ANNUAL REPORT

Of

Company Name: Johnson Utilities L.L.C. DBA Johnson Utilities Company

5230 E. Shea Blvd., Ste. 200

Mailing Address:

Scottsdale AZ

85254

Docket No.: WS-02987A

For the Year Ended: 12/31/20

RECEIVED BY EMAIL

04/15/2021, 10:51AM ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

WASTEWATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: Original Filing
Application Date: 3/21/2021

ARIZONA CORPORATION COMMISSION WASTEWATER UTILITY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company A Class A Utility

For the Calendar Year E	Inded: <u>12/31/20</u>				
Primary Address:	5230 E SHEA BLVD STE 20	.00			
	SCOTTSDALE		State: ARIZONA	Zip Code:	85254
,		1			
Telephone Number:	480-998-3300]			
Date of Original Organiz	zation of Utility:	5/27/19	997		
Person to whom corresp	ondence should be addresse	ed concern	ing this report:		
Name:	GREG BARBER				
Telephone No.:	623-445-2414				
Address:	2355 W PINNACLE PEAK	RD STE 30	0		
City:	PHOENIX		State: ARIZONA	Zip Code:	85027
Email:	GBARBER@EPCOR.COM				
On-Site Manager					
	EPCOR WATER ARIZONA	INC			
Telephone No. :					
-	2355 W PINNACLE PEAK	RD STE 30	0		
	PHOENIX		State: ARIZONA	Zip Code:	85027
Email:					03027
Ziiwiii					
NA					
Name:	N/A				
Telephone No.:	N/A				
Address:	N/A				
City:	N/A		State: N/A	Zip Code:	N/A
Email:	N/A		•		
			•		
NA					
Name:					
Telephone No.:					
Address:	N/A				
City:			State: N/A	Zip Code:	N/A
Email:	N/A				
NA	ls.,				
Name:					
Telephone No. :					
Address:			a las.	le: a t	I .
City:			State: N/A	Zip Code:	N/A
Email:	N/A				
Ownership:	"C" Corporation				
Counties Served:	Pinal				

ARIZONA CORPORATION COMMISSION

WATER UTILITY ANNUAL REPORT

Johnson Utilities L.L.C. DBA Johnson Utilities Company

Important changes during the year

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the

If yes, please provide specific details in the box below.

On July 24, 2018 the ACC approved Decision No. 76785 which resulted in the appointment of an interim manager. The Decision directed ACC Utilities Division Staff ("Staff") to commence efforts to obtain an agreement with an interim manager who shall assume operation of Johnson Utilities LLC ("Johnson") as soon as possible on an interim basis pending further order from the Commission. On August 14, 2018, Staff entered into an agreement with EWAZ for interim management services of Johnson. On October 5, 2020, EWAZ and Johnson jointly filed an application for approval to transfer the Certificates of Convenience and Necessity ("CC&N") for Johnson's water and wastewater system assets to EWAZ. The Docket Numbers for the joint application are WS-01303A-20-0298 and WS-02987A-20-0298. Decision Number 77854, dated December 23, 2020, approved EWAZ's acquisition of the assets and the transfer of the CC&Ns of Johnson to EWAZ.

Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?

If yes, please provide specific details in the box below.

In 2020, EPCOR did not receive ADEQ generated violation notifications for any of the regulated wastewater facilities. However, multiple hydrogen sulfide (H2S) emission violation notices, representative of the Section 11 WRF, were received from the Pinal County Air Quality Department. In December 2020, EPCOR cosigned an Order of Abatement by Consent ("Consent Order") with Johnson Utilities and Pinal County officials to address both historic and ongoing H2S gas emissions originating from the Section 11 WWTP. The Consent Order resolved past Notices of Violations issued against Johnson Utilities prior to EPCOR becoming Interim Manager via a \$5,000 penalty and addresses any future H2S regulatory exceedances through a \$150 stipulated penalty per exceedance event.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Plant in Service (Wastewater) 12/31/20

		Utility P	lant in Service (W	astewater)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.	_	Original Cost	Additions	Retirements	Cost	Depreciation	AD)
351	Organization	\$0	\$0	\$0	\$0	\$0	\$0
352	Franchises	0	0	0	0	0	0
353	Land and Land Rights	4,890,647	0	0	4,890,647	0	4,890,647
354	Structures and Improvements	11,616,736	395,685	0	12,012,421	2,860,271	9,152,150
355	Power Generation Equipment	3,943,932	9,693	0	3,953,625	1,579,251	2,374,374
360	Collections Wastewater - Force	19,226,031	359,486	0	19,585,517	5,450,921	14,134,596
361	Collections Wastewater - Gravity	40,408,401	33,647	0	40,442,048	11,458,403	28,983,645
362	Special Collecting Structures	0	0	0	0	0	0
363	Services to Customers	12,796,502	1,306,969	0	14,103,471	1,662,442	12,441,029
364	Flow Measuring Devices	120,269	67,367	0	187,636	29,907	157,729
365	Flow Measuring Installations	0	0	0	0	0	0
366	Reuse Services	0	0	0	0	0	0
367	Reuse Meters & Meter Installations	35,231	0	0	35,231	5,313	29,918
370	Receiving Wells	1,537,770	17,987	0	1,555,757	476,943	1,078,814
371	Pumping Equipment	13,277,915	866,477	0	14,144,392	11,549,784	2,594,608
374	Reuse Distribution Reservoirs	165,695	15,834	0	181,529	6,411	175,118
375	Reuse Trans. And Distr. Equipment	1,660,581	15,294	0	1,675,875	480,669	1,195,206
380	Treatment and Disposal Equipment	4,972,485	568,816	0	5,541,301	1,308,522	4,232,779
381	Plant Sewers	65,647,048	71,430	0	65,718,478	40,216,422	25,502,056
382	Outfall Sewer Lines	293,148	2,520	0	295,668	59,751	235,917
389	Other Plant and Misc. Equipment	524,936	1,960	0	526,896	252,258	274,638
390	Office Furniture and Equipment	12,847	0	0	12,847	2,858	9,989
390.1	Computer & Software	25,446	10,135	0	35,581	13,307	22,274
391	Transportation Equipment	507,843	0	0	507,843	178,917	328,926
392	Stores Equipment	28,429	14,238	0	42,667	1,990	40,677
393	Tools, Shop and Garage Equipment	110,003	3,666	0	113,669	26,591	87,078
394	Laboratory Equipment	4,503	31,026	0	35,529	2,227	33,302
395	Power Operated Equipment	9,731	0	0	9,731	730	9,001
396	Communication Equipment	585,988	13,189	0	599,177	326,537	272,640
397	Miscellaneous Equipment	13,365	5,583	0	18,948	2,284	16,664
398	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$182,415,482	\$3,811,002	\$0	\$186,226,484	\$77,952,709	\$108,273,775

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Page 4

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Depreciation Expense for the Current Year (Wastewater) 12/31/20

