ANNUAL REPORT

Of

Company Name:

Johnson Utilities L.L.C. DBA Johnson Utilities Company

5230 E. Shea Blvd., Ste. 200

Mailing Address:

Docket No.:

Scottsdale

ΑZ

85254

WS-02987A For the Year Ended:

12/31/19

RECEIVED BY EMAIL

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ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date: 5/8/2020

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company A Class A Utility

For the Calendar Year Er	nded: <u>12/31/19</u>				
Primary Address:	5230 E SHEA BLVD STE 20	0			
	SCOTTSDALE		State: ARIZONA	Zip Code:	85254
. ,			-		
Telephone Number:	480-998-3300				
Date of Original Organiz	ation of Utility:	5/27/19	97		
Person to whom correspo	ondence should be addresse	d concerni	ng this report:		
Name:	GARY DRUMMOND				
Telephone No. :					
	5230 E SHEA BLVD STE 20			In: 0 1	
	SCOTTSDALE		State: ARIZONA	Zip Code:	85254
Email:	JOHNSONCOMPANIES@A	ZVISION	XET		
On-Site Manager					
	EPCOR WATER ARIZONA	, INC			
Telephone No.:					
	15626 N DEL WEBB BLVD			In: 0 1	0.70.71
	SUN CITY		State: ARIZONA	Zip Code:	85351
Email:	NA				
NA					
Name:	NA				
Telephone No.:					
. Address:					
City:	NA	Ú.	State: ARIZONA	Zip Code:	NA
Email:	NA				
NA					
Name:	NA				
Telephone No. :					
Address:					
City:	PE-100-10		State: ARIZONA	Zip Code:	NA
Email:					
7	The task				
NA	•				
Name:					
Telephone No.:			1		
Address:			a. H. Draovi	7. 0.1	la v a
_ City:			State: ARIZONA	Zip Code:	NA
Email:	:[NA				
Ownership:	"C" Corporation				
			<u></u>		
Counties Served:	PINAL				
					Page 2

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company

 Important changes during the year
For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year? If yes, please provide specific details in the box below.
Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
If yes, please provide specific details in the box below.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Plant in Service (Water) 12/31/19

		Utility	Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted	Accumulated	OCLD (OC less
No	3 - 3 - 7 - 11 - 11	Original Cost	Additions	Retirements	Original Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	474,452	0	0	474,452	0	474,452
304	Structures and Improvements	5,293,708	449,643	0	5,743,351	1.564,979	4,178,372
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0.	0	0	0	0	0
307	Wells and Springs	6,369,158	910,548	0	7,279,706	1,971,909	5,307,797
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	520,929	0	0	520,929	256,307	264,622
311	Pumping Equipment	3,483,703	760,817	0	4,244,520	2,433,172	1,811,348
320	Water Treatment Equipment	1,029,921	2,928,929	0	3,958,850	368,327	3,590,523
320.1	Water Treatment Plants	84,244	0	0	84,244	4,614	79,630
320.2	Solution Chemical Feeders	0	26,630	0	26,630	2,663	23,967
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	7,915,271	197,584	0	8,112,855	2,455,171	5,657,684
330.1	Storage Tanks	0	0	0	0	0	0
330.2	Pressure Tanks	0	0	0	0	0	0
331	Transmission and Distribution Mains	59,026,636	4,537,554	0	63,564,190	18,040,840	45,523,350
333	Services	3,261,866	2,780,185	0	6,045,051	1,180,218	4,864,833
334	Meters and Meter Installations	9,362,394	704.805	0	10,067,199	7,207,865	2,859,334
335	Hydrants	5,549,557	215,017	0	5,764,574	1,443,941	4,320,633
336	Backflow Prevention Devices	0	3,209	0	3,209	106	3,103
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	4,907	2,492	0	7,399	1,296	6,103
340.1	Computer & Software	5,506	7,649	0	13,155	2,417	10,738
341	Transportation Equipment	80,480	155,882	0	236,362	55,270	181,092
342	Stores Equipment	0	3,878	0	3,878	77	3,801
ز4ز	Tools, Shop and Garage Equipment	48,402	27,499	0	75,901	13.438	62,463
344	Laboratory Equipment	0	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0	0
346	Communication Equipment	324,369	161,879	0	486,248	177.453	308,795
347	Miscellaneous Equipment	0	5,040	0	5,040	252	4,788
348	Other Tangible Plant	0	0	0	0	0	(
2 10	Totals	\$102,838,503	\$13,879,240	S0	\$116,717,743	\$37,180,315	\$79,537,428

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/19

		Dep	reciation Expens	e for the Curren	t Year (Water)				
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$
302	Franchises	0	0	0	0	0	0	0.00%	
303	Land and Land Rights	474,452	0	0	474,452	474,452	0	0.00%	
304	Structures and Improvements	5,293,708	449,643	0	5,743,351	0	5,743,351	3,33%	183,95
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	2.50%	
306	Lake, River, Canal Intakes	0	0	0	0	0	0	2.50%	
307	Wells and Springs	6,369,158	910,548	0	7,279,706	0	7,279,706	3,33%	227,479
308	Infiltration Galleries	0	0	0	0	0	0	6,67%	- (
309	Supply Mains	0	0	0	0	0	0	2.00%	(
310	Power Generation Equipment	520,929	0	0	520,929	0	520,929	5,00%	26,046
311	Pumping Equipment	3,483,703	760,817	0	4,244,520	872,620	3,371,900	12,50%	373,936
320	Water Treatment Equipment	1,029,921	2,928,929	0	3,958,850	0	3,958,850	3,33%	83,140
320.1	Water Treatment Plants	84,244	0	0	84,244	0	84,244	3.33%	2,808
320.2	Solution Chemical Feeders	0	26,630	0	26,630	0	26,630	20.00%	2,663
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	(
330	Distribution Reservoirs and Standpipes	7,915,271	197,584	0	8,112,855	0	8,112,855	2.22%	178.090
330 L	Storage Tanks	0	0	0	0	0	0	2.22%	(
330.2	Pressure Tanks	0	0	0	0	0	0	5.00%	
331	Transmission and Distribution Mains	59,026,636	4,537,554	0	63,564,190	0	63,564,190	2.00%	1.225.908
333	Services	3,264,866	2,780,185	0	6,045,051	0	6.045.051	3.33%	155.165
334	Meters and Meter Installations	9,362,394	704,805	0	10,067,199	0	10,067,199	8.33%	809,566
335	Hydrants	5,549.557	215,017	0	5,764,574	0	5,764,574	2.00%	113,14
336	Backflow Prevention Devices	0	3,209	0	3,209	0	3,209	6.67%	107
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	6.67%	(
340	Office Furniture and Equipment	4,907	2,492	0	7,399	0	7,399	6.67%	410
340_1	Computer & Software	5.506	7,649	0	13,155	0	13.155	20.00%	1.860
341	Transportation Equipment	80,480	155,882	0	236,362	1,794	234,568	20.00%	31,32
342	Stores Equipment	0	3,878	0	3,878	0	3,878	4.00%	78
343	Tools, Shop and Garage Equipment	48,402	27,499	0	75,901	0	75,901	5.00%	3,10
344	Laboratory Equipment	0	0	0	0	0	0	10.00%	3,100
	Power Operated Equipment	0	0	0	0	0	0	5.00%	
346	Communication Equipment	324,369	161,879	0	486,248	0	486,248	10.00%	40,53
	Miscellaneous Equipment	0	5,040	0	5.040	0	5,040	10.00%	25:
	Other Tangible Plant	0	0	0	0	0	0	10.00%	
	Subtotal	\$102,838,503	\$13,879,240	\$0	\$116,717,743		\$115,368,877	10.0076	\$3,459,578

Contribution(s) in Aid of Construction (Gross)

Less: Non Amortizable Contribution(s)

Fully Amortized Contribution(s)

Amortizable Contribution(s)

Times: Proposed Amortization Rate

Amortization of CIAC

11,208,040 **\$28,841,416** 3.00% \$864,870

\$40,049,456

Less: Amortization of CIAC \$864,870

DEPRECIATION EXPENSE \$2,594,708

4647 N 32nd Street, Suite 220 • Phoenix, AZ 35018 Phone (602) 224-0166 • Fax (602) 224-6062 • www.ullmanncpa.com

To the Members of Johnson Utilities, LLC Water Utility Scottsdale, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities, LLC (an LLC taxed as a C-corporation), Water Utility, which comprise the balance sheets as of December 31, 2019 and 2018, and the related water comparative income statements for the years then ended included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information contained in pages 2-5 and 9-20 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information contained in pages 2, 4-5, 10 and 16-20 was subject to our compilation engagement. We have not audited or reviewed this supplementary information. The supplementary information contained in pages 3, 9 and 11-15b was not subject to our compilation engagement. We do not express an opinion, a conclusion, nor provide any assurance on any supplementary information.

This report is intended solely for the information and use of Johnson Utilities, LLC and the Arizona Corporation Commission, and is not intended to be and should not be used by anyone other than these specified parties.

