,850		1,850		1,130								2		2.				 	+
JR To Edwards Water Plant Line		1,630		1,630		15,165								2		10					+
Edwards Road						2720										19				 	+
Ricke Well				372		1,360								2		2				 	+
Ricky - Future Connect				119		1,300								3		2				1	+
Vineyard Road				16,021										20	1						+
JR Wells 2 & 7				10,021		50								20	1	2				 	+
Circle Cross Water Plt				1600		60								6		2				\vdash	+
The Shops at Copper Basin				7		00	2033							0	1	2	1	7		 	+
Quicktrp #495				/		300											1	,	1	 	+
Quicktrp Hunt Hwy and Gary Roads						200								<u> </u>					1	 	+
COOLIDGE ELEMETARY SCHOOL						200													1	 	+
Circle Cross Rnch-Charbray-N						4817										15		Q	1	 	+
Circle Cross Ruch-Charbray-N Circle Cross Ruch-Charbray-S				808		132								2	,	2		8		 	2
Circle Cross Rnch-Skyline Dr				2485		2485								5	·	6		7		 	6
Circle Cross Rich-Skyllie Dr Circle Cross Rich-Empire Rd				1154		125								2	,	2		1			1
Circle Cross Ruch-Empire Rd Circle Cross Ruch-Brahman				1134		2213									,	7		2		\vdash	1 1
Circle Cross Ruch-Gary Rd				6775		689								17	,	13		11		7	,†
Bella Vista Water				1360		15840								2		20		11			
Heritage-Felix				1300	34724	15040								71		20				\vdash	
Felix Rd				3944	37124	100	100							17			1	1		1	1
AZ Farms Rd-Hunt Hwy to Felix Rd				20951		30	65							29		1	1	1		1	2
Cooper-Road-Sun Val Frms				20931		1944.76	0.3							29		2	1	1			1
Cooper Road-Coen						5290										3					+ +
Cooper Road-Coen Cooper Road- Can-Am				10999		3290								16							
Sun VF-Lot12-Unit V				10339		373								10	'	2				<u>0</u>	1
Sun VF-Lott2-Unit v Sun VF-Magma Rd						2912.27								<u> </u>		2				\vdash	1 2
						1944.76								 		2					1
Sun VF-Cooper Rd Magma H. Infrastructura Unit 1				2681			175							-	:	3	-	F			1
Magma II, Infrastructure Unit 1				2681		40	1/5							5		1	5	5			+
Magma II, Infrastructure Unit 2				0.00										1.4							+
Skyline Dr-Silverado				9663										14	,						5
Mitchell Trail Water Line				5194										7							+
A. F. R. Wat Line-Felix to CAP				15395										18	<u> </u>	<u> </u>				<u> </u>	1

EPCOR

INFRASTRUCTURE - BACKBONE WATER SYSTEM

WATER - SYSTEM 11-128

Project	18" PIPE PVC/HDPE DIP	16" PIPE / PVC/HDPE /DIP	14" PIPE PVC/HDPE /DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE /DIP	8" PIPE PVC/HDPE /DIP	6" PIPE PVC/HDPE/ DIP	4" PIPE PVC/HDPE /DIP	3" PVC	2" PVC TOTAL	18'' VALVE	16" VALVE	12" VALVE	10'' VALVE	8" VALVE	6" VALVE	F.H.	IRR TAP	ARV	Blow off
Bella Vista Road East of Ricky WP				3961									10							
Florence High School				234									2							
Hunt Highway Extension				4987									7							1
Judd Road Distribution Line				3775									6						2	
Sierra Vista North Distribution Line				4412									10		1					
Water Extension Improvements along Bella Vista Road				4500			2060	400	200				12				5		2	
Attaway Road				1537									5						1	
Bella Vista Road West of Schnepf Rd				6100									3		2					
Gary Rd from Lind Rd to San Tan WP				2300		1090							3		3					
Villages at San Tan Heights-Infrastructure				10458		818							18		13	2	2	1		
Mtn Vista BLVD-San Tan Infrastructure				3868		312	55						9		6	8	6			10
Infrastructuer at San Tan				2430		344							7		6	6	6			
Phillips Rd & Pamela Dr						540											1			
Phillips Rd - Unity Builders						997									2					
Varnum Rd						4045	28								15					
Lind to Virgil						2912									7					
Royce to Ivar						3729									15					
Ivar to Sandridge						3361									11					
Sandridge- Daniel to Virgil						2378									10					
Ivar West of Royce						1176									2					
Promenade Phase 1		70		4696		2426														
Bella Vista Rd Transmission Main Phase 1		10148																		
Bella Vista Rd Transmission Main Phase 1A	125	61																		
Bella Vista Rd Transmission Main Phase 2		16369																		
Sierra Vista Distribution Main				1260									1							
Sierra Vista Transmission Main		5626										5							4	
Cooper Road from Ricke Water Plant		3028				7						7			1				3	
Total	125	37,477	-	236,955	38,904	137,038	7,067	400	200	- 458,166	-	17	455	-	299	56	87	4	32	57
						Miles				86.77			-							