		Depreciation E	xpense for the Cu	ırrent Year (Was	tewater)			
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non-	Percentages	Expense
						depreciable Plant		
						1		
351	Organization	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
352	Franchises	0	0	0	0	0	0.00%	0
353	Land and Land Rights	4,890,647	0	0	4,890,647	4,890,647	0.00%	0
354	Structures and Improvements	11,616,736	395,685	0	12,012,421	0	3.33%	393,819
355	Power Generation Equipment	3,943,932	9,693	0	3,953,625	0	5.00%	197,439
360	Collections Wastewater - Force	19,226,031	359,486	0	19,585,517	0	2.00%	388,115
361	Collections Wastewater - Gravity	40,408,401	33,647	0	40,442,048	0	2.00%	808,504
362	Special Collecting Structures	0	0	0	0	0	2.00%	0
363	Services to Customers	12,796,502	1,306,969	0	14,103,471	0	2.00%	269,000
364	Flow Measuring Devices	120,269	67,367	0	187,636	0	10.00%	15,395
365	Flow Measuring Installations	0	0	0	0	0	10.00%	0
366	Reuse Services	0	0	0	0	0	2.00%	0
367	Reuse Meters & Meter Installations	35,231	0	0	35,231	0	8.33%	2,936
370	Receiving Wells	1,537,770	17,987	0	1,555,757	0	3.33%	51,559
371	Pumping Equipment	13,277,915	866,477	0	14,144,392	10,179,111	12.50%	441,505
374	Reuse Distribution Reservoirs	165,695	15,834	0	181,529	0	2.50%	4,340
375	Reuse Trans. And Distr. Equipment	1,660,581	15,294	0	1,675,875	0	2.50%	41,706
380	Treatment and Disposal Equipment	4,972,485	568,816	0	5,541,301	0	5.00%	262,845
381	Plant Sewers	65,647,048	71,430	0	65,718,478	0	5.00%	3,284,138
382	Outfall Sewer Lines	293,148	2,520	0	295,668	0	3.33%	9,814
389	Other Plant and Misc. Equipment	524,936	1,960	0	526,896	0	6.67%	35,061
390	Office Furniture and Equipment	12,847	0	0	12,847	0	6.67%	856
390.1	Computer & Software	25,446	10,135	0	35,581	0	20.00%	6,103
391	Transportation Equipment	507,843	0	0	507,843	21,670	20.00%	97,235
392	Stores Equipment	28,429	14,238	0	42,667	0	4.00%	1,422
393	Tools, Shop and Garage Equipment	110,003	3,666	0	113,669	0	5.00%	5,592
394	Laboratory Equipment	4,503	31,026	0	35,529	0	10.00%	2,002
395	Power Operated Equipment	9,731	0	0	9,731	0	5.00%	487
396	Communication Equipment	585,988	13,189	0	599,177	0	10.00%	59,258
397	Miscellaneous Equipment	13,365	5,583	0	18,948	0	10.00%	1,616
398	Other Tangible Plant	0	0	0	0	0	10.00%	0
	Subtotal	\$182,415,482	\$3,811,002	\$0	\$186,226,484	\$15,091,428		\$6,380,746

 Contribution(s) in Aid of Construction (Gross)
 \$65,924,366

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 22,083,760

 Amortizable Contribution(s)
 \$43,840,606

 Times: Proposed Amortization Rate
 3.73%

 Amortization of CIAC
 \$1,634,998

Less: Amortization of CIAC \$1,634,998

DEPRECIATION EXPENSE \$4,745,748

4647 N. 32nd Street, Suite 220 Phoenix, AZ 85018
Phone (602) 224-0166 Fax (602) 224-6062 www.ullmanncpa.com

To the management of Epcor Water Arizona, Inc. Phoenix, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities L.L.C. DBA Johnson Utilities Company (an LLC taxed as a C-corporation), Wastewater Utility, which comprise the balance sheets as of December 31, 2020 and 2019, and the related wastewater comparative income statements for the years then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information contained in pages 2-5 and 9-20 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information contained in pages 2, 4-5, 10 and 16-20 was subject to our compilation engagement. We have not audited or reviewed this supplementary information. The supplementary information contained in pages 3, 9 and 11-15 was not subject to our compilation engagement. We do not express an opinion, a conclusion, nor provide any assurance on any supplementary information.

This report is intended solely for the information and use of Johnson Utilities L.L.C. DBA Johnson Utilities Company and the Arizona Corporation Commission, and is not intended to be and should not be used by anyone other than these specified parties.

ULLMANN & COMPANY, P.C. Certified Public Accountants

April 12, 2021

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Assets 12/31/20

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current and Accrued Assets		
131	Cash	\$5,573,121	\$2,083,739
132	Special Deposits	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	2,279,368	2,195,104
142	Other Accounts Receivable	0	4,000
143	Accumulated Provision for Uncollectable Accounts	0	0
146	Notes Receivable from Associated Companies	5,872	5,907
151	Plant Material and Supplies	396,271	489,781
162	Prepayments	129,982	55,920
173	Accrued Utility Revenue	0	0
174	Miscellaneous Current and Accrued Assets	0	0
	Total Current and Accrued Assets	\$8,384,614	\$4,834,451
	Deferred Debits		
186.1	Deferred Rate Case Expense	\$869,250	\$1,490,577
	Total Deferred Debits	\$869,250	\$1,490,577
	Fixed Assets		
101	Utility Plant in Service*	\$182,415,482	\$186,226,484
103	Property Held for Future Use	0	0
105	Construction Work in Progress	292,989	1,674,121
108	Accumulated Depreciation (enter as negative)*	(71,577,080)	(77,952,709)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$111,131,391	\$109,947,896
	Total Assets	\$120,385,255	\$116,272,924

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note these items feed automatically from the adjusted end of year balance from AR4.

	Balance Sheet Liabilities and Ow	ners Equity	
	Liabilities	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current Liabilities		
231	Accounts Payable	\$4,705,726	\$2,908,665
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	306,291	267,812
235	Customer Deposits	1,050,319	941,433
236	Accrued Taxes	168,023	944,972
237	Accrued Interest	0	0
241	Miscellaneous Current and Accrued Liabilities	0	0
253	Other Deferred Credits	0	0
	Total Current Liabilities	\$6,230,359	\$5,062,882
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$366,000	\$366,000
	Total Long Term Debt	\$366,000	\$366,000
	D. G. L. C. L.		
2.52	Deferred Credits	\$74.294.54C	\$76.024.926
252	Advances in Aid of Construction	\$74,284,546	\$76,034,836
255	Accumulated Deferred Investment Tax Credits	V	U
271	Contributions in Aid of Construction	63,801,921	65,924,366
272	Less: Amortization of Contributions	(22,083,760) 2,070,102	(23,718,758)
281	Accumulated Deferred Income Tax		1,979,831
	Total Deferred Credits	\$118,072,809	\$120,220,275
	Total Liabilites	\$124,669,168	\$125,649,157
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	0
215	Retained Earnings	(4,283,913)	(9,376,233)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	(\$4,283,913)	(\$9,376,233)
	Total Liabilities and Capital	\$120,385,255	\$116,272,924