ULLMANN & COMPANY, P.C. Certified Public Accountants

Wilmoun & Company

May 14, 2020

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Assets 12/31/19

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current and Accrued Assets		
131	Cash	\$11,549,024	\$5,573,122
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,418,169	1,227,351
146	Notes Receivable from Associated Companies	12,707	3,915
151	Plant Material and Supplies	122,092	161,479
162	Prepayments	9,079	143,835
174	Miscellaneous Current and Accrued Assets	41,547	483,405
	Total Current and Accrued Assets	\$13,152,618	\$7,593,107
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$102,838,503	\$116,717,743
103	Property Held for Future Use	538,806	538,806
105	Construction Work in Progress	4,084,189	2,813,081
108	Accumulated Depreciation (enter as negative)*	(33,811,806)	(37,180,315)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$73,649,692	\$82,889,315
	Total Assets	\$86,802,310	\$90,482,422

*Note these items feed automatically from AR3 UPIS Page 4

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Liabilities and Owners Equity

	Liabilities	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current Liabilities		
231	Accounts Payable	\$1,833,763	\$3,137,150
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	(123)	0
235	Customer Deposits	528,836	538,059
236	Accrued Taxes	6,665,442	7,404,837
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$9,027,918	\$11,080,046
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$234,000	\$234,000
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	47,643,540	51,166,810
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	38,207,314	40,049,456
272	Less: Amortization of Contributions	(11,208,040)	(12,072,910)
281	Accumulated Deferred Income Tax	0	2,275,196
	Total Deferred Credits	\$74,642,814	\$81,418,552
	Total Liabilites	\$83,904,732	\$92,732,598
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	0
215	Retained Earnings	2,897,578	(2,250,176)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	\$2,897,578	(\$2,250,176)
	Total Liabilities and Capital	\$86,802,310	\$90,482,422

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Water Comparative Calendar Year	Current Year	Last Year
recount 140.	Calcindar 1 car	01/01/2019 - 12/31/2019	l .
	Operating Revenue	01/01/2019 - 12/31/2019	01/01/2018 - 12/31/2018
461	Metered Water Revenue	\$12,089,616	\$11,567,83
460	Unmetered Water Revenue	0	\$11,507,05
462	Fire Protection Revenue	0	
469	Guaranteed Revenues (Surcharges)	0	
471	Miscellaneous Service Revenues	0	
474	Other Water Revenue	379,606	365,568
	Total Revenues	\$12,469,222	\$11,933,400
	Total Revenues	#12,407,222	\$11,755,400
	Operating Expenses		
601	Salaries and Wages	\$0	\$0
604	Employee Pensions and Benefits	0	Ψ,
610	Purchased Water	0	
615	Purchased Power	1,613,680	1,317,16
618	Chemicals	155,195	11,748
620	Materials and Supplies	93.879	66,888
620.1	Repairs and Maintenance	172,874	308,733
620.2	Office Supplies and Expense	0	106,502
630	Contractual Services	0	100,502
631	Contractual Services - Engineering	741,222	261,884
632	Contractual Services - Accounting	17,865	28,62
633	Contractual Services - Legal	1,207,470	1,180,040
634	Contractual Services - Management Fees	2,919,653	5,202,988
635	Contractual Services - Water Testing	104.436	242,195
636	Contractual Services - Other	572,747	121,985
640	Rents	0	(21,700
641	Rental of Building/Real Property	129,373	126,720
642	Rental of Equipment	2,465,182	871.54
650	Transportation Expenses	50,322	152
657	Insurance - General Liability	146,789	101,396
657.1	Insurance - Health and Life	0	(
665	Regulatory Commission Expense - Rate	0	
670	Bad Debt Expense	160,016	4,455
	Miscellaneous Expense	343,857	262,820
403	Depreciation Expense (From Schedule AR4)	2,594,708	2,332,322
408	Taxes Other Than Income	2.855	(
	Property Taxes	537,975	539,005
	Income Taxes	1,843,513	(
427.1	Customer Security Deposit Interest	35,605	33,328
	Total Operating Expenses	\$15,909,216	\$13,120,497
	Operating Income / (Loss)	(\$3,439,994)	(\$1,187,091
	Other Income //F:		
	Other Income / (Expense)	\$76,626	0/2.0/1
	Interest and Dividend Income	for the control of th	\$62,061
	Non-Utility Income	48,771	374,297
	Miscellaneous Non-Utility (Expense)	(7,364)	(3,066
	Interest (Expense)	(24,426)	(23,401
	Total Other Income / (Expense)	\$93,607	\$409,891
	Net Income / (Loss)	(\$3,346,387)	(\$777,200

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Full time equivalent employees 12/31/19

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager				0.0
Engineering Staff				0.0
System Operator(s)				0.0
Meter reader				0.0
Customer Service				0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/19

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	12/31/2009	NONE	NONE	NONE					
Source of Loan	MEMBER	NONE	NONE	NONE					
ACC Decision No.	60223	NONE	NONE	NONE					
Reason for Loan	CAPITAL IMROVEMENTS	NONE	NONE	NONE					
Dollar Amt. Issued	\$234,000	NONE	NONE	NONE					
Amount Outstanding	\$234,000	NONE	NONE	NONE					
Date of Maturity	DEMAND	NONE	NONE	NONE					
Interest Rate	10.00%	NONE	NONE	NONE					
Current Year Interest	\$23,400	NONE	NONE	NONE					
Current Year Principal	\$0	NONE	NONE	NONE					

Meter Deposit Balance at Test Year End:	\$3,120,895	
Fig. 12		
Meter Deposits Refunded During the Test Year:		

1	List all bonds, notes,	loans, and other types of	findebtedness in which	the proceeds were	used in the provision	of public

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

\$349,951

Johnson Utilities L. L. C. DBA Johnson Utilities Company Annual Report
Well and Water Usage

Name of the System:		JOHNSON UTILL	IES .								
ADEO Public Water Sy	stem Number		AZ0411128								
ADWR PCC Number:			91-000560,0000								
Well registry 55# (55- XXXXXX)	Pump Hersepower	Pump Vield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2010	Water level 2019	Meter Size (inches)	How measured	Active
55-615284	0	0	0	0							N.
55-627105	0	500	ů.	. 0.		1961					N
55-558445	100	5180	760	Ж.		1996		310.			Ye
55-559843	120	600	665	40		1997		305			Ye
55-563985	200	900	1,000	20	NOT A JU	OWNED WELL					Ye
55-582085	30	200	460	10		1999		330			Ye
55-582088	30	130	460	6		2000		306			Ye
55-5×20×7	30	200	520	10		2000		Unknown			Ye
55-564304	î		380	X		1997		235			Ye
55-586189	- 0	35	0	- 8		2001					N
55-570372	30	360	1.125	:10		1999		397			Ye
55-594071:	7.5	360	920	9		7007					1,5
55-571198	611	1,500	175	10		2014		313			Ye
55-621462	0	1,000	1945	16		1965		320			N
55-599026	200	1,000	980	11		2003		304			Ye
55-626147	0	700	660	11		1955				1	,N
55-598836	1)	750	800	13		2003		330			N
55-201429	200	1.100	800	10		2004		313			Ye
55-211012	200	1,000	700	13		2006		305			Ye
55-209384	200	500	780	11		2006		310			Ye
55-215458	0	1,000	950	13		2017		378			Ye
55-212850	1)	1,000	950	12		2006	7	390			Ye
55-212859	250	1,000	860	13		2006					Ye
55-219579	200	1,000	940	12		Unknown				Ti.	Yo
55-599386	0	.0	0	D		2003		314	-	-	Ye
55-214303	- 0			ő		2007		172		40	Ye
55-221377	N/A	1877		5		2012		314			Ye.
55-603380	450	650	1.200	20		1974				10.00	. Yo
55-225367	.0	.0	640	9		2016					Yı

Name of system water delivered to	
ADWR PCC Number	
Source of water delivered to another system	——————————————————————————————————————
Name of system water received from	
Name of system water received from ADWR PCC Number:	

Totals	3,207,697,000.00	2.940,651.755.00	0.00	0.00	0.00	\$1,149,986	- 0
December	192,113,000.00	194,321,998,00	0.00	0.00		82,301	
November	251 849 000 00	243 532 861 00	0.00	0.00		82.566	
October	298,896,000.00	267 636 976 00	0.00	0.00		104,937	
September	280,704,000,00	320,224,089,00	0.00	tiggt		109,439	
August	375,251,000.00	322.568.721.00	0.00	(1),00		121.173	
July-	366,250,000,00	329,491,523,00	0.00	0.00		163.074	
June	329.811.000.00	283,074,536,00	0.90	0.00		112,339	
May	274,047,000,00	247,763,477,00	0,00	0.00		102.375	
April	247,270,807,00	220,389,740,00	-0.00	0,00		78.785	
March	209,992,193,00	155,442,730,00	0.00	0.00		57,908	
February	174,684,000,00	165,755,052.00	0.00	0.00		61,847	
January	206,799,000,00	189,550,052,00	10,00	0.00		\$68,242	
Month	(gallons) l	(gallons)2	systems (gallons)3	(gallons)4	(uallons)5	Power Expense ⁶	(kWh)7
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased	Power
			Water delivered	(purchased) from	Estimated		Purchased
				Water received			1

December	192,113,000.00	194,321,998,00	0.00	0.00		82,301			
Totals	3,207,697,000.00	2.940,651,755.00	0.00	0.00	0.00	S1.149.986	0		
	tostanaka-akanara-ani								
If applicable, in the	space below please provi	de a description for al	I un-metered water u	ise along with amoun	its:				
T-C-4 Marie Company and I Day 201									

1 Water withdrawn - Total gallons of water withdrawn from pumped sources
2 Water sold - Total gallons from customer meters, and other sales such as construction water
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems,
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or immetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting,
tit. Non-authorized use (real tooses) are service line breaks and leaks, water main breaks, meter maccurages and theft
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Well and Water Usage 12/31/19

				Well and V	Vater Usage						
Name of the System:		ANTHEM AT ME	RRILL RANCH								
ADEQ Public Water Sys	tem Number:		AZ0411136								
ADWR PCC Number:			91-000817 0000								
Well registry 55# (55- XXXXXX)	Pump Horsepower	Pump Vield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2010	Water level 2019	Meter Size (inches)	How measured;	Active
55-569177	50	600	280	10		1998		319			Ye
55-583151	50	300	380	8		2001		314			Yes
55-211602	200	1,429	950	12		2006		305		V	Yes
55-216839	()	0	700	12		2008				14	Yes
55-212514	0	0	600	16		2006		300			Yes
55-212412	0	0	950,	12		2007					Yes
							i				

Name of system water delivered to:		
ADWR PCC Number		
Source of water delivered to another system		
Name of system water received from:		
Name of system water received from: ADWR PCC Number: Source of water received		

August September October November December Totals	49,269,000,00 37,852,000,00 46,211,000,00 35,327,000,00 24,256,000,00 413,466,000,00	44.688.514.00 40.141.733.00 41.118.973.00 39.053,702.00 22.820.475.00 395.885.670.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00	15,095 16,311 13,877 16,410 9,081 \$152,141	0
July	44.673.000.00	41,856,614.00	0.00	0.00		14,481	
May June	33.453.000.00 39.411.000.00	32,407,295,00 36,945,422,00	0.00	0.00		11,496	
April	31,562,000.00	28,463,512,00	0.00	0,00		9,785	
February March	19,280,000.00 26,628,000.00	20,565,482,00	0.00	0.00		11,711	
Month January	Water withdrawn (gallons) I 25:544,000,00	Water sold (gallons)2 23,578,382,00	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4 0.00	Estimated authorized use (gallons)5	Purchased Power Expense 511,805	Purchased Power (kWh) ⁷

plicable, in	the space below p		er use along with am		

Instructions: Fill out the Gree Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Water withdrawn - Total gallons of water withdrawn from pumped sources
 Water sold - Total gallons from customer meters; and other sales such as construction water
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C., DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/19

	Water Utility Plant Description	
Name of the System:	JOHNSON UTILITIES	
ADEQ Public Water System Number:	AZ0411128	
ADWR PCC Number	91-000560 0000	