										VALVES	3		1								
Subdivision	16" PIPE 12" PIPE PVC/DIP PVC/DIP			6" PIPE PVC/DIP	4" PIPE PVC/DIP		Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2'' ST	IRR 1" ST	1" ST	3/4" S.T.	F.H.	ARV	Blowoff
JR Unit 1 109 lots	1,915		2,906	4,118					1	10	22			0			48	13	13		1
JR Unit 2 138 lots	40 3,821		2,500	1,858				1	4	7	16			0			65	8	8		
JR Unit 3A 164 lots	1,860 172		1,015	2,393				1	1	1	16			0			79	6	11		
JR Unit 3B 91 lots	1,201		829	1,542					2	2	12			0			43	5	8		2
JR Unit 4A 253 lots	921		2,994	7,929					2	5	20			2			119	15	16		1
JR Unit 4B 217 lots			855	5,737						4	37				3		102	13	19		1
JR Unit 6 40 lots			2,862	2,386						7	13			1			40	0	8		2
JR Unit 7 278 lots	929		6,319	3,504	95				3	31	31	1	1		12		132	14	21		4
JR Unit 8 198 lots	1,026		2,914	2,864	138				1	10	23	2	2		4		96	6	13		3
JR Unit 12 211 lots	1,520		4,037	4,002					2	17	37				4		100	11	20		3
JR Unit 13 234 lots			6,526	3,439						22	30				6		107	20	19		4
Lakeview Gardens 58 lts			1,531	1,080						8	11			4			29	3	6		2
JRUnits4D & F 445 lots			10,576	7,844						27	39				4		209	29	22		
JR Unit 15	2,299		4,838	4,002					3	12	11				-		113	11	15		\vdash
JR Unit 16	_,_,_,		950	5,108						4	6						105	10			
JR Unit 17			1,020	2,427						4	8						83	7	12		-
JR Unit 18, 1,2,3,	2,232		5,037	2,712				6		17	22						99	8	15		†
JR Unit 19, 43,44, 45	2,232		2,487	7,997						8	12						129	14	22		+
JR Unit 14/52			9,539	714	3,210					16	1						63	9	22		
JR Unit 20/21	228		5,711	2,013	3,210				2	12	6						87	12	15		\vdash
JR Unit 22A	220		2,081	84						6	0			1			45	6	7		\vdash
JR Unit 22B	989		2,860	1,842					2	9	6			1			69	8	8		+
JR Unit 23A	767		4,134	687						18	7			1			50	7	7		+
JR 23B	2,364		3,372	1,436					5	15	12			1			63	0	12		+
JR 24	2,304		6,078	1,430					3	18	12			1			77	0	14		+
JR 25			5,399							15							71	7	14	1	
JR 26B			4,004							8							26	15	5	6	
JR 27			3,744	1,145						11	12						68	9	0	0	\vdash
JR Unit 28		1	2,918	2,860				1		10	21						95	10	2		+
			2,918											2					13 20		
JR Unit 29				2,958						28 5	26 4			1			122	14 6		1	
JR Unit 30	2.527		1,948	60					0	 	4			1			23	0	4	I	+
JR Unit 34	3,537		1,928	262					8	4	4			1			63	8	0		+
HR Unit 35			1,015	1,954						6	4			1			71	10			+
JR Unit 36 Cir K			741	14						2				1			- I	220	1	4	
JR Unit 37 & 38			1,136	1.010						3	20						537	230		4	+
JR Unit 39,40B & 50			4,127	1,919						14	20						105	8	14		
JR Unit 41 &47			3,800	110						10									8		
JR Unit 40A, 48, 49			4,500	108				4		10	4							1.0	8		
JR 42 & 46			5,121	1,637						15	4						55	10	13	3	
JR Unit 51				1,349							2				1		4	15	3	2	
JR-Walgreens																					
McDonalds														1							
JR Del Webb Rec Cntr			21	409	53	126		1			_		1								+
New Branch Bank-Bank One		1			_						2			2					1		+
Bank of America		ļ			23			1					1		1		1				igspace
NWC @ Hunt Hwy and Golf Club Dr			1,183	98							7								6		
Auto Zone Store			77														1				
Car Wash														1							
WildHorse 84 lots			621	5,986						2	25			0			25		7		<u> </u>
San Tan Parcel 1-124			1,980	2,726						4	4						59	6	7		