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Calendar Year	Current Year	Last Year
Account No.	Calendar Fear	01/01/2020 -12/31/2020	
	Operating Revenue	01/01/2020 -12/31/2020	01/01/2019 - 12/31/2019
521	Flat Rate Revenues	\$19,557,572	\$18,152,608
522	Measured Revenues	562,950	507,828
534	Rents from Wastewater Property	0	0
536	Other Wastewater Revenues	180,851	463,659
330	Total Revenues	\$20,301,373	\$19,124,095
	Total Revenues	+=+,=+=,=+=	4-27,2-21,07
	Operating Expenses		
701	Salaries and Wages	\$2,444,018	\$0
704	Employee Pensions and Benefits	209,346	0
710	Purchased Wastewater Treatment	0	0
711	Sludge Removal Expense	1,028,365	1,008,036
715	Purchased Power	1,270,411	1,122,413
716	Fuel for Power Production	54,093	33,396
718	Chemicals	1,154,429	892,210
720	Materials and Supplies	300,116	190,404
720.1	Repairs and Maintenance	472,555	741,429
720.2	Office Supplies and Expense	0	0
721	Office Expense	0	0
731	Contractual Services -Engineering	272,574	357,400
732	Contractual Services - Accounting	169,646	10,589
733	Contractual Services - Legal	940,549	1,746,037
734	Contractual Services - Management Fees	1,549,183	4,379,480
735	Contractual Services - Testing	155,573	687,823
736	Contractual Services - Other	935,131	3,157,780
740	Rents - Building	198,216	200,905
742	Rents - Equipment	928,304	1,615,966
750	Transportation Expenses	207,077	86,657
757	Insurance - General Liability	286,546	168,521
758	Insurance - Worker's Compensation	10,394	0
759	Insurance - Other	125,099	50,633
760	Advertising Expense	0	2,361
766	Regulatory Commission Expense - Rate Case	0	0
767	Regulatory Commission Expense - Other	96,849	53,437
770	Bad Debt Expense	70,210	241,027
775	Miscellaneous Expense	484,936	530,735
403	Depreciation Expense (From Schedule AR4)	4,745,748	4,433,558
408	Taxes Other Than Income	950	4,282
	Property Taxes	836,553	842,609
408.12	Payroll Taxes	166,088	0
409	Income Taxes	172,193	1,229,256
	Total Operating Expenses	\$19,285,152	\$23,786,944
	Operating Income / (Loss)	\$1,016,221	(\$4,662,849)
	Other Income / (Expense)		
414	Gain (Loss) on Dispositions	\$0	\$0
419	Interest and Dividend Income	97,384	146,911
421	Non-Utility Income	0	28,113
426	Miscellaneous Non-Utility (Expense)	0	(11,046
427	Interest (Expense)	(87,656)	(108,145
	Total Other Income / (Expense)	\$9,728	\$55,833
	· •		

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Full time equivalent employees 12/31/20

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager				0.0
Engineering Staff				0.0
System Operator(s)				0.0
Customer Service				0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/20

Supplemental Financial Data (Long-Term Debt)							
	Loan #1	Loan #2	Loan #3	Loan #4			
Date Issued	12/31/2009	NONE	NONE	NONE			
Source of Loan	MEMBER	NONE	NONE	NONE			
ACC Decision No.	DEC 60223	NONE	NONE	NONE			
Reason for Loan	CAPITAL IMPRO	NONE	NONE	NONE			
Dollar Amt. Issued	\$366,000	NONE	NONE	NONE			
Amount Outstanding	\$366,000	NONE	NONE	NONE			
Date of Maturity	DEMAND	NONE	NONE	NONE			
Interest Rate	10%	NONE	NONE	NONE			
Current Year Interest	\$9,150	NONE	NONE	NONE			
Current Year Principal	NONE	NONE	NONE	NONE			

Meter Deposit Balance at Test Year End:	\$0		
Meter Deposits Refunded During the Test Year:		\$0	

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Page 10

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Wastewater Utility Plant Description

1	$\hat{}$	10	1	100
ı	2	13	ı	/20

Wastewater Utility Plant Description						
Name of System:						
Wastewater Inventory Number (if applica	ible):			•		
Type of Treatment						
Design Capacity of Plant (Gallons per da	<u>y)</u>					

	I	IFT STATION	FACILITIES		
	Quantity of	Horsepower	Rated Capacity Per	Wet Well	Year
Location	Pumps	Per Pump	Pump (GPM)	Capacity (gals)	Constructed
		See Attached In	<u> </u> ventorv		

FORCE MAINS						
Size Material Length (Fe						

MANHOLES				
Type	Quantity			
Standard				
Drop				

CLEANOUTS]
Quantity	
]
	l
	1

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Wastewater Utility Plant Description (Continued)						
	GRAVITY MAINS			SERV	/ICES/LATERA	LS
Sizes (inches)	Material	Length (feet)		Size (inches)	Material	Quantity
			<u>.</u>			

For the following five items, list the utility owned assets in each category for each system.

For the following five iten	is, list the utility owned assets in each category for each system.
SOLIDS PROCESSING AND HANDLING FACILITIES	Belt Press
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Chlorinator
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	Cloth Filters, Sand Filters
STRUCTURES (Buildings, Fences, Etc.)	Buildings, Fences
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	Power Generators, Tools

Note: If you are filing for more than one system, please provide separate sheets for each system.			
	Note: If you are filing for more than one system	, please provide separate sheets for each	system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	5,228	32	1		
February	5,271	33	1		
March	5,294	36	1		
April	5,311	35	1		
May	5,338	35	1		
June	5,379	33	1		
July	5,439	35	1		
August	5,588	37	1		
September	5,629	36	1		
October	5,678	35	1		
November	5,724	35	1		
December	5,765	36	1		
	Totals	418	16	\$0	0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal Groundwater Recharge Groundwater Permit Number None ADEQ Aquifer Protection Permit ("APP") Number P-105646 R105412, R105728 ADEO Reuse Permit Number EPA NPDES Permil Number None APP Effluent Treatment Requirement (Class)? A+ Permitted Flow Rate 3 Permitted Organic Capacity Hydraulic Capacity Type of Biological Treatment

In the space below, list all violations within the past 12 months:

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	17,039	87	3		
February	17,137	81	3		
March	17,224	91	3		
April	17,278	88	3		
May	17,497	89	3		
June	17,550	80	3		
July	17,604	79	3		
August	17,634	79	3		
September	17,657	84	3		
October	17,903	83	3		
November	17,927	83	3		
December	17,931	87	3		
	Totals	1,013	37	\$0	0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal Groundwater Recharge Groundwater Permit Number None ADEQ Aquifer Protection Permit ("APP") Number P-105324 ADEO Reuse Permit Number R105412, R105728 EPA NPDES Permil Number None APP Effluent Treatment Requirement (Class)? A+ Permitted Flow Rate 4 Permitted Organic Capacity Hydraulic Capacity Type of Biological Treatment

In the space below, list all violations within the past 12 months:

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	5,629	30	1		
February	5,663	28	1		
March	5,703	31	1		
April	5,807	30	1		
May	5,836	31	1		
June	5,844	34	2		
July	5,875	38	1		
August	5,932	38	1		
September	6,002	32	1		
October	6,045	37	2		
November	6,082	37	1		
December	6,144	39	2		
	Totals	403	16	\$0	0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal Groundwater Recharge Groundwater Permit Number None ADEQ Aquifer Protection Permit ("APP") Number P-105325 ADEO Reuse Permit Number R105412, R105728 EPA NPDES Permil Number None APP Effluent Treatment Requirement (Class)? A+ Permitted Flow Rate 2 Permitted Organic Capacity Hydraulic Capacity Type of Biological Treatment

In the space below, list all violations within the past 12 months:

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	12,591	44	2		
February	12,638	39	2		
March	12,704	43	2		
April	12,722	40	2		
May	12,729	45	2		
June	12,750	38	1		
July	12,763	34	2		
August	12,777	34	2		
September	12,796	31	1		
October	12,816	38	2		
November	12,825	42	2		
December	12,838	44	2		_
	Totals	471	20	\$0	0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal Groundwater Recharge Groundwater Permit Number None ADEQ Aquifer Protection Permit ("APP") Number P-103081 ADEO Reuse Permit Number R105412, R105728 EPA NPDES Permil Number None APP Effluent Treatment Requirement (Class)? B+ Permitted Flow Rate 6 Permitted Organic Capacity Hydraulic Capacity Type of Biological Treatment

In the space below, list all violations within the past 12 months:

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Other Wastewater System Information 12/31/20

	Other Wastewater System Information					
	culation used to determine the value of one wastewater equivalent residential connection (ERC). following methods:					
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.					
(b)	If no historical flow data are available, use: ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)					
For wastewater	r only utilities: Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.					
NOTE: Total g	gallons treated includes both treated and purchased treatment.					
ERC Method used:	(a) 152					
What is the pre	esent system connection capacity (in ERCs *) using existing lines? 53,394					
What is the fut	ture system connection capacity (in ERCs *) upon service area buildout? 138,431					
Describe any p	plans and estimated completion dates for any enlargements or improvements of this system.					
	0 MGD Expansion, Q2 2022 WRP Phase 1 Construction, 2.0-3.0 MGD, Q3 2023					
If the utility useach, if known	es reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to					
See attached lis	st.					
If the utility do	bes not engage in reuse, has a reuse feasibility study been completed?					
If so, when?						

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Shutoffs / Disconnects 12/31/20

July

August

September

November

December

Total

October

Utility Shutoffs / Disconnects							
Name of System: 0							
Wastewater Inventory N	Wastewater Inventory Number (if applicable):						
			-				
		Termination with					
Month	Termination without	Notice R14-2-					
	Notice R14-2-609.B	609.C	Other				
January	0	0	0				
February	0	0	0				
March	0	0	0				
April	0	0	0				
May	0	0	0				
June	0	0	0				

Other (description):		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

SEWER COLLECTION SYSTEM AND WASTEWATER INVENTORY

JOHNSON UTILITIES MAIN SYSTEM

For year 2020

NOTE: THE TOTAL LENGTH OF PIPE FOR SEWER IS LISTED ON THE ON-SITE (SUBDIVISION) SEWER SHEETS.

JOHNSON UTILITIES, LLC WASTEWATER PLANT INVENTORY WATER RECLAMATION PLANTS

Name	GPD	Lot Size (Acres)		CITY, STATE, ZIP	APP No.	Deeded to JUC?	Tax Parcel
Section 11 WRP	1.6M	87	5632 E. Hunt Highway	Florence, AZ 85232	103081	Yes	200-24-003D5
Pecan Water Reclamation Plant	3.0 Million	11	38539 N. Gantzel Road	San Tan Valley, AZ, 85143	105324	Yes	104-22-008D
San Tan Water Reclamation Plant	2.0 Million	3.72	2603 W. Hunt Highway	San Tan Valley, AZ, 85143	105325	Yes	509-02-062D3

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH WASTEWATER PLANT INVENTORY

WATER RECLAMATION PLANTS

Name	GPD	Lot Size (Acres)	ADDRESS	APP Number	Deeded to JUC?	Tax Parcel
Anthem WRP	1.5 Million	28	8465 W. Ocotillo Drive, Florence, AZ 85232	105646	Yes	211-02-005