MAINS					
Sizes (inches)	Material	Length (feet)			
2.00	VARIOUS	51			
4.00	VARIOUS	4,619			
6_00	VARIOUS	337,247			
8.00	VARIOUS	882,211			
10.00	VARIOUS	39,098			
12,00	VARIOUS	328.838			
16.00	VARIOUS	32,04			

SERVICE LINES							
Material	Percent of system	Year installed					

CUSTOMER METERS								
Size (inches)	Quantity	Percent over 1,00,000 gallons						
0.75	1,800							
1 1	11,372							
1.5	53							
3	1							
	R							

BOOSTER PUMPS						
Horsepower	GPM	Quantity				
15	500	3				
30	425	1				
40	475	4				
60	875	1				
75	1,000	13				

	STORAGE TANKS	_		Year
Capacity (gallons)	Material		Quantity	installed
100,000		0	1	
500,000		0	4	
1,000,000		0	5	
		+		
		+		

FIRE HYDRANTS			
Type	Quantity		
Standard *			
Other			

Capacity			
(gallons)	Material	Quantity	Year installed
5,000		6	
10,000		2	

^{*} A standard fire hydrant has two 2,5 inch hose connection nozzles with 7,5 threads per inch, and one 4,5 inch pumper connection nozzle with 4 threads per inch.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/19

	Water Utili	ty Plant Description	
Name of the System: ANTHEM AT		RRILL RANCH	
ADEQ Public Water System Number:	***	AZ0411136	
ADWR PCC Number:		91-000817_0000	1

MAINS			
Sizes (inches)	Material	Length (feet)	
6.00	VARIOUS	3,669	
8.00	VARIOUS	166,26	
10.00	VARIOUS	24,785	
12.00	VARIOUS	32,618	
14.00	VARIOUS	86	
16 00	VARIOUS	5,049	
18 00	VARIOUS	73	
6.00	VARIOUS	3,669	
		_	

SERVICE LINES				
Material	Percent of system	Year installed		
		1		

Ù	CUSTOMER METERS				
		Percent over	Percent over		
Size (inches)	Quantity	1,00,000 gallons	10 years old		
0.75	1,183				
1	927				
1.5	7				
2	2				
6	1				
			5.0		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	

	STORAGE TANKS		
Capacity (gallons)	Material	Quantity	Year installed
5,000			1
1,000,000			1
			_
			_

FIRE HYDRANTS			
Туре	Quantity		
Standard *			
Other			

Capacity				
(gallons)	Material	Quantity	Year installed	
5,000		1		
10,000		1		

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description (Continued) 12/31/19

Maton	I letties.	Dlane	Description	Continued	
water	UHHIV	Piant	Description	Continueu)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Ion Exchange System, RO system, Chlorine system
STRUCTURES:	Fences, gates
OTHER:	SCADA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (h) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	211
Method used:	(a)

Water Utilit	y Plant Description (Continued)	

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorine systems
STRUCTURES:	Fences, gates
OTHER:	SCADA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by (a) the average number of single family residence customers for the same period and divide the result by 365 days.

 If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)
- (b)

ERC 195 Method used:

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/19

	Cu	stomer and Other Information	
Name of the System:	JOHNSON UTILI	ΓΙΕS	
ADEQ Public Water System Number:		AZ0411128	
ADWR PCC Number:		91-000560.0000	

	Number of Customers					
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential	
January	24,707		120	390	26	
February	24,705		118	388	26	
March	24,811		122	389	26	
April	25,045		130	392	26	
May	24,998		124	391	26	
June	25,153		124	390	26	
July	25,110		126	391	26	
August	25,321		131	390	26	
September	25,380		130	399	26	
October	25,921		126	391	26	
November	25,426		128	390	26	
December	25,337		126	395	26	

If the system has fire hydrants, what is the fire flow requirements?	1,000 GPM for	2 hrs	is a
Does the system have chlorination treatment?	Yes		
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD If yes, provide the GPCPD amount 0	requirement?	No	
Is the Water Utility located in an ΛDWR Active Management Area (AMA If yes, which AMA?		Yes nix AMA	
What is the present system connection capacity (in ERCs *) using existing	lines?		
What is the future system connection capacity (in ERCs *) upon service an	ea buildout?		
Describe any plans and estimated completion dates for any enlargements of	r improvements of this system	m.	

^{*} an ERC is based on the calculation on the bottom of AR9 page 12.

Johnson Utilities L,L,C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/19

Customer and Other Information					
Name of the System:	ANTHEM AT M	ERRILL RANCH			
ADEQ Public Water System Number:		AZ0411136			
ADWR PCC Number:		91-000817.0000			

	Number of Customers					
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential	
January	3,082		26	118	3	
February	3,084		26	117	3	
March	3,134		26	129	3	
April	3,172		26	121	3	
May	3,166		26	125	3	
June	3,202		26	125	3	
July	3.213		27	125	3	
August	3,277		26	125	3	
September	3,292		26	136	. 3	
October	3,372		27	128	3	
November	3.385		26	129	3	
December	3.414		27	132	3	

^{*} an ERC is based on the calculation on the bottom of AR9 page $12b_{\rm c}$

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Shutoffs / Disconnects 12/31/19

Utility Shutoffs / Disconnects				
Name of the System:	JOHNSON UTILITIES			
ADEQ Public Water Sy	ystem Number:	AZ0411128		
ADWR PCC Number:		91-000560.0000		

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January		469	
February		404	
March		330	
April		144	
May		400	
June		0	
July		0	
August		260	
September		855	
October		627	
November		340	
December		299	
Total	0	4,128	0

Other (description):		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Shutoffs / Disconnects 12/31/19

	Utility Shutoffs / Disconnects	
Name of the System:	ANTHEM AT MERRILL RANCH	
ADEQ Public Water Sy	stem Number:	AZ0411136
ADWR PCC Number:		91-000817.0000

Total	0	161	0
December		0	
November		6	
October		43	
September		18	
August		21	
July		0	
June		0	
May		16	
April		14	
March		12	
February		14	
January		17	
	Notice R14-2-410.B	410.C	Other
Month	Termination without	Notice R14-2-	
		Termination with	

Other (description):	0	
Other (description).		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

JOHNSON UTILITIES, LLC

PLANT INVENTORY

WATER WELLS - System 11-128

Item	Name	ADWR#	In-Service	Lot Size	Tax Parcel	Deeded to JUC?	Address	City, State, Zip	Well Depth	Casing Size	Casing Depth	Pump HP	Pump GPM
1	Johnson Ranch 2 *	55-615284	No	0.005		Yes	101 E. Lockline Ave	San Tan Valley, AZ 85143				not in use	
2	Johnson Ranch 3 *	55-627105	Yes	0.1	210-21-004B1	Yes	2041 E. Bella Vista Rd	San Tan Valley, AZ 85143				not in use	500
3	Johnson Ranch 4	55-558445	Yes	0.054	210-20-004	Yes	2029 E. Bella Vista Rd	San Tan Valley, AZ 85143	800	8	760	100	
4	Johnson Ranch 5	55-627105						San Tan Valley, AZ 85143	900	10	665	120	1
5	Johnson Ranch 7*	55-563985 Yes 0.1 210-20-001H Yes 1038 E. Hunt Highway 55-582085 Yes 23781 N High Dunes I 55-582087 Yes 498 6182 E. Hunt Highway 55-582087 Yes 6238 E.Hunt Highway 55-564304 Yes 200-24-091 Yes 6238 E.Hunt Highway 55-586189 No 210-28-018 Yes 27931 N. Edwards Ro 55-570372 Yes 210-36-002D Yes 11622 E. Bella vista R 55-5904071 Yes 210-36-002A5 Yes 110075 Pinto Pinto 55-591198 Yes 200-74-085 Yes 10075 Pinto Pinto 55-626142 Yes 509-02-028D6 Yes 35961 N. Charbray Dr 55-598836 Yes 0.100 Yes 33595 N. Village Lanc 55-201429 Yes 0.36 509-02-002U Yes 34287 N. Village Lanc 55-210429 Yes 0.36 509-03-002H Yes 3685 E. Bella Vista Ro 55-215458 Yes 210-21-002D Yes<				1038 E. Hunt Highway	San Tan Valley, AZ 85143	1110	20 1/16	1000	200		
6	Oasis 1	10						Florence, AZ 85132	460	10	460	30	
7	Oasis 2	55-585088	Yes			Yes	6182 E. Hunt Highway	Florence, AZ 85232	520	6	460	30	
8	Oasis 3	55-582087	Yes			Yes	6238 E.Hunt Highway	Florence, AZ 85232	520	10		30	200
9	Sec11WWTP Mon Well*	55-564304	Yes		200-24-091	Yes	Heritage road	Florence, AZ 85232	815	8	380	1	5
10	Edwards Road 2	S5-582085 Yes Yes 23781 N High Dunes Dr					San Tan Valley, AZ 85143		8		not in use	35	
11	Ricke I	55-570372 Yes 210-36-002D Yes 11622 E. Bella vista Road 55-594071 Yes 210-36-002A5 Yes 11196 E. Bella Vista Road 1 35-371198 Yes 200-74-085 Yes 10075 Pinto Pony 55-621462 Yes 509-02-028D6 Yes 2000 W. Hunt Highway		San Tan Valley, AZ 85143	1125	10							
12	Ricke 3	55-594071 Yes 210-36-002A5 Yes 11196 E. Bella Vista Road 1 55-571198 Yes 200-74-085 Yes 10075 Pinto Pony 55-621462 Yes 509-02-028D6 Yes 2000 W. Hunt Highway		San Tan Valley, AZ 85143	920	8 5/8							
13	Wild Horse 1	33-371198	Yes	10	200-74-085	Yes	10075 Pinto Pony	Florence, AZ 85232	840	10	175	60	2.00
14	Skyline l	55-621462	Yes		509-02-028D6	Yes	2000 W. Hunt Highway	San Tan Valley, AZ 85143	995	16			
15	Circle Cross 1	55-599026	Yes		210-07-001H2	Yes	35961 N. Charbray Drive	San Tan Valley, AZ 85143	1000	10 3/4	980	200	1000
16	San Tan Number 1	35-571198 Yes 200-74-085 Yes 10075 Pinto Pony 55-621462 Yes 509-02-028D6 Yes 2000 W. Hunt Highway 55-599026 Yes 210-07-001H2 Yes 35961 N. Charbray Drive 1 55-626147 Yes 0.100 Yes 33589 N. Village Lane				San Tan Valley, AZ 85143	720	10 3/4	660	not in use			
17	San Tan Number 2	35-571198 Yes 200-74-085 Yes 10075 Pinto Pony					San Tan Valley, AZ 85143	800	12 3/4			750	
18	Morning Sun Farms Well 1	55-201429	Yes	0.36	509-02-002L	Yes	34287 N. Village Lane	San Tan Valley, AZ 85143	800	10	800	200	
19	Morning Sun Farms Well 2	55-211012	Yes		509-03-002H	Yes	1694 W. Skyline Dr.	San Tan Valley, AZ 85143	700	12 3/4			
20	Hardison Well No I	55-209384	Yes		210-21-002D	Yes	3685 E. Bella Vista Road	San Tan Valley, AZ 85143	800	10 5/8			
21	Magma well No. 1	55-215458	Yes		210-40-019C	Yes	E. Bella Vista Road	San Tan Valley, AZ 85143	950	12 3/4	950		1000
22	Magma Well No 2	55-212850	Yes		210-40-019C	Yes	11196 E Bella Vista Road	San Tan Valley, AZ 85143	950	12	700		1000
23	Silverado Well No. 1	55-212859	No	0.63	210-34-022C	Yes	14650 E. Skyline Drive	San Tan Valley. AZ 85242	860	12 3/4			
24	Bella Vista Well No. I	55-219579	No.	0.94	210-23-001J	Yes	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	940	12	940	200	1000
25	Pecan WRP Monitor Well*	55-599386	Yes	2.9	104-22-008D	Yes	38539 N. Gantzel Road	Queen Creek, AZ 85242				N/A	N/A
26	San Tan WRP Monitor Well*	55-214303	Yes	3.72	509-02-062D3	Yes	2603 W. Hunt Highway	San Tan Valley, AZ 85143				N/A	N/A
27	Pecan WRP Monitor Well 2	S5-212850 Yes 210-40-019C Yes 11196 E. Bella Vista R S-1 S5-212859 No 0.63 210-34-022C Yes 14650 E. Skyline Drive No. 1 S5-219579 No 0.94 210-23-001J Yes 29591 N. Sierra Vista R S5-599386 Yes 2.9 104-22-008D Yes 38539 N. Gantzel Road mitor Well* S5-214303 Yes 3.72 509-02-062D3 Yes 2603 W. Hunt Highway tor Well 2 S5-221377 Yes Yes 29591 N. Sierra Vista R				29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	340	± 1/2			N/A	
28	Attaway Well, Section 13	Fell No. 1 55-212859 No 0.63 210-34-022C Yes 14650 E. Skyline Drive Well No. 1 55-219579 No 0.94 210-23-001J Yes 29591 N. Sierra Vista Road Monitor Well* 55-599386 Yes 2.9 104-22-008D Yes 38539 N. Gantzel Road RP Monitor Well* 55-214303 Yes 3.72 509-02-062D3 Yes 2603 W. Hunt Highway Monitor Well 2 55-221377 Yes Yes 29591 N. Sierra Vista Road M. Section 13 55-603380 Yes 210-12-001D Yes 31624 N. Attaway Rd					San Tan Valley, AZ 86143	1200	20			650	
29	McRae Well	Mon Well* 55-564304 Yes 200-24-091 Yes Heritage road dd 2 55-586189 No 210-28-018 Yes 27931 N. Edward dd 2 55-580189 No 210-36-002D Yes 11622 E. Bella 55-594071 Yes 210-36-002D Yes 11196 E. Bella 35-371198 Yes 200-74-085 Yes 11196 E. Bella S5-621462 Yes 509-02-02816 Yes 10075 Pinto Peritor Yes 210-07-001H2 Yes 35961 N. Chard Yes 210-07-001H2 Yes 33589 N. Villa Yes 33589 N. Villa Yes 33595 N. Villa Yes 34287							700	9	640	not in use	