									VALVE	S		1								
Subdivision	16" PIPE 12" PIPE PVC/DIP PVC/DIP		6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2'' ST	IRR 1" ST	1" ST	3/4" S.T.	F.H.	ARV	Blowoff
San Tan Parcel 2-109		3,920	98						6							51	7	7		
San Tan Parcel 3 -103		2,748	458						6	2						49	5	6		
San Tan Parcel 4-102		2,812	1,911						7	5						48	6	8		
San Tan Parcel 5-114		2,520	1,848						9	3						53	8	7		
San Tan Parcel 6 - 114		2,518	1,894						8	4						53	8	6		
San Tan Parcel 7-114		2,550	1,896						7	3						53	8	7		
San Tan Parcel 8-110		2,539	1,876						8	5						52	6	9		
San Tan Parcel 9-113		2,538	1,776						6	4			1			52	9	8		
San Tan Par Os Mns	9,560	880	396					32	20	2			0			105	27	25		
San Tan Parcel A 110 lots		2,050	1,383						6	2			0			54	2	7		
San Tan Parcel B 113 lots		1,980	2,712						4	7			0			55	5	7		
San Tan Parcel C 114 lots		2,811	1,920						7	5			0			53	8	8		
San Tan Parcel D 114 lots		2,539	1,908						6	4			0			55	4	8		
San Tan Parcel E 114 lots		3,558	1,053						8	4			0			55	4	7		
San Tan Parcel F 105 lots		2,900	473						6	1						49	7	15		
San Tan Parcel I 153 lots		4,640	243						15							72	9	18		
San Tan Parcel J 114 lots		4,860	224						17							52	10	16		
San Tan Parcel K 141 lots		4,360	240						13							65	11	18		
San Tan Parcel L 123 lots		4,513	196						12							56	11	15		
San Tan Parcel A-1		3,824	95						8	7			1			41	9	7		
San Tan Height A-2		3,946	102						6	7			1			51	7	7		
San Tan Parcel A-3		4,456	122						18	9						64	13	9		
San Tan Parcel A-4		3,283	84						10	6						50	5	6		
San Tan Parcel A-5		3,117	81						10	6			1			41	7	6		
San Tan Parcel A-6		2,665	81						8	6			1			59	2	6		
San Tan Parcel A-7		4,237	122						11	9						70	4	9		
San Tan Parcel A-8		4,897	148						13	11						48	12	11		
San Tan Parcel C-6		2,979	90						4	6						50	3	6		1
San Tan Height C-7		2,852	90						8	6						40	3	6		1
San Tan Parcel C-8		2,976	90						6	6						42	1	6		
San Tan Parcel C-9		3,334	90						6	6						51	4	6		
San Tan Parcel C-10		2,959	90						4	90						51		6		1
San Tan Parcel C-11		2,731	90						4	6						32	5	6		
San Tan Parcel C-12		3,783	120						11	8						37	6	8		
San Tan Parcel C-13	2,269		165					4		5							47	5		1
San Tan Ridge Parcel C-3		5,777																		
San Tan Ridge Parcel C-4	1,613	4,655																		
San Tan Ridge Parcel C-5	Í	4,675							17											
Walgreens-Sonic Pad			22																	
Wal Mart- Gary And Hunt Hwy								1	16			1	1							
Magma Ranch PH 1	1,880	4,260	3,625						12	5						61	3	19		
Magma Ranch PH 2		2,801	2,706						9	15						57	3	10		
Magma Ranch PH 3	1,921	ŕ	3,198						6	13						146	3	7		
Magma Ranch PH 4	845	1,746	1,717					3	4	6						42	6	9		
Magma Ranch PH 5	2,556	1,591	2,349					6	7	9						39	9	13	1	
Magma Ranch PH 6		1,575	1,477					3	2	3						29	9	6		
Magma Ranch PH 8		1,624	3,662						6	8						55		11		
Magma Ranch PH 9	1,670	2,157	542					4	3	1		1				40	5	8	1	
Magma Ranch PH 10	2,545	30	3,635					5		8	1	1				56	6	12		
Magma II, Unit 1	_,,,,,	6,970	5,004					-	24	17		1	2	2.		55		33		