JOHNSON UTILITIES, LLC WASTEWATER PLANT INVENTORY LIFT STATIONS

	Address	CITY	Deeded	Tax	Number		GPM	Cap/Gal	Wet Well	Chamber	Valve Box	LIFTS	TATION GENER	ATORS	<u></u>
Name	Location	STATE, ZIP	to JUC?	Parcel	Pumps	HP	each	Tot/Des		Dia/Depth			MAKE	HP	
		,			•				•	<u> </u>	•				
Main Station	946 E. Hunt Highway	San Tan Valley, AZ, 85143	Yes	210-20-0001J	2	30	325	2282/1128	8'/20.74'	5/15.71	8'/6'	6063TK35	DETROIT	550	410
Main Station - Upgrade	946 E. Hunt Highway	San Tan Valley, AZ, 85143	Yes	210-20-0001J	2		600/750	3566/1128	10'/20.74'	5'/15.71'	8'/6'	Same as above			
Station4A	1885 E. Bella vista Road	San Tan Valley, AZ, 85143		210-20-003L	2	5/18	150/156		6'/20.46'	4'/xx M.H.		97S029S6	STANFORD		27
Station Unit 6	31374 N. Ironwood Road (formerly Gantzel Rd)	San Tan Valley, AZ, 85143	Yes		2	3	100	690/440	5'/15.77'	5'/14'		DGA25SSLU	MQ POWER		14.4
San Tan Station	2601 W. Hunt Highway	San Tan Valley, AZ, 85143	Yes	509-02-062D3	2	25/35	500/750	2763/2200	8'/22.88'	5'/20.07'	7'/6.62'				
Pecan Station	38539 N. Gantzel Road	Queen Creek, AZ 85242	Yes	104-22-008D	2	75/88	500/1040	2067/1879	8'/37.2'	5'/34.5'	7'/6'				<u> </u>
Reuse Station	5632 E. Hunt Highway	Florence, AZ 85232	Yes	200-24-003D5	2	30	420/780	1583/876	6'/18.2'	None	7'/6.17'				<u> </u>
Superstation Views	2571 E. Magma Road	San Tan Valley, AZ, 85143	No	210-64-061	2	7.5	90	1180/564	5'/27.25'	None	7'/5.84'				<u> </u>
4D/4F	1995 E. Bella vista road	San Tan Valley, AZ, 85143	Yes	210-66-951B	2	3/18	250	1628/1057	6'/26.6'	5'/23.9'	7'/5'	XQ60	OLYMPIAN		60
4D/4F upgrade	1999 E. Bella vista road	San Tan Valley, AZ, 85143	Yes	210-66-951B	2	40/60	710	4348/2805	10'/30.03'	5'/27'	8'/5'	XQ105	OLYMPIAN		105
Copper Basin #1	28541 N. Muscovite Drive	San Tan Valley, AZ, 85143	No		2	30/88	450/1000	6449/3678	6.83x16/26.2	None	6x16/6'	HX100PL	CATERPILLAR		100
Copper Basin #2	28704 N. Main Street	San Tan Valley, AZ, 85143	No		2	88/47	839/380	4935/2368	10'/32.7'	5'/29.5'	8'/6'	150DGFA	ONAN		150
Circle Cross #1	1359 W, Brahman Boulavard	San Tan Valley, AZ, 85143	Yes	509-03-001H	2	50/35	500	2812/1880	8'/23.62'	5'/22.15'	7'/8'	100SX9E	KATO		66.6
Circle Cross No. 2	1913 W. Empire Road (formerly Hash Knife Draw Rd)	San Tan Valley, AZ, 85143	Yes	509-03-001M	2	100/30	1600/500	3178/1293	10'/24.08'	5'/22.75'	8'/7.1'	10051172	11110		00.0
Magic Ranch Phase 1	23781 N. High dunes	Florence, AZ 85232	Yes	210-75-516A	2	7.5	90	1180/593	5'/22.44'	M.H.	7'/8'				
Magic Ranch Phase 1-Upgrade	23781 N. High dunes	Florence, AZ 85232	Yes	210-75-516A	2	66	925	5581/2937	10'/24.60	5'/22.44'	776				
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	+	210-73-310A	2		500				7'/6'			-	
Oasis Sunrise	5940 E Hunt Highway (formerly 5953)	Florence, AZ 85232	Yes			18		3139/1879	8'/25.60'	5'/26.6'		D000	CATEDON LAD	172	100
Morning Sun Farms	35901 N. Village Lane	San Tan Valley, AZ, 85143	No		2	30/47	800/1000	4406/3055	10'/24.5'	5'/24.5'	8'/6'	D888	CATERPILLAR	173	100
Rancho Bella vista North Phase 1	31624 N. Candlewood Dr.	San Tan Valley, AZ, 85143	Yes		2	2.7/5	48/60	1085/106	6'/20.38'	None	6'/6'				
Ranch Bell Vista North Phase 2	1492 E. Rosebud Dr.	San Tan Valley, AZ, 85143	Yes		2	7.5	475	1453/634	6'/19.1'	5'/11.49'	6'/6'	50.0DL6B-15R	ONAN		50
JR Unit 29	1337 E. Johnson Ranch Blvd	San Tan Valley, AZ, 85143	No		2	47	500/760	4267/3008	8'/36'	5'/29.5'	8'/10.5'	130RH0Z71	KOHLER		135
14-52B Lift Station	276 E. Paso Fino Way	San Tan Valley, AZ, 85143	No		2	23/30	235	1464/846	6'/34.5'	5'/32.5'	8'/6'	XQ30	OLYMPIAN		30
Magma Lift Station	9776 E. Judd Road	Queen Creek, AZ 85242	Yes	210-38-003B	2	130	636/750	4406/1545	10'/27.75'	5'/24.85'	8'/5.5'	XQ225-3306	CATERPILLAR	362	270
Cambria Lift Station (the Links)	939 E. Clubhouse	Queen Creek, AZ 85242	Yes	210-07-005H	2	10	350	1880	6'x10'/14.28'	None	6x10/6				Ĭ
Cambria L.S. Upgrade	939 E. Clubhouse	Queen Creek, AZ 85242		210-07-005H	2	10	350	2116/1504	8'/20.83'	M.H.	8'/5.5'				Ī
Crestfield Manor lift Station	24238 N Sickle	Florence, AZ 85232	Yes	200-13-666B	2	88/160	670/770	7044/2937	10'/30.6'	5'/21.5'	8'/7.33'	XQ125-3304	CATERPILLAR		113
Joy Drive Lift Station	277 E. Taylor Ranch Pkwy (formerly 274 E Joy Dr)	Queen Creek, AZ 85242	Yes	109-26-820A	2	25	500	2651/2237	8'/18.35'	5'/21.0'	8'/4'	XQ60	CATERPILLAR		70.6
Meadow Vista Lift Station	2248 E. Meadow Land Drive	Queen Creek, AZ 85242	Yes		2	3/8.5	60	1133/123	6'/17.15'	None	6'/8.87'				
Laredo Ranch Lift Station	38718 N. LaGrange Lane	Queen Creek, AZ 85242	Yes	109-27-310B	2	18/12	660	4203/1879	8'/30.78'	5'/24.68'		ISAZAB4JGIT	MQ POWER	55.3	26
Las Praderos lift Station	NO LONGER IN USE.	Queen Creek, AZ 85242	Yes	10, 2, 3102	XX	XX	XX	XX	N.L.I.U.	None	None	XXXXX	XXXX	XXX	XXX
Magic Ranch Phase III	26310 N. Apollo Drive	Florence, AZ 85232	Yes		2	15	469	4696/2350	8'/19.50'	5/10.5'	8'/5'	7777777	1111111	717171	71717
Quail Run Lift Station	6962 E. Hatchling Way	San Tan Valley, AZ, 85143	Yes	l 	2	30	265	1918/827	8'/26.2'	5'/25.4'		DB-050112	MQ POWER	55.3	26
The Parks Lift Station	1391 W. Combs Road	Queen Creek, AZ 85242	Yes		2	45	840	4054/2644	10'/24.5'	5'/23.28'		S20GE	MQFOWER	187	
				104 22 0121				+				320GE		167	110
Johnson Farms Lift Station	36681 N . Ganzel Road	Queen Creek, AZ 85242	+	104-22-012L	2	100	1720	4576/3231	10'/41.85'	5'/36.73'	10'/7.57'				
Mitchell Trail Lift Station	XXXX E. Cassia Drive	Florence, AZ 85232	No		2	85	862	5211/3437	10/25.73	5'/21.86'	10'/6.7'				
Archer Meadows Lift Station	3520 Horse Mesa Tr.	San Tan Valley, AZ, 85143	Yes		2	25	440	3922/2572	8'/29.24'	5'/24.0'	8'/5.75'				
Ironwood Crossing Lift Station	1541 E. Pima Road,	Queen Creek, AZ 85242	Yes		2	160	957	5035/4112	10'/37.09'	5'/31.6'		XQ300	CATERPILLER	1	270
Ocotillo Crossing	40389 N. Gantzel Rd	Queen Creek, AZ 85242	Yes		2	23	146	1466/508	6'/23.00'	5'/19.05'		DCA-25ASL	MQ POWER	31.5	20
Whitewing	559 W. Dundy St.	San Tan Valley, AZ, 85143	No	210-29-2270	2	23	320	3233/1504	8'/22.7	5/18.7	8'/6.7				
Combs School	43437 N. Kenworthy	Queen Creek, AZ 85242	Yes		2	10	275	2967/1193	10'/18'	5'/17.45'	10'/6.66'	40REOZJB	KOHLER		40
Coolidge High School	28536 N. Gary Road	San Tan Valley, AZ, 85143	Yes		2	15/35	225/464	3055/1328	10'/19.24'	5'/18.17'	10'/6'	ISAZAB4JGIT	MQ POWER	89.6	40
Belacara L.S.	1038 E Via Sicilia	San Tan Valley, AZ 85140			2	3	127	661/254	5'/17'	5/17.1	8'/5'				
Happy Valley School	Ironwood Rd & Westbrooke Rd	San Tan Valley, AZ 85140	Yes	104-24-003K	2	10	500	5500/1057	6'/26'	5'/21.2'		DSFAD-1406879	CUMMINS		60

Happy Valley School
Wetwell Capacity-Total/Des--

Total Volume of lift station is based on distance from invert to the invert of the inflow pipe.

Design Volume is based on design parameters, Lead pump on to pump off grade.

JOHNSON UTILITIES, LLC-ANTHEM AT MERRILL RANCH

WASTEWATER PLANT INVENTORY

LIFT STATIONS

LIFT STATIONS

								Wet Well		Grit	Valve				
	Address	CITY	Deeded	Tax	Number		GPM	Cap/Gal	Wet Well	Chamber	Box	LIFT STA	TION GE	NERAT	ORS
Name	Location	STATE, ZIP	to JUC?	Parcel	Pumps	HP	Each	Tot/Des	Dia/Depth	Dia/Depth	Dia/Depth	MODEL	MAKE	HP	KW
Anthem WRP-															
	8465 W. Ocotillo Drive	Florence, AZ 85232	Yes	211-02-005	2/4	35/30	200/1100	5862/3165	10.7x11.1/34.82	None	None				
					·	·								·	
						·					·			·	
					·	·									

Wetwell Capacity-Total/Des--Total Volume of lift station is based on distance from invert to the invert of the inflow pipe. Design Volume is based on design parameters, Lead pump on to pump off grade.