^{* -} Not used for Domestic

JOHNSON UTILITIES, LLC PLANT INVENTORY

WATER PLANTS - System 11-128

Plant	Size AC	Parcel	ADDRESS	City, State, ZIP	Tank	Pneumatic Tank	Treatment Capacity	Number	HORSE POWER	Deeded to JU
Johnson Ranch Water Plant	2.13	210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	500,000	5,000		1	40	Yes
				SMI 1211 VENDY, 122, 00 1 12	1,000,000	5,000		2	75	103
Brine Storage		210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	100,000			1	30	Yes
Brine Tank		210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	12,000			1		
Ion Exchange Vessels	1	210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143			500 gpm each	2		Yes
Oasis Water Plant			6475 E. Hunt Highway	Florence, AZ 85232	500,000	5,000		2	40	Yes
								1	75	
Wild Horse Water Plant	0.53	200-74-085	10075 Pinto Pony	Florence, AZ 85232	50,000	5,000		2	10	Yes
								1	30	
Edward Road Water Plant	0.92	210-28-18	27931 N. Edwards Road	San Tan Valley, AZ, 85143	50,000	5,000		2	10	Yes
<u> </u>								I	30	
Ricke Water Plant	0.92	210-36-002D	11622 E. Bella vista Rd	San Tan Valley, AZ, 85143	50,000	5,000		2	10	Yes
					500,000			1	30	
CAP Pump Station No. 1	0,015		833 E. Bella Vista Road	San Tan Valley, AZ, 85143				1	30	Yes
CAP Pump Station No. 2	0.01		1036 E. hunt Highway	San Tan Valley, AZ, 85143				1		Yes
San Tan Water Storage	0.23	509-02-057B4	32036 N. Gary Road	San Tan Valley, AZ, 85143	1,000,000					Yes
Circle Cross Water Plant	0.52	210-07-001H2	35961 N. Charbray Drive	San Tan Valley, AZ, 85143	500,000	5,000		2	40	Yes
								1	75	
Morning Sun Farms W. P.	0.63	509-94-922	1624 W. Skyline Drive	San Tan Valley, AZ, 85143	1,000,000	10,000		3	50	Yes
					1,000,000			2	75	
Silverado Water plant	0,63	210-34-022C	14650 E.Skyline Road	San Tan Valley, AZ 85143						Yes
Bella Vista Water Plant	0.94	210-23-001J	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	1,000,000	10,000		2	50	Yes
								1	75	
Total					7,262,000	40,000	4	32		

JOHNSON UTILITIES, LLC INFRASTRUCTURE - BACKBONE WATER SYSTEM WATER - SYSTEM 11-128

Project	18" PIPE PVC/HDPE/ DIP	16" PIPE PVC/HDPE /hllp	14" PIPE PV CALIDPF /DIP	12" PIPE PVC/HDPE/ DIP	TOT PIPE PCCHIDPE/ DIP	B" PIPE PVC/AIDPE /DIP	6" PIPE PVC/HDPE/ DIP	4" PIPE PVC/HDPE /DIP	3" PVC	2** PVC	TOTAL	VALVE	16" VALVE	12" VALVE	VALVE	ST VALVE &	VALVE	F.11.	IRR TAP	ARV	Diaw pff
IR Water Plant No. 1		110		57.5		215							- 3								
fil ffint 45						705							2							3 7	
BEIR MAYD SOUTH EXT				3137												- 11					
R-INDIGO Id VID 198-2				2,500		-215														. 1	
Machell Track Water Line				5,194		127/52				_				7						-	
Magma Roul - Ww Est						2.912										7					- 3
Circle II Inva-Styndle to Brane						1.744	1,453								7	3	- 4			- 4	
Pricable Wir- AZ Franci R.I.			-	20.05t		30	65		-		_			- 20		1	- 11	- 1		- 1	- 2
Hant Hwy-Wir Ext	_			2,899		8.4	11.2		_					- 0						127	
		-	_	0.003				-	_					14							1 7
Skyline Dr		-	_	350					_	_				1							
Santan Well 2		-		456 T	_			_	_	_	_			3				_		-	1
Marning Sun Factor I		-							_	_		_	_	- 1		-		_	_		-
CAP to Champion GC				1,550	1,130			_		_		_	_			_				-	-
Presimen GC				-	3.050	17000							_		-	-		_		-	\vdash
JR: Water Syx Plane 1				5,210		1.175						-		,	_		_	_	-	-	\vdash
Wild Horse						341				_	_					- 11		_	_	_	\vdash
Edwards Road						109							- 0			- 1			_		_
Opris Water Plant		110		855		185								3		- 2		_			-
San Tan Heights Hami-Hwy Water		105		(1.124)		236					-		- 3	114		1			-		-
Ruberts Paul		-		3,514		71	627							16		2	.24	- 19		1	- 3
San Fan C-6 to C-13 Intrastruentre				3,405		2,439								. 3		12				_	_
8 dt 12 Weter le to Otros				1.637		25.441								31		32					\vdash
Horis Water Testing						1,350			- 1												
CAP to Oass						14,590										.18					_
IR Golf Centur		1,450		1,859		1.130							1	2		2	- 3				
ID, To Filo and CWater Plant Line				1100000		15.165							1			100					
Edwards Road						2720							1			31					
Rinter Well				172		1.354							1	2		2					
Rudy - Futura Connect				3119										- 3							
Vineval Pond				16.021										20							
lik Wells 2 & 7				There's		30										2					
Carcle Cross Water Pit	_			1600		160								70		2					=
		_		1000		- 100	2/133		-	_						1	- 1	- 3			-
The Shops at Copper Dasau		_				300			-				_				_		1		-
Quicking 495		+	_			200					_	_		_		1			7.3	_	-
Quicktrp Hunt Hys and Gary Roads	_	1	_	_		200			-	_	+	_		_	-				1		-
COOLIDGE ELEMETARY SCHOOL		-				481.7			-	_	_	_			-	15			-		-
Carde Cross Rouls-Charbert-N		-	_	7.701.10				-	-	-	-	_	_	-		1.7		_	-		-
Circle Cross Rock-Charlespo8		-	_	81.8		132		-			-	_	_	1	-	10		-			_
Circle Crisis Rach-Styline Di		-		2465		2483			-	-	_	_	_	-	_	2				-	-
Circle Cross Ruch-Empire 9.1			-	1154		125			-		_	-	-	- 22	-	7		-		-	-
Circle Cessa Route-Brahman				_		2213			-	ii.		_	_	100		13	-	-		1	1
Circle Circu Rischellary II.d				6775		(149					_	_		17				-	-	1 -	4—
Tiella Vista Water				1,350	-	15410					_					30		_	-	-	+
Hantago-Falic					34724									7.1				_		-	-
Folia R.J				1944		3106								17		-				_	4
A./. Farma B.M. familiary to Febru P.J.				28951		, U								29		1			_	-	4
Cooper-Read-Sun Val From						1941.7/								1		3					1
Copper Boad-Cook	-					52tA															_
Cooper Roads Caps/Am				10000		1		W ==					1	1 16	1					- (4
Sun VF-Lott2-Unit V						(37)										. 2					
Sun VE-Magma Rd						2912.23										-7					1
San VF-Cooper Rd						1944.70															
Magnia II. Infrastructure Unit 1				201		+	1.75							-		31	- 5	- 3	5		
Magna II. Infrastructure Unit 2	_	1	_	1		1	100														1
		+	_	9663			1		-			1		14	1						
Slyfine Dr-Silverada		+	_	5194			_		_	+		1	_	-		-				-	
Mitabell Ivail Water Line		-	_			-	_	_	-	-	1	+	1	1		+ -			+	1	+-
A. F. R. Wat Ling-Falry to CAP				15.00		-		-	_		1	_	1	19		_	-	_	1		+-
Judla Vista Bood Fast of Ricks WP				1961						_		_	_	11		-		-	-	_	+-
Elimoned Healt Selvest			1	234		15	1	ii.		100					-	1	1				1