										VALVE	S		1								
Subdivision		12" PIPE PVC/DIP		8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2'' ST	IRR 1" ST	1" ST	3/4'' S.T.	F.H.	ARV	Blowoff
Magma II, Unit 2		1,247		11,516	9,107				3	41	72			1	2		262	23	40		
Sperstn Views				5,800	60					18	20			15			108	20	20		
Oasisat Magic Rnch				2,300	18,800					7	28			0			123	12	20		
Oasis at Magic Rnch Ph 5 & 6				5,831													216		12		
Oasis at Magic Rnch B & C, Ohase 1		2,409		3,308	183				9	15	9						56	19	9	1	7
Oasis Sunrise				3,218	3,241					11	22			2			77	8	12		
Oasis Sunrise Ph 2 Magic Ranch				9,171	,					30	19				3		256	0	19		
Oasis Sunrise Ph 3 Magic Ranch				3,980	274					22	14				4		102	11	5		
Mirage at Magic				4,918	615					13	16								12		
Magic Ranch Estates				2,425						10	12						29	4	6		
Magic Ranch Mini Storage				1,544	595					4	2								2		
Magic Ranch Parcel G and K		6,538		20,702	300				15	63	47				3		251	28	47		
Circle Cross Unit 2 A117 Lot		246		3,524	5,181	<u> </u>			1	7	20		1	1			121	23			1
Circle Cross Unit 3 167 lots		559		2,812	3,463	1			1	12	25		1	0			77		16		1
Circle Cross Unit 5 94 lot		240		3,661	3,267				1	10	24			2			106	16			+
Circle Cross Unit 6 234 Lt		559		4,530	2,942				1	11	23			0			112		16		+
Circle Cross Unit 1 125 lts		559		3,955	2,927				1	13	19			0				15 1"	14		+
Circle Cross Unit 2 B148 Lt		313		2,608	2,919				1	6	18			0				10 1"	10		+
Circle Cross Unit 4 163 Lt	+	559		3,812	4,703				2	12	14			0				13 1"	21		
Circle Cross Unit 5 124 Lt		319		2922	2174				1	8	16			0			60		11		+
Circle Cross Unit 6 -120 lot		317		3160	2189			1	1	10	19			U			57		15		+
Circle Cross Par 6B				1,217	1,767					2	3						43	0	7		1
Circle Cross Par 7				4,045	1,767					9	16			1			58	5	8		1
Circle Cross Par 8				4,389	1,707					14	17			1			54	0	7		+
Circle Cross Par 9				4,132						19	1 /			1			50	7	7		+
Circle Cross Par 10				6,238				1		20			-				67	10	11		2
Circle Cross Par 11				5,208						13							55	13			+
Circle Cross Par 12				3,922						10							33	1.3	8		+
Circle Cross Par 13				4,542						9							0	1	10		+
Circle Cross Par 14				4,362						11							,	5	8		+
Circle Cross Par 15				4,734				1		11								7	9		+
Circle Cross Par 16				3,900						10								1	7		+
Circle Cross Par 17				3,315						9								5	5		+
Circle Cross Par 18				2,425						6								6	5		+
Circle Cross Par 19				4,600						13								10	9		
Circle Cross Par 20				3,802						9								3	0		+ 3
Circle Cross Par 21				4,072						11								ς Q	7		+
Circle Cross Ranch Retail Center				8,990						23									13		+
Circle Cross School			194	0,990	208					23	1			2			1		13		+
School	+	360	194		265			1			16						1		14		+
Morning Sun Farms MC	+	902		235	875				1	1	6								14		+
Morning Sun Farms Ph 1	+	3,414		9,458	673				5	12	0								22		+
Morning Sun Farms Ph 1 Morning Sun Farms Ph 2	-	3,414		11,754	60	-			3	41	35		1				134	17	31		+
Morning Sun Farms Ph 2 Morning Sun Farms Ph 3	+	2,579			00	 			7	41	33		1	6			134	23		c.	6 11
	-	2,379		15,108	225	 			/				1		1					Č	11
Morning Sun Farms Unit 5		1		5,025 2,387	235 112	-				14	-		-		1		112	15	9		+
Morning Sun Farms Unit 7A											5		-		- 2		34		5		+
Morning Sun Farms Unit 7B				2,129	2 870					3	4						50		4		+
Copper Basin Parcel A-98				2,680	2,870					8	14		 				46		6		+
Copper Basin Parcel B-85				1,260	1,860					7	11						39		5		
Copper BasinPacel C-118				2,530	1,750	<u> </u>				9	5						54	10	7		