JOHNSON UTILITIES, LLC INFRASTRUCTURE INVENTORY WASTEWATER

	GRAVITY	GRAVITY		GRAVITY	GRAVITY	GRAVITY	GRAVITY	4' 5'			Tota		16'' FM	14'' FM		10'' FM	8'' FM	6" FM	4" FM	Total Force			'
Project	18" Mains SDR/DIP		12" Mains SDR/DIP	10" Mains SDR/DIP	8" Mains SDR/DIP	6" Mains	4" Mains SDR/DIP	4' 5' M.H. M.H.	C.O 6'	' Tap 4'' '	Гар Gravi Main	Y PVC/DIP/H S DPE			PVC/DIP/H DPE		PVC/DIP/HDP	PVC/DIP/H DPE	PVC/DIP/H DPE	Total Force Mains 14" Val	12''Val 10''Val	8''Val 6''Va	l 4"Val
Iain Pump Station	SDR/DII	SDK/DH	SDR/DII	SDR/DII	SDR/DII	SDK/DH	SDR/DII				Iviaiii	5 DPE	DPE	DPE	DPE	DPE	25,500		DPE			25	+
Iain WWTP		990	1,120		605	1,670		4	2								3,300					3	
R Trunk Sewer		136	3,650		332	1,070		13	_								2,200						
A Station									9									4,880				5	<i>j</i>
an Tan Force Lift Sta & Force Mn								3									18,477					18	
ec 11 WWTP					510	60																	
ecan Ranch Pump Sta & Force Mn								2									29,200					29	'
perstition Views Pump Sta & F. M.																	22		298				2
ircle Cross-Gary Road	87	710	2,717		47			9	4													_	
rcle Cross Pump Sta and force Mn																	5,104					5	
rcle Cross FM-Empire to Pecan WTP	1110				92			2	2			3,962	5,623		11,020		30				11	1	
ircle Cross-Empire (West of Gary)	1112		470		82			3	3														
rcle Cross-Empire (south of Gary)			479		1,426			/	4								3,071					3	
opper Basin Pump Sta and force Mn asis at Magic Pump sta &Force Mn	-							- 					1				5733		+			3	
asis Sunrise Pump Sta & Force Mn								++++					+				2907	7				3	+
D/4F Pump Station & Force Main								++++					1				2907		1349			3	1 2
R Units 19-43-44-45 Offsite	+				817		 	2				_	1	+	+ +			<u> </u>	1345	<u> </u>	 		+ 2
R Unit 29 pump sta and Force Main					017		 			+			1	+	 		1973	:					+
R Unit 42 Offsite	+			1	669		 	1					1	1	†		1973	1			 		+
R Unit 40A Offstie	1			1	1875			1 5		- -		1	1	1	1			1					+
R-INDIGO BLVD PH-1					478			2															1
R-INDIGO BLVD PH-2				523				3															1
R-UNIT 4D & 4F					6400		45																
R-14-52B force Main									1										3243	3			3
R- LS & Sewage Trunk			401	1049	30				1														
eritage -Felix Rd Force Main																	32120					32	
unt Highway Force Main, ls to w/p									2							3547	1250)			6		
unt Highway Force Main, w/pto wwtp					1		<u> </u>		23				1			21412					21		
cyline Phase 1 Offsite			4958	90	371		 	8	12		26												+
oberts road-San Tan					7479			17 4			39												
an Tan C-6 to C-13 Infrastucture	2010		2070	40.50	2521			36															
illages at San Tan Heights - infrastructure	2048	1443	2853					4 31					1						-				
Itn Vista BLVD - San Tan Infrastructure		617	731					6 5					1										
frastructure at San Tan				2631				8									5740	,					
lagic Ranch -Unit 1 lagic Ranch FM					176			1	7		+		+				5743 5892		1			0	+
kyline Phase 2			1986		64			2 3	2								3692					0	+
restfield Manor at AZ Farms FM			1960		04			2 3									1380					2	+
kyline Dr FM								1 1									5225	3				1	
astlegate Infrastructure			2300	1600		2200		26									3223						+
by Drive Sewer Extension																							
ecan Creek-North Offsite			5,129					12	11							5,066	3,101						
enworthy-Las Praderas	789		53		3,986			3 20															
cotillo-Las Praderas							2,350																
ecan WWTP MAIN EXTENSION							1,757																
cotillo Trails Marketplace		3648	7106	5		128		30															
ecan Creek South offsite					1684			8															
aredo Ranch Force Main					3322			10	4														
ambria 20000385-33633																	4636	5				5	
unt Hwy South													1			10.11	9623	<u> </u>	1			1	
ombs Rd Gantzel to Kenworthy													1			4941	11000				8	12	
ooper Road lagma II, Infrastructure-Unit 1			5212	,	+		 	12	1				1		1		11890	<u>' </u>				12	+
agma II, Infrastructure-Unit 1 agma II, Infrastructure-Unit 2	+		5312 2500		13794		+	12	1	-		-	+	+	+			+			 		+
itchell Trail Force Main-The Palms	+		2500	20	13/94			3						+			2560					3	+-
rcher Meadows Gravity Sewer	+			30	750.95		 	3					1		†		2300			 	 	<i>J</i>	+
rcher/Meadows Force Main	1			1	, 50.75			- 		+		1	1	1	1			153	3				1
ombs/Schnepf Force Main					†		 	- 					1	1	†		7783	100		 		8	1
orence High School Gravity Sewer			3724	l l				8						1			,,,,,,						1
ombs School Force Main								†										8303	3				8
polidge High School				<u>L</u>														<u> </u>	4447	7			5
hitewing Force Main																	14	9667	7				9
onwood Crossing Collector Road Sew			4879	853	2306			1 21	6														
onwood Crossing Force Main																	11479					12	
onwood Crossing Unit 3A Offsite				2695	1815			15	4		44												
cotillo Crossing																			639	9			
hnson Farms Collector Sewer		276		4122	7573			8 50	1	4	170		1	1							<u> </u>		4
hnson Farms Force Main					<u> </u>		<u> </u>						1		3390			ļ			4		+
nal Professional Offsite Sewer		a = . ·			486		 	2			40		1	1	1			1					+
ne Parks Parcel A Phase 1		225	10	1703				2 4	1		42	-	1	1				1					+
ne Parks Parcel B, Phase 1				1915	†			8	5		39	-	1	1				1					
nner Hospital Offsite					1539			4				-	1	1									
mpire Road Force Main By-pass					70		 	1					1				2025		000				
rela Cross Lift Station Purpose	+				78		 	1					1	+	+			500	809	7	 	1	1
rcle Cross Lift Station Bypass	+				+		 						1	+	+		1102	593)	 	 	1	1
nillips Rd and Pamela Dr neanterra Blvd				1578	1777		 	3 18						1	1		1126) <u> </u>					+
canterra Blvd Ella Vista Rd - Champion Academy 3				15/8	1766		 	18						1	1			1					+
lla Vista Rd - Champion Academy 3 √4B Gravity Main	+			1368			 	2 3					+	1	+			+		+ + + - + - + - + - + - + - + - + - + -	+ +	 	-
A/4B Gravity Main Iunt Hwy FM Relocation	+			1308	+			-	-				1	+	3062			1			1	 	+
um 11wy 11vi Neiocation	Ī		1	1							-	_			. 1Un / I		T	•	_				