JOHNSON UTILITIES, LLC INFRASTRUCTURE - BACKBONE WATER SYSTEM WATER - SYSTEM 11-128

Project	INT PIPE PVC/HDPF/ DIP	16" PIPE PYCHIDPE /DIP	14" PIPE PVCTIDPE /DIP	12" PIPE PVC/HDPE/ DIP	10" PLPE PVC/HDPE/ DIP	B" PIPE PVC/IIDPE /DIP	6" PIPE PVC/HDPE/ DIP	4" PIPE PVC/HDPE /DIP	3" PVC	2" PV C	TOTAL	VALVE	16" VALVE	12" VALVE	10": VALVE	* VALVE	6" VALVE	F.H.	IRR TAP	1R1 ²	Blow
Hunt Highway Extension:	7			4987											_	_	_	_	_	$\overline{}$	-
Juild Head Distribution Line				31773										1		_			_		-
Sicrea Vista Sorth Distribution Line				4412	9									10		1 3		-	_		-
Water Eviension Improvements along Builte Vista Read				4500			2960	-400	-200					13					_		-
Ataway Road				1537			MICOS.		-3109	_						_		- 3	_		-
Bella Vista Road West of Schnopf Rd				510%					-1	-						-	_	_	_		-
Gury Bill from Lind Ril to San Fan WP			_	-2300		31090			_	_						1	-	_	_		-
Villages at Son Ton Haughts-Infrastructure				10458		NIX.		_				_		- 4		- 0		_	_	-	-
Min Vista III. VD-San Tan Infrastructure				1868		312	44							- 17		1 33		- 4	_	-	-
Infrastructure at Son Tun.				2430		111			_			_				. 0		N			10
Phillips Rd & Panela De						540	_					_					- 0	- 9	_	_	_
Phillips Rd + Unity Builders	-					997													_		_
Variation Rd						4045	*4		_					-		17	_	_			-
Lind to Virgil						2912				_				-		15					-
Boxes to Kar						1720						_		_		10					_
Ivar to Sandrolog						1351				_						15				$\overline{}$	
Sandridge- Damel to Virgit						2178			-	-				_		10		_			_
War West of Royce					_	1476			-	_			-			102			_	$\overline{}$	-
Promenade Phose I		70		1696		2420			-				-	_		- 3		_		\rightarrow	_
Bella Vista R.I Transmission Main Plane 1		1014%							-				_					_	_	$\overline{}$	\vdash
Bella Vista R.J. Transmission Main Plane 1A	1124								\rightarrow	_			-	_				-	_	-	
Bella Victa R.J. Transmitterion ManyPhres: 2		1000																			
l'otal	125	28,823	-	235,695	38,904	137,031	7,867	Atin	2007		449,245	-	- 5	454	-	298	36	N7.	- 4	25	47
				1.000		Miles					14.89			111024		30.0			-	-	-

											VALVE	S		1	-							
Subdivision	16" PIPE PVC/DIP	12" PIPE	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	1	IRR 3" S.T	IRR 2" ST	11/2" ST	IRR 1" ST	I™ ST	3/4" S.T.	F,H.	ARV	Blownf
R Unit 1 Toy lots		1,915		2.1Xk+	1118					1		22			- 0			48	13		-	- 2
Dt Unit 2 138 lots	40	3.821		2.500	1.858					4	7	16			- 0			65	- 8			-
R Umt 3A 164 lats	ENSO	172		1.015	2,303					- 1	- 1	16						70				-
IR Umt 3B 91 lots		1.201		820	1.542					2		12			0			17	5.	- 8		
IR Unit 4A 253 fots		921		-2.994	7 929					- 2	- 5	20		1				1314				-
JR Unit 4B, 217 lots				833	5.737						1	32						102				_
RUmit 6 40 lots				2.862	2.586						7	13		1	1			40	- 1)			
JR Unit 7 278 lots		929		6.319	3,504	- 95				- 3	- 31	31				12		132				0.0
IR Unit 8 A98 lots	· ·	1.026		3.214	2.864	138		Ĭ.	i	1.	- 10	2,1		2		- 4		96	- 6			
JR Unit 12 211 lots		1.520		4.037	4.002					2	17	- 37				-		foti	1.1			15
III Hag 13 234 lots		1		6.526	1,439				Γ		23	20				1 (1117	2/1			
Lukeview Ganlens 58 hs				1.531	1.080				T		- 8	- 11			4			29	3			33
BtUmts4D & F 445 kms				10.526	7.844						27	39	6				li .	209	29			
JR Unit 15		2,299		4.838	4.002					- 3	12	- 11	7		-			113				
JR Unit 16		B. A		1950	5.108			5-			- 4							195				
JR Unit 17	10			1.020	2.427						- 1	×						33		1.		
BY Clast 18 1 2 3		2 232		5.037	2.712				6		12	33						161				
JR 1 (mt 1-2 43, 44, 45		22.72		4487	7,997						1 11							120	14			
		-		9.539	714	3.210					16							63	9	2	2	
JR 17nit 14752	-	228	_	5.711	2013	102-10			1	- 2	12		1	1				87	12	1	5	
JR (for 2002)				2.081	84				1		(-				1			15	- 6	_ =	7	
DR Unit 22A	_	989	_	2,860	1.842	_			1	- 22				1				- 66	- 8	- 3	4	
JR, Unit 22B		75.7		T 13T	687	_					18	1 7						- 31			7	
JR Unit 23A		2364		7,372	1.430	_			_	- 5				1				63		1.	1	
JR 2313		2,304	_	6.078	11/4/20	_	_			-	18		1					77	1 9	- 1	1	
JR 24	-	1		5,599		-			1		15							7.1	- 7	1	1	3
JR, 25	141	-		1,004		_			_	_	N		_	_				20	15		5	6
JR 26B	-	_		3.744	1.145	_	_		1		Ti		,	_				- 62		1 3	0	
JR 27		_		2.918	2.800		_		-		10			_	+			95	10	1	3	
JR, Unit 28	_	-	_		2.958		_		+	-	28			1		,		123		2	0	
JR Unit 29				2.938	2.930		_		+	-	3		1	1	_			- 2				1
JR Unit 30	_			1,948	:263		-		-	- 8	_		1					6			6	
JR Unit 34		1587		1.928	1.051			_	_	- 2	1 0		1	_	-	11		.7		1	7	
HR. Unit 35				1.015							1 0	-	+	-		1	1					_
JR Unit 36 Cir K		-		741	14	-	_		+		1 3	-	_	+	-	+	_	537	236	1	2	41
JR. Umit 37 . E. 38		4		1.135	10.000	-			-	-	- 14			_	+	+	1	10				
JR Unit 39 40B & 50			_	4.127	1.919		_		-	-	10			+	+	-	_	1 412	1		k	_
JR Unit 41 8547				3,600	110		_		_	-	10		_	-	_	-	_	+	_	_	×1	_
JR 1Jnit 40A: 48: 49				4.5 K)	tin				-	-			4	_	_			5	5 16	_	1-1	3
JR 42 & 46				5.121	1.085			_	-	-	1.5		2		1	1	1	- 2		-		2
JR, Umt 51					1.349				-	-	+-	-	-	+	-	1	4	-	1 1	-	1	1
Л?-Walgrooms									+-	-	-	-	-	+	1	1	+			_	_	+
MaDonalda									1	-		-	-	-	+	4	+	+	-	+		_
JR. Del Webb Ree Cuti				21	40	53	126		+	-	-	-		-	+-		+	-	+	+	1	+-
New Branch Hank-Bank One	T.								_	-		1	2	-		-		-		-	1	_
Bank of America						23			1	_		-	-	_	_		1	-	-	+	7	_
NWC at Hunt Flow and Golf Club Dr				1.183	.99	E .				_		_	7	-	1	-	-	-		1	0	_
Auto Zone Store				77									_		-			-	1	+	-	_
Car Wash																1	1					
Wild large 84 lats				621	3.98	V										0		2			24	_
San Tan Parcel 1-124				1.980	2.72		1				- II - S		#1						9		4	