									7	VALVE	S		1								
Subdivision			10" PIPE 8" PIPE PVC/DIP PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2'' ST	IRR 1" ST	1" ST	3/4" S.T.	F.H.	ARV	Blowoff
Copper Basin ParcelD-194			3,740	1,080						10	8						91	12	15		
Copper Basin Unit 2 154 L		2,815	7,222	12,263					6	14	38			0			225	40	34		
Copper Basin Unit 3A-322			5,260	3,978						16	22						153	16	18		
Copper Basin Unit 3B-238			4,860	3,790						12	20						113	12	16		
Copper Basin Unit 4		4,227	5,410	2,511					12	14	19			1			148	24	29		
Copper Basin Unit 5A		681	10,455	8,454					1	25	15			2	1		248	51	45		
Copper Basin Unit 5B		2,438	6,635	10,486					3	26	18				2		161	150	31		2
Copper Basin Unit 5C-1		22	1,922	10,475																	1
Copper Basin Retail			194	208							1								1		1
Copper Basin Market Place			194	208		385					1			2			1	1	1		1
Ranch Bella Vista North Parcel A-171			1,025	2,215						4	10						80	11	5		1
Ranch Bella Vista North Ph2 A-150			3,690	2,800						12	12						70	10	6		1
Ranch Bella Vista North P2B-150			2,860	1,820						9	14						71	8	8		1
Ranch Bella Vista North P2C-150			3,275	1,860						15	10						70	10	7		†
Ranch Bella Vista North P2D-142			3,750	1,100						10	12						68	6	6		-
Ranch Bella Vista North P2E-150	+		1,080	1,860						6	13						71	8	- 8		1
Rancho Bella Visata North P2F-23			1,560	450						8	5						11	1	4		+
Rancho Bella Vista South Parcel 2			5,706	430						12							88	8	10	-	;
Rancho Bella Vista South Parcel 3			13,871							42							115	17	24		1
Rancho Bella Vista South Parcel 1			12,410							13							150		22		,
Skyline Ranch P1 A-122			2,743	1,428						6	8						57	23			
Skyline Ranch P1 B-129			3,690	1,725						10	16						61	7	7	\vdash	-
Skyline Ranch P1 C-120			3,542	1,723						8	10						58	1	5		-
Skyline Ranch P1 D-145			2,535	1,824						7	14						69	7	5	\vdash	-
Skyline Ranch P2A-181			1,056	2,265						4	12						85	11	5		1
Skyline Ranch P2B-111			2,522	1,810						7	14						51	0	6	\vdash	+
Skyline Ranch P2C-135			3,386	1,265						14	18						64	7	7		+
Skyline Ranch P2D-100			2,820	1,826						7	11						48	1		\vdash	+
84 Lumber at AZ Farms Rd	+		2,820	1,620						4	11			1			40	4	4	\vdash	+
Promenade Parcel 5A	+		2,977	70						18				2			39		7	\vdash	10
	+		14,668	70				1	+	51							311		22		3
Promenade Parcel 2, 3, 5B Crestfield Manor at AZ Farms	+	3,402	28,404					1	6	87							0		32 81		61
		3,402							0								8		01		01
Laurel Ranch			6,271				1 172			24											+
Montana			1,173	056			1,173			3	-							10	4		1
El Pedrigal			1,650	956						4	5						24	10	4	4	_
Quintana Hill Estates			3,704							8							31		6	6	4
Bonanza Highlands-Pamela Rd			2,569							12											
Bonanza Highlands-N.Bryce Trail			2,563							5											1
Bonanza Highlands-Magma Rd			5,690							10											
Bonanza Highlands-Rhea Rd			2,850							6											<u> </u>
Bonanza Highlands-W.Josiah Trail			4,730							12											
B.H Gary & Silverdale Rds to Magma			2,920							9											4
Bonanza Highlands-Judd Rd			2,657							12											
Lot 1 Parcels A-D Book 8			1,450							4											
Circle R-Silverdale/Brenner pass			1,744	1,859						3	4										4
Rhea Rd wtrline extension			1,100															1			
Lupita Brennan- Lot 5E1-parcel 5			912							1								1			
Kent- Parcels 2&3 Book 8			1,702							3											
Call Builders-Parcels 2-5-Book 8			640	630						2	2										
Bonanza Highlands-Varnum S			636	488						2	2									<u> </u>	

											VALVE	S		1								
Subdivision		12" PIPE PVC/DIP			6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2'' ST	IRR 1" ST	1" ST	3/4" S.T.	F.H.	ARV	Blowoff
Schamac Homes-Lots 1-4-Book 11					635							2										
Lot 3- Book 8					1,335							3										
Parcel 4- Book 8				840							2								1			
Lots 1-4 Book 2 & 10				1,306	210						4	2										1
Parcels A&B- Book 2					629							2							1			
Dynamite Homes-Lots 1-4- Book 2					609							1										
Sheidler-Circle R- Section 27					1,326							2										1
Sheidler-Sect.27- STA-3.54-10+00					660							2										2
Sheidler-Sect.27- STA-10+00-16+75.62					676							1										1
Thomas-Hancock-S-27-Sta-10+00-21+00						1,100							1									2
Judd-Magma - Sta 10+00-19+90		400				,				1												1
Don Metcalf- Lots 3A to 3D Parcel 6					1,350							2										
Lots 1-4 Parcel 18					692							3										
Lots 33A & 33B Parcel 33				662	1,003						2	3										1
Chandler Heights Unit 1					1,994						5											1
Rounds Residence- P 16J-Book 2					115						1											
Lot 22 Parcel B					112																	
CBC IncParcels A-C Book 6					1,310							3							3			
Cascade Scottsdale-Parcel H					660							2									2	2
Larry Plote- Lots 2A to 2D-Parcel 6					1,680							7										
Parcel 22 Bonanza Highlands - Book 2					1,285							1										
WJB Const Lots E1-E4-Book 10					463							2										
Encanto Tierra				10,006							39										20)
Whitewing	1,324	7,638		10,034					3	19	20									31		13
Pot of Gold Water line	,	,		,	1,285							3						6	5			2
Skyline Ranch Marketplace		2,704		7,147						7	18	24	20)	26	1				24		
Andy Perry Water line				1,150							2											1
Bella Villagio				1,769							4						1	30	5	4		1
Gary and Daniel				984	444						2	2								1		
Bonanza Highlands Cindy Lane					650							1										1
Starflower - Roberts Rd and Prospector				394							1											1
San Tan Homes - Daniel North				729							4									1		1
Rembrandt Investments Phase 1				2,211							5											1
Rembrandt Investments Phase 2				3,642							9							8	3			1
Wallace Waterline, Royce and Phillips				1,079							4							3	3			2
Irene Road				1,950	560						1	3				1	1	5	:			:
Innovation Capital, Magma Rd				814	496						3	1		1		1		0	 			1 7
Moon Dust Trail, San Tan Homes				318	.,,0						1			1		1	1	2	<u>. </u>			1 7
The second secon				310														<u> </u>				†
Total	3,224	93,143	194	773,922	331,306	4,619		1,206,919		198	2,227	1,841	24	1	92	56		11,945	1,818	2,091	82	172