JOHNSON UTILITIES, LLC INFRASTRUCTURE INVENTORY WASTEWATER

BACKBONE MAINS Sewer															_						_							
	GRAVITY 18" Mains		GRAVITY 12" Mains	GRAVITY 10" Mains	GRAVITY 8" Mains	GRAVITY 6" Mains	GRAVITY 4" Mains	4'	5'	CO	6" Ton	4" Tan	Total Gravity	18" FM	16" FM	14" FM PVC/DIP/H	12" FM	10" FM	8" FM PVC/DIP/HDP	6" FM	4" FM	Total Force	1/1" Vol	12"Val	10"Vəl	 8"Val 6"V	Val 4"Va	ARV
Project	SDR/DIP	SDR/DIP	SDR/DIP	SDR/DIP		SDR/DIP	SDR/DIP	М.Н.	M.H.	C.O	о тар	7 - 1 ap	Mains	DPE	DPE	DPE	DPE	DPE	E E	DPE	DPE	Mains	14 Vai	12 Vai	10 Vai	o vai o v	ai 7 va	AKV
																							'	<u> </u>	<u> </u>			
Total	4,036	8,045	49,908	26,764	63,615	4,058	4,152	210	247	103	4	334	160,578	3,962	5,623	-	17,472	34,966	201,164	23,596	10,785	297,568	-	50	1	184	24 12	27
												Miles	30.4								Miles	56.36	ٔز					
						INFRASTR	RUCTURE		T	OTAL I	MILES (OF PIPE	86.7	1														

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY

INFRASTRUCTURE WASTEWATER

BACKBONE MAINS --Sewer

Project	30" PIPE PVC/HDPE/ DIP	24" PIPE PVC/HDPE/ DIP	18" PIPE PVC/HDPE/ DIP	15" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	6" PIPE PVC/HDPE/ DIP	10" F.M. PVC/HDPE/ DIP	8" F.M. PVC/HDPE/ DIP	6" F.M. PVC/HDPE/ DIP	4 " F/M. PVC/HDPE/ DIP	Total Mains	4' M.H.	5' M.H.	6'M.H	C.O
Merrill Ranch Parkway				718		1,065	4,331								20		
Merrill Ranch Parkway, Phase 3							1,165								3		
Hunt Highway	1476	76		1,975		1,877	3,845			7,879					25	6	1
Hunt Highway, Phase 3					1,075										2		1
Anthem Way						1,540	161								4		
American Way		1777	3115			48	487								14		
Sun City Blvd				1,498	1,937	1,422	925								16		
Spirit Way							345							1	2		
Spirt Way Ph 2							1,528								6		
Sun City Rec Center PH 1							656							2	-		4
Sun City Rec Center PH 2							225							2			12
Constitution Way			970	1,757		73	159								7		5
Outfill Sanitary Sewer 4						4118	110								17		4
Independence Way Phase 1							657								4		4
Sewer Outfall 5	664						710			667						2	
Total	2,140	1,853	4,085	5,948	3,012	10,143	15,304	-	-	8,546	-	-	51,031	5	120	8	29
												Miles	9.66				

	Ī							1				
Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
JR Unit 1			1,200		5,135				26		6	109
JR Unit 2			465		4,120				18			138
JR Unit 3A			2,484		4,035				20			164
JR Unit 3B			710		1,996				8		1	91
JR Unit 4A					9,283				35		9	253
JR Unit 4B					5,839	639			19		6	217
JR Unit 6					3,559	551			11	1	3	40
JR Unit 7			1,035		8,447	1,041			55		10	278
JR Unit 8			1,034		4,800	765			22		6	198
JR Unit 12			1,212		6,370	1,092			35		10	211
JR Unit 13					8,887	706			33		6	234
Lakeview Gardens					2,273				14			58
JR Units 4D & F					14,416	1,708			47	18	13	445
JR Unit 15					8,954				56	3	5	237
JR Unit 16					5,650				18		2	220
JR Unit 17					4,120				6		2	173
JR Unit 18 1,2,3			61	45	8,146				21	5		206
JR Unit 19,43,44,45					9,160	1,020			24	1	3	272 135
JR Unit 14/52 1,2					10,313	,			25	13	6	135
JR Unit 20/21					7,544				38	8	5	186
JR Unit 22A					3,327				13			96
JR Unit 22B					5,025				16			146
JR Unit 23A					3,982				15	1		107
JR 23B					4,640				16	4	1	135
JR 24					5,753				20	11	2	161
JR 25					5,244				21	3	2	149
JR 26B					2,810				11	6		67
JR27					4,798				20	1		148
JR Unit 28					4,650	150			10		1	200
JR Unit 29					2,976				13	10	3	258
JR Unit 30												
JR Unit 34					2,546				7		1	194
JR Unit 35 & 36-Soloaro					5,075				14	8	5	152
JR unit 36-Circle k					634				3			1
JR Unit 37 & 38					1,022				6		1	1351
JR Unit 39. 40B, & 50					4,210				19	8	6	150
JR Units 42 & 46					6,004				16	17	4	120
JR Unit 41 & 47					3,400				20			65
JR Unit 40A, 48 & 49					4,500				20			122
JR Unit 51					1,305				10	1	-	23
JR Del Webb Rec Cntr			458			279	40					1
New Branch Bank-Bank One					157	172	75			2	1	1
Bank of america							59				3	1
Fletchers Tire							8					2

		<u> </u>	ı		1		ı		<u> </u>			
Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
NWC @ Hunt Hwy and Glof Club Dr						774	178		7		3	
Walgreens-												
McDonalds							120				2	1
Auto Zone							36					1
Car Wash												
San Tan Parcel 1-124					4,680	250			10	1	2	124
San Tan Parcel 2-109					3,960	100			10		1	109
San Tan Parcel 3 -103					3,790	120			10		1	103
San Tan Parcel 4-102					3,860				11		1	102
San Tan Parcel 5-114					4,053				12		1	114
San Tan Parcel 6 - 114					3,978				11		1	114
San Tan Parcel 7-114					4,150				12		1	114
San Tan Parcel 8-110					3,875				10		1	110
San Tan Parcel 9-113					3,978				12		1	113
San Tan OS Mn Parcels A & B	1,220		620	1,640	6,543				10	21		
San Tan Parcel A	-,			2,010	3,920				9	4	15	110
San Tan Parcel B					4,380				14		2	113
SanTan OS Mn Parcels C,D, & E	1,580				1,140				15		2	237
San Tan Parcel C	1,500				4,519				11	5	16	114
San Tan Parcel D					3,505				10	1	11	114
San Tan Parcel E					4,449				17	1	17	114
San Tan Parcel F				920	2,120	270			9		1,	105
San Tan Parcel I				720	4,840	2.0			9	4		153
San Tan Parcel J					4,900				9	8		114
San Tan Parcel K					4,360				9	4		141
San Tan Parcel L					4,484				21			123
San Tan Parcel A-1					3,279				13	3		91
San Tan Height A-2					3,244				13	3		109
San Tan Parcel A-3					4,042				23			141
San Tan Parcel A-4					2,801				7	4		103
San Tan Parcel A-5					2,498				13			89
San Tan Parcel A-6					3,020				13			120
San Tan Parcel A-7					4,093				19		1	144
San Tan Parcel A-8					4,766				12	6	1	108
San Tan Parcel C-6					2,863				10	0		103
San Tan Height C-7					2,427				7	5		83
San Tan Parcel C-8					2,876				10	3		85
San Tan Parcel C-9					3,206				12	4		106
San Tan Parcel C-10					3,133				10			103
San Tan Parcel C-10 San Tan Parcel C-11					2,829				7	-		69
San Tan Parcel C-12			<u> </u>		3,624				13			88
San Tan Parcel C-12 San Tan Parcel C-13					2,080				5			00
San Tan Parcel C-13 San Tan Ridge Parcel C-3					6,063				18			
<u> </u>									23			
San Tan Ridge Parcel C-4					6,298				23			