数数

											VALVE	S		1								
Subdivision		12" PIPE PVC/DIP			6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	я	6	4	IRR 3" S.T	TRR 2" ST	IRR 11/2" ST	IRR 1"	I" ST	3/4" S.T.	F.H.	ARV	Blowo
San Tan Parcel 2-109				3,920	98				-	= ;;	6					31		- 51	- 7			_
San Tan Parcel 3 -103				2.748	458				-		- 16						-	49	- /	- 1		+
San Tan Parcel 4-102				2.812	1.911					_	7						-	48	- 6	8	_	-
San Tan Parcel 5-114				2,520	1.848						9				_			53	8			-
Nan Tan Parcel 6 - 114		1		2.518	1.894						- 8	Î		_		-	-	53	9		_	-
San Tan Parcel 7-114				2,550	1.896					-	7	- 1			- 9	_	_	53				-
San Tan Parcel 8-110				2.530	1.876	-	_				8	- 5		_		-	_	52	X	- 0		-
San Tan Parcel 9-113				2.538	1.776					_	- 6	- 1			-	_		52	- 6	- 8		-
San Tan Par Os Mns		9.500		880	396				_	32	20	2		_	- 6		_			1.571		_
Sin Tim Purcel A 110 lots		-		2.050	1.383				1	- **	5	- 1		-	- 0		_	105	27	25	_	-
San Tan Parcel B 113 Jota				1.980	2.712				-		- 1	- 7		-	0	_		54	- 3	7		-
San Tim Pincel C 114 kits				2.811	1,929		-			_	7	5		_	- 4	-	-	55	-3	- 7		_
San Tan Parcel D. 114 lots				2.539	1.90%					_	- 6	- 1		-	0		_	53	8	N .		_
San Tan Parcel E 114 lots				3,258	1.053		_			_	- 8	- 1					-	- 55		- 8		-
San Fan Parcel F 105 fots				2,900	473					_	6	1			- 0		-	55	. 4	. 7.		_
San Fan Parcel I 153 Jots				4.640	243					_	15		-				-	49	7	15		
San Fan Pared J 114 lots				4.850	224	-			1	_	17	_	_	-	-		-	-72	- 9	100		
San Fan Parcel K [41 lots		_		4:350	240		_		-	_	13	_	_				_	52	10			-
San Tan Parcel L. 123 lots			_	4.513	196	_	_			-							-	- 65	- 11	18		_
San Tan Panel A-1		_		3.824	93		_			_	12	- 1	_					56	11			
San Tan Height A-2				3.940	102					-	- 8	7	-		- 1			41	- 9			
San Tan Parcel A-3	_			1.456	122					_			_			_		- 51		-7		
San Tan Parcel A-I				3.283	84		\rightarrow		1		18	- 9	_					(4)	1,3	- 9		_
San Tan Parcel A-5			-	3.117	81					_	10	6	_	_	_			30	. 5	. 6		
San Tan Parcel A-6			-	2.663	81	-			-	-	10	- 6	_					-41		(6)		
San Tan Parcel A-7	_		_	4.217	122					_	- 8	- 6	_		- 1			39	- 2	.6		
Son Tan Parcel A-8		-	_	4.897	148					_	11	- 9						:70	- 4	9		
San Tan Panael C-6				2.979	90		-				13	11.	_					48	12	11		
San Tan Height C-7			_	2.852	90		_		-		4							50	-3	_ G		
San Tan Parcel C-8		-		2.976	-90		-				8	- 6						40	- 3	- 6		
San Tan Parcel C-9		_	_	3,334	90						- 6	- 6						42	1	- 6		
San Can Paged C-10	_		-	2.930	90	_	_		-		0	6						51	4	- 6		
San Tan Parcel C-11			_	2 731	90						4	90						51	1	- 6		
San Tan Parcel C-12	_	_	\rightarrow	3,781			_				- 4	- 0.						-32	- 5			
San Tan Parcel C-13		2.269	_	3.783	120						11.	- 8						37	- 6	- 8		
San Tan Ridge Parcel C-3	_	2.00		5.772	100		_					- 51							47			
San Tan Ridge Parcel C-4		1.613	_	4.655		_																
San Fan Ridge Parcel C-5		1,112,5	_	4,675																		
Walgreens-Some Pad		_		410/2			-				17											
Wal Mart- Gary And Hunt Hwy	_	_			22																	
Magma Ranch PH I	_	1,000		1200	2 (22					-1	16			1	T.							
Magma Ranch P112		1.880		4:260	3.625				_		12	5						61	- 3	19		
Magma Ranch PH 3		1000		2.801	2.7(8)	_	_				93	15						57	3	10		
Magma Ranch PH 4		1.921	_	1.00	3,158						- 6	1.7						146	- 5	7		
		K45	_	1,746	1,717					3.	4	6						42	6	- 0		
Magina Ranch PILS	_	2.356	-	1.591	2.349					6	7	- 9						39	. 9	13	131	
Magna Ranch PH 6	_			1,575	1:477					3.	2	3.0						29	- 9	- 6		
Magana Ranch PH 8	-			1.624	3.662						- 6.	- 8.						- 55	6	11		
Magma Ranch PH 9		1.670		2.157	542					- 4	31	1						40	- 3	- 8	1	
Magna Ranch PH 10		2345		30	3.635					5		N.						56	6	12		
Magina II. Unit I				6.050	5.004					- 1	24	17			2	- 2		55	7	33	_	

PLANT INVENTORY - MAINS Page 2 of 5

											VALVES	3		L								,
Subdivision		12" PIPE PVC/DIP			6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2" ST	IRR 1" ST	I" ST	3/4" S.T.	F.H.	ARV	Blown
Vagina II. Unit 2		1.247		11,510	9,107					30	41	72			1			202	- 27			-
Spensin Views				5.800	(60)					2 -	18	20			15			10%	20	20		-
Dayet Mane Rock				2.300	18393						7	28						123	12	20		+
Days at Magac Ruch Ph S & 6				5.831														216		- 12		
Oasis at Magic Rinch H & C. Oliose I	_	2409		3.308	183				1	- 0	15	-0			0			34	319		- 2	4
Class Sunrise	_	1 44 11/7/2		3.218	3.241						1.1	22			2			77	N	12		
Oasis Sunnse Ph 2 Magic Ranch				2.171							311	19					i	256	- 0			
Oasis Smittse Ph 3 Magie Ranch				3.980	274				1		22	14						102	-11			
				4.918	615						15	16		1						12		-
Marage at Magic Maeic Ranch Estates				2.125					1		10	12		1				20	4	G		
Magie Randi Alim Storage		_		1.514	595	-					- 4	2								- 2		
		6.538		20,702	3/8/					15	63	-47					1	251	28	47		
Margie Ranch Parcel G and K	_	246	-	1.524	5 181					1	7	20			1			121	23	17		
Circle Cross Unit 2 A117 Lot	_	559		2,812	3,465		-		1	1	12.	25			()		4	77	13 1"	16		
Uncle Cross Unit 3 167 lots		240		3/64	1.267		-		1	1	10	2.4		1	2	1		106	16	10		1
Carde Cross Unit 5 94 lot	_	559	-	4.530	2.042				1	1	11	23		1	. 0			112	10. I"	16		
Uncle Cross Unit 6 234 [1		559	-	3.955	3 937	_			1		13	10		1	()			55	15.15	14		
Uncle Cross Unit 1 125 lts	_	313	-	2.733	2,919	-	-		1	1	- 6	18		1	. 0			69	10 1	10		
Circle Cross Unit 2 B148 i.i.			_	3.812	1.703	-	1	_	+	-	12	14		1	100			7.5	13 LT	21	1	1
Circle Cross Unit 4 163 Lt		559	_	3,812	217	1	-		+	1	- N			1	1 0			(w)	4 1"	11		
Carde Cross Cint 5 124 i.t		419		3160	218		_		-	-	-10			† —	1			37	6	15		
Circle Cross Unit 6 -120 lot	_		_		1.762	-			-	_	2			t —		1		43		7		
Circle Cross Par 6Ft				1.217	1.767	_	-		+		3			1	1		_	58		- 3		
Cude Cross Par 7	_		_	4.945	4,7107		_		_		14		1	1	1		_	.54		7		
Circle Cross Par 8				4 389		-	-		+	-	19					_		- 90		1 7	,	
Circle Cross Par 9				4.132		+	-		_		120		-		_	1		67	110	1		
Circle Cross Par 10			1	6,238		-	-		+-	-	13		1				1	55			1	
Circle Cross Par 11		_		5.208		-	-	_	+	_	10		-		_	_	_	-			d	
Circle Urnot Par 12		_		3.922		-	_		-	-	9	_	-	+	_	_		- 6	_	11		
Circle Cross Par 13				4,542		-	_		+		-11			_	+	_	1		- 3			_
Circle Cross Par 14				4.362		_	_		-	-	11		-	1	1	_	-		1 4	-		
Circle Cross Par 15				4.734		_	_		_		10		-	+	_	_	_	-		1 3	9	
Circle Cross Par 16				3.900			_		_	-	9		-	-	-	+	_	1	- 3			
Circle Cross Par 17				3.315		-	-		-	-	6	_	-	-	1	-		-	- (5	_
Circle Cross Par 18				2 425		_	_		_	-	13		-		-	_			10		į –	_
Circle Cross Par 19				4.003		_	_		-		15		-	-	1	-	+	_				_
Circle Cross Par 20	_1		_	3,802		-	_		+	_	11		-	-	1		_	_	- 3	_		
Circle Criscs Par 21				4.072				_	-	-			-	+	\rightarrow	-	+	1	-	1		
Circle Cross Ranch Retail Center				8.990					┿	-	23		-	-	-	-	+	-	-	-	7	_
Circle Cross School			193		208		_		-	-	_	1 1		_	-	4	_		-	1:	1	+
School		3(4)			261		_		_	-	-	- 16	-	-	+	+	-	_		1		+
Morning Sun Farms MC		902		235	3/2:		_		_	1	1	- 6	+-	-	-	-	-	+	-	2		-
Morning Sun Farms Ph 1		3,414		9,458						5	12		4-	-	-	4		13	1			-
Morning Sun Farms Ph 2		0.00	J	11.754	(ii	0			_		41		-	+-	-	0	_	18				6
Morning Sun Farms Ph 3		2,579		15.108					_	- 3	11		-	-	-	-					9	0
Morning San Famis Unit 5				5 025	239					_	14		1	+			4	1.0			7	_
Morning Sun Farms Unit 7A				2.387	112						9			1	_		4	3		1	2	_
Morning Sun Farms Umt 7B				2.129	5						. :3					+		- 5		2	+	-
Copper Basin Parcel A-98				2.680	2.87)/-					- 8							+		6	(3)	_
Copper Basen Parcel B-85				1.260	1.86						7		_			-	1	- 3		7	5	
Copper BasinPacel C-118				2.530	1.75) .				1	. 2	3	1					5	1 1	0	71	