On-Site Miles Subdivision 228.58
Backbone Miles Infrastructure 86.77
Total Miles 315.36

EPCOR-ANTHEM @ MERRILL RANCH PLANT INVENTORY

WATER WELLS - SYSTEM 11-136

Item	Name	ADWR #	ADDRESS	In-Service	Lot Size	Tax Parcel	AZDOE	COMMENT	Well Depth	Casing Size	Casing Depth	Pump HP	•	Deeded to JUC?
1	Rancho Sendero No. 1	55-569177	7124 -1 E Hunt Hwy, Florence, AZ 85232	Yes	100x100	211-02-004B	124		1000	10	280	50	600	Yes
2	Rancho Sendero No. 2	55-583151	7124-2 E. Hunt Hwy, Florence, AZ 85232	Yes	200X200	211-02-006			400	8	380	50	300	Yes
3	Anthem No. 1	55-211602	4050 W. Spirit Way, Florence, AZ 85232	Yes	Drilled	104-22-008M	4401		950	16 12	740 950	200	1429	Yes
4	Anthem No. 2	55-216839	6100 E. Merrill Ranch Pkwy, Florence, AZ 85232	no	Drilled, not equipped	211-01-008			700	12	700	0	0	Yes
5	Anthem No 3	55-212514	6800 E. American Way, Florence, AZ 85232	Yes	Drilled	211-01-003	131		600	17 16	40 600	0	0	Yes
6	Anthem No. 4	55-212512	5443 W Victory Way	no	Drilled	211-01-004	131		950	16 12	740 950	0	0	Yes
									-				2220	(

2329

EPCOR-ANTHEM @ MERRILL RANCH PLANT INVENTORY

WATER PLANTS - SYSTEM 11-136

Item	Plant	ADDRESS	At Well Site#	Lot Size	Tax Parcel	Tank	Hydro Tank		Boosters Number		
1	Ranch Sendero Water Plant	7124-2 E. Hunt Hwy, Florence, AZ 85232	yes	200X200	211-02-006	500,000	5,000	no	2	50	Yes
									1	75	
2	Anthem Water Plant	4050 W. Spirit Way, Florence, AZ 85232	Yes	Irregular	104-22-008M	1,000,000	10,000	no	2	50	Yes
									2	75	
	Total					1,500,000	15,000		7		

EPCOR-ANTHEM @ MERRILL RANCH

PLANT INVENTORY-BACKBONE WATER SYSTEM

INFRASTRUCTURE WATER - SYSTEM 11-136

Project	18" PIPE PVC/HDPE/ DIP	16" PIPE PVC/HDPE/ DIP	14" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	IRR PIPE SLEEVES	TOTAL	AR/VR	CK VAL	18" VAL	16" VAL	14" VAL	12" VAL	10" VAL	8"VAL	6" VAL	F.H.
Mystic Lake Wells				1,364										2				
Merrill Ranch Parkway		114		13,893	2,713	752	1,929		8	1				31	7	7		12
Merrill Ranch Parkway, Phase 3				985		164	366		1					1		3	1	1
Hunt Highway			58	8,706	135	4,062	2,204		7				1	22	1	25		9
Hunt Highway Phase 3				855		110								3		2		
Anthem Way				37	1,539	214			2					1	2	3		2
American Way					4,154	275	648			1					8	4		5
Sun City Blvd		4235		5,189	5,001	443	774		2			1		8	6	7		7
Sun City Rec Center PH 2				916	224									3	1			2
Sun City Rec Center PH 1				673		294								2		1		1
Spirit Way					2,129	217			1	1					5	4		2
Spirt Way Ph 2	73	700	809		1,905	88	358		2		1	1	1		6	2		3
Constitution Way					3,730	154	220		2						6	3		3
Independence Way Phase 1					2,470	2,981	462		4			·			2	10		3
Total	73	5,049	867	32,618	24,000	9,754	6,961	72,361	29	3	1	2	2	73	44	71	1	50
						Miles	·	13.70							_			