											VALVE	S		1								
Subdivision		12" PIPE PVC/DIP			6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2" ST	IRR 1"	I" ST	3/4" S.T.	F.H.	ARV	Blowof
Copper Basin ParcelD-194			-	3,740	1,1907				-		10	- 8	_	-		31	_	'91	12	12	_	_
Copper Basin Unit 2 154 f.	_	2,815		7,222	12,263					6	14	3K			0	-	-	225	12	15		-
Copper Basin Unit 3A-322		2.015		5.260	1.978					- 0	16	- 22	_	-	- 0		-		40	14		-
Copper Basin Unit 38-238				4.800	3.790				-	_	12	20		_				153	16	18		_
Copper Fasin Unit 4		4.227		5,410	2511					12	[4]	19	_	-	,		-		12	16		-
Copper Basin Unit 5A		681		10.455	8 454					12	25	15	_	-	1 2			148	24	29		
Copper Baun Unit 5H		2.438	_	6.635	10.486	-	-		_	- 1	26		_					248	51	45		-
Copper Baen Unit SC-1	_	22		1,922	10 175			-	_	- 2	20	18	_	-			_	161	150	31		
Copper Basin Retail	1			194	208		_			_		-	_	-								
Copper Basin Market Place	_		_	194	208		185		_		_											
Ranch Bella Vista North Parcel A-171	-			1.025	2215	-	383				-				2				- 31			
Ranch Bella Vista North Ph2 A-150	+		_	3,690		_			_	_	4	10					_	80	1.1			
Ranch Bella Vista North P2H-150	1			2.860	2.800	_			_		1.2	12						.70	10	- 0		
Ranch Bella Vista North P2G-150	+				1.820						9	14						71	- 8	×		
Ranch Bella Vista North P2D-142				3,275	1.860						15	10						.70	10	- 7		
Ranch Bella Vista North P2D-142 Ranch Bella Vista North P2E-150	-	-	_	3,750	1,100						10	12						68	6	(6)		
	_			1,090	1360						- 6	13						71	- 8	- 8		
Rancho Hella Viasta North P2F-23				1.560	450						- 8	- 8						1.1		- 4		
Randio Bella Vista South Pared 2				5.786							12					/		KK.	K	10	- 5	
Rancho Bella Vista South Parcel 3				13.871							42							115	17	24	14	
Rancho Bella Vista South Parcel 1				12.410							13					4		150	25	22	- 2	
Skyline Runch Pl. Av122				2.743	1.428						(-	8						-57	1¢	1.6		
Skyline Ranch P1 B-129				33590	1.725						10	16.						-61	7	7		
Skyline Runch Pl C-120				3,542	1.248						- 8	10						58	- 4	- 5		
Skyline Ranch P1 D-145				2.535	1 824						-7	14						69	. 7	- 6		
Styline Ranch P2A+181				1.056	2.265						4	125						85	11.	- 5		
Skyline Ranch P2B-111				2.522	1.810						7.	14						51	9	- 6		
Skyline Ranch P2C-135				3.386	1.265						14	18						64	7	7		
Skyline Ranch P2D-100		- 1		2,820	1.826						7.	11						48	- 4	16		
84 Lumber at AZ Farms Rd											- 4				- 1					- 4		
Crestfield Manor at AZ Farms		3,402		28,491						16	1K7:							×		81		61
Montana				1.173				1 173			3							-	-	- 175	_	
El Pedrigal				1.650	956						4	÷.		1		_			10		- 1	
Quintana Hill Estates				3.704						=	8							ii:	- 137	- 6	16	_
Ronanza Highlands-Pamela Rd				2.559						$\overline{}$	12							- 11				-
Bonanza Highlands-N Boyce Trail				2.563							5				_		_			-	_	-
Bonanza Highlands-Magma RJ				5.690							10								_	_	_	_
Bonanza Highlands-Rhea Rd		1.6		2.850						_	6				_					-		
Bonanza Highlands-W Josiah Trad				4.730			- 14				12								_	_		-
B II - Gary & Silverdale Rds to Magma				2.920						-	19				-	_			_			
Bonunza Highlands-Judd Rd				2.657			_			-	12		_				-		_	_		
Lat 1 Parcels A-D. Book 8				1.450			_			_	4											
Circle R-Silvenbile/Finance pros				1.744	1.859						3.				_					_		
Rhea Rd withing extension				1.100	1,620		_				, E	(4)	_									_
Lupita Brennan- Lot 5E1-parcel 5	_			912			_		-		-	_	_									
Kent-Parcels 2.83 Book 8	_			1.702						-	1		_						- 1			
Call Builder «Parcel» 2-5-Hook 8	1	_		640	630	_	\rightarrow		_	_	3		_									
Bonanza Highlands-Varmin S	_						_		-	_	2	2	_									
Scharma Homes-Lots 1-4-Book 11	-	_		636	488						2	2										
Lot 3+ Book 8	-	_			635					_		_ 2										
					1.335							.3										
Parcel 4- Book 8				840							2								7			

PLANT INVENTORY - MAINS Page 4 of 5

											VALVES											
Subdivision	16" PIPE PVC/DIP	12" PIPE PVC/DIP	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	8	6	4	IRR 3" S.T	IRR 2" ST	IRR 11/2" ST	IRR 1" ST	ı" ST	3/4" S.T.	F.H.	ARV	Blown
Lots 1-4 Book 2 & 10				1,386	210						- 4	3										1
Parcels A&B- Book 2					1629							2	==:						- 11			
Denamite Homes-Lots 1-4- Book 2	-				509							1										
Sherdler-Citale R- Section 27					1.326				71			2										
Sheidler-Sect 27- \$1A-3 54-10±00					560							2										
Sheidigr-Sect 27- STA-iti+iai-16+75 02					0.70		1					[I]										-
Thomas-Hancock-S-27-Sta-10+00-21+00						1.100							- 1									
Judd-Marma - Sta 10+(0-19+9)		460								- 19		1										-
Don Metealf- Lots 3A to 3D Parcel 6					£350							- 2										
Lots 1-4 Parcel 18					692							- 3										
Lots 33A & 33B Parcel 33				062	1,005						2											-
Climiller Heights Unit 1					1_994						- 5						_					-
Eminds Residence- P 16 J-Book 2					115						11			_	1							_
Lot 22 Paniel D					112												-		-			+
CBC IncPancels A-C. Book 6					1310							- 3	_	_			_		- 3			_
Cascade Scottsdale-Parcel 11					660							2		_			-	_			-	-
Larry Plote-Lars 2A to 2D-Parcel 6					1,500							7		_					_			-
Parcet 22 fromanza Hightanda - Book 2					1/285				_					_			-		-		_	-
W.IB Const - Lots E1-E4-Book 10					403		4 9					- 2		_	_		_		_		24	_
Encorder Texas			V	19:00%							39			_	-	_	-	_		31		1
Winewarg	1,724	7,658		10.074					- 1	10	20	1	_	_		_	-		_	- 31	_	+
Pot of Gold Water line					1/285					_		3		_		_	_	3		- 27	-	+-
Skyline Ranch Marketplace		2.704		7.147						7.	18	. 24	21	!	. 26		-	_		24		+-
Andy Perry Water line				1,150							2						_					-
Bella Villagio				1.700							- 4							30	- 3	- 4		4
Gary and Damel				7964	444						- 2	- 2							-			
Floranca Highlands Couly Lane					65/							1		_							_	+-
Starflower - Roberts Rd and Prospector				294							- 1				1						1	-
San Tan Homes - Daniel North				729							- 4				_		_			- 1		+
Rembrandt Investments Phase I				2:211		_					- 5				-				-		_	+
Promonade Parcel 5A.				2,977						_			_		-			_	_			+
															1	_	_	11.00	7.000	2000		+
Total	3,224	93,143	194	745,180	330,180			1,177,051	- 11	198	2,116	1,837	24	1	90	54	_	11,568	1,818	2,052	82	1 19
					On-Site Miles	Subdivisi		222.93														
					Backbone Mile	Infrastru	cture	84.89														
					Total Miles			307.82														

PLANT INVENTORY - MAINS Page 5 of 5

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY

WATER WELLS - SYSTEM 11-136

tem	Name	ADWR#	ADDRESS	In-Service	Lot Size	Tax Parcel	AZDOE	COMMENT	Well Depth	Casing Size	Casing Depth	Pump HP		Deeded to JUC?
1	Rancho Sendero No. 1	55-569177	7124 -1 E Hunt Hwy, Florence, AZ 85232	Yes	100x100	211-02-004B	124		1000	10	280	50	600	1
2	Rancho Sendero No. 2	55-583151	7124-2 E. Hunt Hwy, Florence, AZ 85232	Yes	200X200	211-02-006			400	8	380	50	300	Yes
3	Anthem No. I	55-211602	4050 W. Spirit Way, Florence, AZ 85232	Yes	Drilled	104-22-008M	4401		950	16 12	740 950	200	1429	Yes
4	Anthem No 2	55-216839	6100 E Merrill Ranch Pkwy, Florence, AZ 85232	no	Drilled, not equipped	211-01-008			700	12	700	0	0	Yes
5	Anthem No 3	55-212514	6800 E American Way, Florence, AZ 85232	Yes	Drilled	211-01-003	131		600	17 16	40 600	0	0	Yes
6	Anthem No 4	55-212512	5443 W Victory Way	no	Drilled	211-01-004	131		950	16 12	740 950	0	0	Yes
				7									2329	

2329

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY WATER PLANTS - SYSTEM 11-136

Item	Plant	ADDRESS	At Well Site #	Lot Size	Tax Parcel	Tank	Hydro Tank		Boosters Number		
	Runch Sambara Water Plant	7124-2 E. Hunt Hwy, Florence, AZ 85232	ves	200X200	211-02-006	500,000	5,000	no	2	50	Yes
- 1	Kanen Sendens Water Char	1,7-1 - 2- 3 tall 11/1/21 13-55-51-51							1	75	
2	Anthem Water Plant	4050 W. Spirit Way, Florence, AZ 85232	Yes	Irregular	104-22-008M	1,000,000	10,000	no	2	50	Yes
	Andrew Water Figure	1000 11:00 11							2	75	
_	Total					1,500,000	15,000		7		

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY-BACKBONE WATER SYSTEM INFRASTRUCTURE WATER - SYSTEM 11-136

Project	18" PIPE PVC/HDPE/ DIP	16" PIPE PVC/HDPE/ DIP	14" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	IRR PIPE SLEEVES	TOTAL	ARAYR	CK VAL	18" VAL	16" VAL	14" VAL	12" VAL	10" VAL	8"VAL	8" VAL	F.H.
My stic Lake Wolfs				1.364										-		_	_	\vdash
Merrill Runch Parkway		114		13 893	2.713	752	1.929		- 4				_	31	-	-		-
Merrill Ranch Parkway, Phase 3				985		164	366		- 1					- 41	- 1	- 1		12
Hunt Highway			58	8.706	135	4.062	2.204						-	22	-	- 3		- 1
Hunt Highway Phase 3				855	146	110						_	- 4	- 22	- 1	25		- 3
Anthem Way				37	1.539	214						_		3		- 2		_
American Way					4 154	275	548							1	_ 2	3		. 2
Sun City Blvd		4235		5,189	5,001	443	774		-						. 5	4		. 5
Sun City Red Center PH 2		7/351		916	224	143	114					-		- 8		:7		- 7
Sun City Rec Center PH 1				673	-	294								3				- 2
Spirit Way				0.0	2.129	217		_		-	-							- 31
Spirt Way Ph 2	7.3	700	809		1 905	88	358	_			-					- 4		.2
Constitution Way			500		3.730	154	220					- 1	1		. 9	- 2		3
Independence Way Phase 1				_	2.470	2,981	462									- 3		- 3
Total	73	5.049	867	32,618	24,000	9.754	6,961	72,361	29	-	-		-			10		- 3
		- 414.54				Miles	0,901	13.70	49	3		- 2	. 2	73	- 44	. 71		50