EPCOR

PLANT INVENTORY-MAINS

SUBDIVISION WATER FACILITIES- SYSTEM No. 11-136

										VALVES]							
Subdivision	16" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	6" PIPE PVC/HDPE/ DIP	4" PIPE PVC/HDPE/DIP	Total	16	12	8	6	4	FLUSH ASSM	AIR RLS VAC	6"	2"	11/2"	1" DS	3/4" S.T.	F.H.
Anthem @ Merrill Ranch Unit 2				1,640	35					2	4		2	2				9	12	
Anthem @ Merrill Ranch Unit 3				4,554																14
Anthem @ Merrill Ranch Unit 4				5,121	110					15	12					1		34	70	12
Anthem @ Merrill Ranch Unit 5				1,813						4						1		25	8	Ĺ
Anthem @ Merrill Ranch Unit 6				7,309	171					17	15							21	70	15
Anthem @ Merrill Ranch Unit 7				3,633						13								35	15	12
Anthem @ Merrill Ranch Unit 8				4,271	94					24	11							32	27	11
Anthem @ Merrill Ranch Unit 9			785	6,360						15								54	60	16
Anthem @ Merrill Ranch Unit 10				1,575	13					5	2		1					11	9	- 7
Anthem @ Merrill Ranch Unit 11				7,582	133					18	13							22	85	13
Anthem @ Merrill Ranch Unit 12		i		4,232	94					14	8					1		27	34	
Anthem @ Merrill Ranch Unit 13		İ		5,439	104					13	13			1		1		34	55	
Anthem @ Merrill Ranch Unit 14				4,489	170					12	10			6				39	38	
Anthem @ Merrill Ranch Unit 15				1,632	24					3	3					1		11	23	
Anthem @ Merrill Ranch Unit 16				4,319						17						1		23	77	
Anthem @ Merrill Ranch Unit 17				5,269	122					8	12			4		1		100	0	12
Anthem @ Merrill Ranch Unit 18				4,453	25					12	9		1			1		38	26	
Anthem @ Merril Ranch Unit 19				3,183	94					11	8			<u> </u>				20	43	
Anthem @ Merril Ranch Unit 20				2,761	80					8	7			1 1				16	32	
Anthem @ Merrill Ranch Unit 21				4,091	99					12	9			1				12	67	
Anthem @ Merrill Ranch Unit 22A				3,517						10			<u> </u>	†				17	49	
Anthem @ Merrill Ranch Unit 22B				3,748						10								21	49	
Anthem @ Merrill Ranch Unit 23				6,443	116					15	15							20	72	
Anthem @ Merrill Ranch Unit 25				4,457	44					13	5			<u> </u>				30	28	
Anthem @ Merrill Ranch Unit 27				4,513	191					13	6		1	<u> </u>				31	47	
Anthem @ Merrill Ranch Unit 29				3,395	151					12	8			<u> </u>				44	8	
Anthem @ Merrill Ranch Unit 32				3,230						8				<u> </u>			3	37	6	11
Anthem @ Merril Ranch Unit 35A				4,092	121					9	7		1	<u> </u>			3	43	23	
Anthem @ Merril Ranch Unit 37				4,506	239					14	11			<u> </u>		2	2	43	44	
Anthem @ Merril Ranch Unit 38				3,284																5
Anthem @ Merrill Ranch Unit 39				1,731	81					7	4			†				24	13	
Anthem @ Merril Ranch Unit 40				7,064	132					19	21			<u> </u>	T	1	1	49	53	
Anthem @ Merrill Ranch Unit 52		1		5,300	.02									 		1	-	"		
Anthem @ Merrill Ranch Unit 53				6,375						19			†	†			†	76	20	18
Anthem @ Merrill Ranch Unit 54		1		4,287	163					8	9			3		1		26	49	_
Anthem @ Merrill Ranch Unit 56A				4,000	. 30								†	 						<u> </u>
Anthem Marketplace		1		4,560	220					8	20			†	T	1				20
Anthem Hospital		1		1,515	843					8	12		5	:	1	1	1			
, and on Floopical	1	 		1,010	U-10						12		 		-		 			
Total	-	-	785	159,743	3,669	_	164,197	-		396	254	_	11	16	1	2	10	1,024	1,212	384
	+	 	, , , ,		,	Subdivision	31.10			333	207		- 	 	 	 	 	.,,,,,,	.,2.12	004
		1				infrastructure	13.70						 	†		1				
	+	 			Total Miles	aot. aotai c	44.80							+	\vdash	+	 			-

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Property Taxes 12/31/20

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2020 was	\$540,289
Tro 1 1 1 1	
If no property taxes paid, explain why.	
NONE	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Taxes) 12/31/20