JOHNSON UTILITIES, LLC

PLANT INVENTORY-MAINS SUBDIVISION WATER FACILITIES- SYSTEM No. 11-136

										VALVES							_			
Subdivision	16" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	6" PIPE PVC/HDPE/ DIP	4" PIPE PVC/HDPE/DIP	Total	16	12	8	6	4	FLUSH ASSM	AIR RLS VAC	6"	2*	11/2"	1" DS	3/4° S.T.	F.H.
Anthem @ Memili Ranch Unit 2				1,640	35					2	4		2			_		. 9	12	14
Anthem @ Memili Ranch Unit 3				4,554												_			- 20	
Anthem & Memill Ranch Unit 4				5,121	110					15	12							34	70	
Anthem @ Merrill Ranch Unit 5				1,813						4								25	8	
Anthem @ Merrill Ranoh Unit 6				7.309	171					17	15							21	70	
Anthem @ Merrill Ranch Unit /				3.633						13								35	15	
Anthem @ Mernil Ranch Unit 8				4.271	94					24	3.1			1				32	27	
Anthem @ Merrill Ranch Unit 9	1		785	6,360	-					15								54	60	
Anthem (f) Merrill Ranch Unit 10	_			1.575	13					5	2		. 1					11	9	
Anthem @ Merrill Ranch Unit 11	-			7.582	133					18	13							22	85	
Anthem @ Merrill Ranch Unit 12				4.232	94					14	8							27	34	
	-	-		5,439	104					13	13		1	1				34	55	
Anthem @ Merrill Ranch Unit 13		-		4,489	170					12	10			6				39	38	
Anthem @ Merrill Ranch Unit 14				1,632	24					3	3							11	23	3
Anthem @ Merrill Ranch Unit 15			_	4.319	24				1	17				(23	77	19
Anthem @ Merrill Ranch Unit 16				5,269	122					В	12			4				100	0	1. 12
Anthem & Memil Ranch Unit 17	-			4,453	25					12	9	_	1					38	26	9
Anthem @ Merrill Ranch Unit 18	1				94				_	11	8			1				20		F
Anthem @ Memil Ranch Unit 19			1	3,183	80		_			8	1			1 1				16		7
Anthem @ Merril Ranch Unit 20				2,761					-	12	9		-	1		-		12		1 1
Anthem @ Merrill Ranch Unit 21				4,091	99					10	- 0	_	1		-	-		17	49	
Anthem @ Mernil Ranch Unit 22A			1	3,517				_	-	10			-	+	-	-	1	21	49	1
Anthem @ Merrill Ranch Unit 228				3,748					-	15	45	_	-	+	-			20		17
Anthem @ Memill Ranch Unit 23				6.443	116				_		15	_	-	-	+-	-	-	30		
Anthem @ Merrill Ranch Unit 25				4,457	44					13	5		1	_	1	-	-	31	47	11
Anthem @ Merrill Ranch Unit 27				4,513	191				_	13	6	_	- 17	-	-	-	+	44		
Anthem & Merrill Ranch Unit 29				3,395	151					12	- 8		-	_	\vdash	-	1 3		23	
Anthem @ Merril Ranch Unit 35A				4,092	121				_	9	. 7		1		-	-			44	
Anthem @ Merril Ranch Unit 37				4,506	239					14	11	_	-		-	1 2	2	43	44	1
Anthem @ Merril Ranch Unit 38				3,284									-	-	+-	-	-	-	- 40	
Anthem @ Merrill Ranch Unit 39				1,731	81					7	4				_	1		24		
Anthem @ Memil Ranch Unit 40				7.064	132					19	21							49	53	3 2
Anthem @ Merrill Ranch Unit 52				5.300											_					_
Anthem (b) Merrill Ranch Unit 53				6.375						19							-	76		
Anthem @ Merrill Ranch Unit 54	1			4.287	163					8	9			3	1_			26	49	9
Anthem @ Merrill Ranch Unit 56A	1	1		4.000																
		1		4,560						ā	20									2
Anthem Marketplace Anthem Hospital				1,515						8	12		- 3	5	1			1		1
CAHARANI PL. I. Danggarang														-	٠.	-	-		4 000	531
Total	- 1		785	156,513			160,967			388	254		11	16	1	2	7	987	1,206	373
				1	Total Miles	Subdivision	30.49	_	-	_	_	_	+	-	-	+	-	+	-	+-
				U	Total Miles	infrastructure	13.70						-	-	-	-	-	-	-	_
					Total Miles		44.19	-		10					1_	1	1	1	I.	4

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Property Taxes 12/31/19

Property Taxes									
Amount of actual property taxes paid during Calendar Year 2019 was	\$538,434								
If no property taxes paid, explain why.									
N/A									

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Taxes) 12/31/19

ARIZONA

County of (county name):

Company name:

Name (owner or official) title:

(state name)

Verification: State of

	DO SAY THAT THIS ANNUAL U CORPORATION COMMISSION.	TILITY PROPERTY	TAX AND SALES TA	X REPORT TO I	THE ARIZONA
	FOR THE YEAR ENDING:		12/31/19		
	HAS BEEN PREPARED UNDER I UTILITY; THAT I HAVE CAREF CORRECT STATEMENT OF BUS REPORT IN RESPECT TO EACH INFORMATION AND BELIEF.	ULLY EXAMINED SINESS AND AFFAI	THE SAME, AND DEC RS OF SAID UTILITY	LARE THE SAM FOR THE PERIC	F. TO BE A COMPLETE AND OD COVERED BY THIS
Sworn Statement:	I HEREBY ATTEST THAT ALL F	PROPERTY TAXES	FOR SAID COMPANY	ARE CURRENT	AND PAID IN FULL.
			A.		
	I HEREBY ATTEST THAT ALL S	SALES TAXES FOR	SAID COMPANY ARE	CURRENT AND	PAID IN FULL.
	lan-	MED TOLLO	L	Postaria	Z TIMB II (L CELL)
	RECEIVED		J	\ /	Manager
	BY EMAIL	-	sign	ature of owner/of	ficial
	6/05/2020 09:18 AM	ş			
ARIZO	NA CORPORATION COMN	MISSION L		480-998-3300 telephone no.	
	UTILITIES DIVISION			telephone no.	
			ORN TO BEFORE ME A	A NOTARY PUB	^^ -
	THIS	ND FOR THE COUN	144	DAY OF	(county name) (month) and (year)
	MY (COMMISSION EXP	RES	5-12-3 (date)	23
		STEPHANIE SAWYER Notary Public - Arizon Maricopa County Commission # 562129 ty Comm. Expires May 12,		Shaui (signature o	Sawyy f notary public

Verification and Sworn Statement (Taxes)

PINAL

L the undersigned of the

GARY DRUMMOND

Johnson Utilities L.L.C. DBA Johnson Utilities Company

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement 12/31/19

	Verification and Sworn Statement
Verification:	
	State of ARIZONA I, the undersigned of the
	(state name)
	County of (county name): Name (owner or official) title: GARY DRUMMOND
	Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company
	sompany mand.
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA
	CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	TOR THE TEMPERATURE.
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID
	UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND
	CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY
	KNOWLEDGE, INFORMATION AND BELIEF.
	and the second s
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED
	STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM
	ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$)
	\$13,389,848
	(The amount in the box above includes
	RECEIVED \$920,626 in sales taxes
	BY EMAIL billed or collected)
	6/05/2020 09:18 AM
	ARIZONA CORPORATION COMMISSION Simplified Synthesis Syn
	UTILITIES DIVISION SIGNATURE OF OWNER/OFFICIAL
	480-998-3300
	telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
	IN AND FOR THE COUNTY Maricopa
	(county name)
	THISDAY OF May, 2020
	(month) and (year)
	612.37
	STEPHANIE SAWYER STEPHANIE SAWYER (deta)
	Notary Public - Arizona (Uaite)
	Maricopa County Commission # 562129
	My Comm. Expires May 12, 2023
	(signature of notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/19

	Verification and Sworn Statement (Residential Revenue)
Verification:	State of ARIZONA I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: PINAL GARY DRUMMOND Johnson Utilities L.L.C. DBA Johnson Utilities Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$10,341,666 (The amount in the box above includes \$711,047 in sales taxes
	RECEIVED billed or collected) BY EMAIL
	6/05/2020 09:18 AM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION 480-998-3300 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS DAY OF May, 2020 (month) and (year)
	STEPHANIE SAWYER Notary Public - Arizona Maricopa County Maricopa 15-12-23
	Commission # 562129 My Comm. Expires May 12, 2023 Stipheum Source (signature of notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Income Tax Statement of Certification 12/31/19

W2. 2000	Grace_un Sharin	ng Method for Income Tax Statement	& Cartification
Verification:		ig Method for Income Tax Statement (о Сегинсацов
vermeanon:	State of ARIZ	ZONA I, the undersigned of the name)	
	County of (county name): Name (owner or official) title Company name:	PINAL GARY DRUMMOND Johnson Utilities L.L.C. DBA Johnson	u Utilities Company
	FOR THE YEAR ENDING:	12/31/19	
	REQUIRES THE GROSS UP UTILITY HAS INCURRED O EXPENSE OR A DECREASI GAAP IN AN AMOUNT EQ	E IN DEFERRED TAX ASSET FOR A	ONS, I HEREBY STATE THAT THE INCREASE IN CURRENT INCOME TAX CARRY FORWARD ACCORDING TO MOUNT OF THE REQUIRED GROSS UP
	RECEI BY EM 6/05/2020 0 ARIZONA CORPORAT UTILITIES E	IAIL 9:18 AM TION COMMISSION ———	Signature of owner/official 480-998-3300 telephone no.
		SUBSCRIBED AND SWORN TO BE IN AND FOR THE COUNTY	FORE ME A NOTARY PUBLIC (county name)
		THIS 144h	DAY OF May, 2020 (month) and (year)
,	***************************************	MY COMMISSION EXPIRES	5-12-23 (date)
	STEPHANIE SAWYER Notary Public - Arizona Maricopa County Commission # 562129 My Comm. Expires May 12, 2023	Etyphonic (si	Sawyy gnature of notary public)

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