		Verification a	and Sworn Stateme	ent (Taxes)		
Verification	: State of ARI	ZONA (state name)	I, the undersigned	of the		
	County of (county Name (owner or of Company name:	fficial) title:	MARICOPA GREG BARBER, L.L.C. DBA Johnso	EPCOR WATER A n Utilities Company		
	DO SAY THAT T COMMISSION.	HIS ANNUAL UTILITY PRO	OPERTY TAX ANI	D SALES TAX REI	PORT TO THE AF	IZONA CORPORATION
	FOR THE YEAR I	ENDING:	12/31/20			
	UTILITY; THAT I CORRECT STATE	ARED UNDER MY DIRECT HAVE CAREFULLY EXAMEMENT OF BUSINESS ANDECT TO EACH AND EVER AND BELIEF.	MINED THE SAMI DAFFAIRS OF SAI	E, AND DECLARE ID UTILITY FOR T	THE SAME TO E	SE A COMPLETE AND PERED BY THIS
Statement	LIEDCDV ATTEC	TTILLT ALL DOODDOOR	TANES FOR SAVE	COMPANY APP	CV III D C VIII A VIII A	
worn Statement:		ST THAT ALL PROPERTY				
	I HEREBY ATTES	T THAT ALL SALES TAXI	ES FOR SAID COM	Gra Ban	RENT AND PAID A of owner/official	IN FULL.
		İ			-445-2414 phone no.	
	Γ	IN AND FOR THI THIS MY COMMISSIO	POWN ROWN	EFORE ME A NOT	•	(county name) (month) and (year)
		MOLITY Public - State MARICOPA CO Commission # Expires August 1	e of Arizona - OUNTY 549453		signature of notary	public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement 12/31/20

	Verification and Sworn Statement
Verification:	
	State of ARIZONA I, the undersigned of the
	(state name)
	County of (county name): MARICOPA
	Name (owner or official) title: GREG BARBER, EPCOR WATER ARIZONA INC
	Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA
	CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/20
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID
	UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE
	AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS
	REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY
	KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED
	STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED
	FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$)
	\$14,934,296
	(The amount in the box above includes
	\$1,035,205 in sales taxes billed or collected)
	billed of collected)
	- Sie Bank
	signature of owner/official
	signature of dwiler/official
	623-445-2414
	telephone no.
	telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
	IN AND FOR THE COUNTY
	(county name) Ox o
	THIS LA DAY OF CONTROL OF THE DAY OF
	(month) and (year)
	MY COMMISSION EXPIRES 81422
	(Cotta)
	SUMMER BROWN (date)
	MARICOPA COUNTY
	Commission # 549453 \ \ \ \ \ \ \ \ \ \ \ \ \
	Expires August 14, 2022 (signature of notary public)
	(orginatare or notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/20

	Verification and Sworn Statement (Residential Revenue)
Verification:	State of ARIZONA l, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: MARICOPA GREG BARBER, EPCOR WATER ARIZONA Johnson Utilities L.L.C. DBA Johnson Utilities Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/20
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$11,609,571 (The amount in the box above includes \$804,744 in sales taxes billed or collected) Signature of owner/official 623-445-2414 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS DAY OF Opin 202 (month) and (year)
	MY COMMISSION EXPIRES (date)
	SUMMER BROWN Notaty Public - State oi Arizona MARICOPA COUNTY Commission # 549453 Expires August 14, 2022 (signature of notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Gross-up Sharing Method for Income Tax Statement of Certification 12/31/20

	Gross-up Sharing Method for Income Tax Statement of Certification
Verification:	
	State of ARIZONA I, the undersigned of the
	(state name)
	(vieriva)
	County of (county name): MARICOPA
	Name (owner or official) title: GREG BARBER, EPCOR WATER ARIZONA
	Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company
	Johnson Othities Company
	FOR THE VEAR ENDING 1001/00
	FOR THE YEAR ENDING: 12/31/20
Sworn Statement:	
	IN ACCORDANCE WITH THE REQUIREMENTS OF DECISION NO. 77084, BECAUSE THE UTILITY
	REQUIRES THE GROSS UP OF ADVANCES AND CONTRIBUTIONS, I HEREBY STATE THAT THE
•	UTILITY HAS INCURRED OR IS EXPECTED TO INCUR A NET INCREASE IN CURRENT INCOME TAX
	EXPENSE OR A DECREASE IN DEFERRED TAX ASSET FOR A CARRY FORWARD ACCORDING TO
	GAAP IN AN AMOUNT EQUAL TO OR GREATER THAN THE AMOUNT OF THE REQUIRED GROSS UP
	PAID BY DEVELOPERS IN THE PERIOD COVERED BY THIS ANNUAL REPORT.
	THO THU THE TELL OF THE PARTY O
	1
	$\mu \sim 1$
	. In a Karka
	- July Harry
	signature of owner/official
	623-445-2414
	telephone no.
	ALIBOONIDED AND OWNERS TO THE STATE OF THE S
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
	IN AND FOR THE COUNTY
	(county hame)
	1/1
	THIS DAY OF UDW 2001
	(month) and (year)
	MY COMMISSION EXPIRES $X / H / Q^2$
	(date)
	(auta)
	OLIMANCO PROMNI
	SUMMER BROWN Idotary Public - State of Arizona
	MARICOPA COUNTY
	Commission # 549453 (Signature of notary public)
	Expires August 14, 2022