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
San Tan Ridge Parcel C-5					4,085				16			
WalMart Gary & Hunt wy					1,775					7	1	5
Walgreens-Sonic Pad												2
Crestfield Manor at AZ Farms					26,883				53	20		665
Superstiton Views					1,890	2,006			6	4	16	60
Superstiton Views II					1,750	1,680			6	1	14	68
Superstition Views III					1,416	1,389			4	2	12	64
Oasis at Magic Ranch				1,459	8,030				22	5		236
Oasis At Magic Rnch Ph 5 & 6					5,526				18	8	9	216
Oasis At Magic Ranch B & C, Phase 1					4,364				26	1		131
Oasis Sunrise				362	5,495	689			28	-	6	162
Oasis Sunrise Ph 2 Magic Ranch				1,625	6,503				30			256
Oasis Sunrise Ph 3 Magic Ranch					4,470				21			113
Mirage at Magic					5,375				22			258
Magic Ranch Estates			1,169		7,086				20			216
Magic Ranch Parcel G			4,496		16,776				51	21	6	530
84 Lumber at AZ Farms Rd						297					2	
Circle Cross Coll Rd			1,752	340	740				7	3	7	
Circle Cross Unit 2 A117 Lot												117
Circle Cross Unit 3 167 lots			361	2,554	3,708				26	1		167
Circle Cross Unit 5 94 lot			155		2,769				14	1		94
Circle Cross Unit 6 234 Lt				2,615	3,500				18			234
Circle Cross Unit 1 125 lts			1,471	915	2,914				11	5	1	125
Circle Cross Unit 2 B148 Lt			202	3,007	1,656				17	1	3	148
Circle Cross Unit 4 163 Lt			361	2,211	4,489				19	8	3	163
Circle Cross Unit 5 124 Lt			206	·	3,802				15	1	-	124
Circle Cross Par 6B					2,360				4	4	3	120
Circle Cross Par 7			459	290	3,090				10		4	119
Circle Cross Par 8			1,445	996	1,614				17		1	115
Circle Cross Par 9			1,561	915	2,602				14	1	2	95
Circle Cross Par 10			1,465	1,120	3,314				24	5	2	137
Circle Cross Par 11			580	·	4,776				9	8	2	116
Circle Cross Par 12					3,645				10	3	2	107
Circle Cross Par 13					4,191				6	5	3	123
Circle Cross Par 14			784		3,414				8	5	3	127
Circle Cross Par 15					4,236				13	2		97
Circle Cross Par 16					3,866				7	3	4	76
Circle Cross Par 17			1,122	909	1,347				3	6	3	95
Circle Cross Par 18			481		1,956				3	2	2	68
Circle Cross Par 19				321	3,827				14	2	4	96
Circle Cross Par 20				1,567	1,912				11		3	113
Circle Cross Par 21	1			1,007	3,652				9		6	78
Circle Cross Ranch, Unit 3 Parcel 1	1				2,538				8		4	84
Circle Cross Ranch, Unit 3 Parcel 2				153	3,085				11		•	<u> </u>

Circle Cross Ranch, Unit's Parter 4 3,661 12 1 25				I	1			1	1		<u> </u>		
Circle Cross Ranch, Unit's Parter 4 3,661 12 1 25	Subdivision								Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Magmar Ranch Ph 1	Circle Cross Ranch, Unit 3 Parcel 3					5,350				20			
Magmar Ranch Ph 1	Circle Cross Ranch, Unit 3 Parcel 4					3,661				12	1		25
Magrow Ranch Pt 2		185	1,449	1,357		·				17	15		
Magnic Ranch Ph 5			,	·						17		1	
Magma Ranch Ph 5	Magma Ranch Ph 3		1,324							16	3		
Magma Ranch Ph 6	Magma Ranch Ph 4		Í							11	1	4	
Magnar Ranch Ph 0											4	7	
Magma Ranch Ph 7	Ü											2	
Magnia Ramch Ph 8			1,330										
Magma Ranch Ph 9	<u> </u>		Ź										
Magmar Ranch Ph 10 1,221 20 3,552 10 3 3 118												1	
School	- C		1,221	20							3	3	
Morning Sun Farms Mc	School		Ź							1			2
Morning Sun Farms Ph 280 13,610 45 25 253 253										4	1		12
Morning Sun Farms Ph 2		280								45	25		
Morning Sun Farms Unit 3 14,377 16 55 34 10 343						·						7	
Morning Sun Farms Unit 7A	· ·			7,814							34	10	
Morning Sun Farms Unit 7A				, , ,									
Moming Sun Farms Unit 7B											1	3	33
Copper Basin Parcel A-98	· ·					·							
Copper Basin Parcel B-85 3,280 10 1 85	· ·					·							
Copper BasinPacel C-118 3,260 12 2 118 Copper Basin ParcelD-194 4,168 14 1 194 Copper Basin Unit 2 154 L 3,760 12 514 154 Copper Basin Unit 3A-322 9,162 29 4 322 Copper Basin Unit 3B-238 8,967 26 4 238 Copper Basin Unit 4 11,045 42 1 4 318 Copper Basin Unit 5 A 87 3,631 14,077 45 26 2 541 Copper Basin Unit 5 B 51 51 55 415 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 26 2 541 45 <												1	
Copper Basin ParcelD-194 4,168 14 1 194 Copper Basin Unit 2 154 L 3,760 12 154 154 Copper Basin Unit 3B-238 9,162 29 4 322 Copper Basin Unit 3B-238 8,967 26 4 238 Copper Basin Unit 4 4 11,045 45 26 2 541 Copper Basin Unit 5 B 87 3,631 14,077 45 26 2 541 Copper Basin Unit 5 B 9 10,518 57 5 415 45 26 2 541 Copper Basin Unit 5 C-Phase 1 10,518 9 57 5 415 325 45 45 46 2 541 45 46 2 541 45 46 2 541 45 46 2 541 45 46 2 541 45 46 2 541 45 46 2 541 44 1 1 44 1 1 44 1 1 44 1 1 44						·						2	
Copper Basin Unit 2 154 L 3,760 12 154 Copper Basin Unit 3A-322 9,162 29 4 322 Copper Basin Unit 3B-238 8,967 26 4 238 Copper Basin Unit 4 87 11,045 42 1 4 318 Copper Basin Unit 5A 87 3,631 14,077 45 26 2 541 Copper Basin Unit 5C-Phase 1 9 10,518 57 5 415 Copper Basin Unit 5C-Phase 1 10,518 57 5 415 Copper Basin Retail 108 242 4 1 171 Ranch Bella Vista North Parcel A-171 3,650 108 242 4 1 171 Ranch Bella Vista North P2B-150 3,840 11 11 150 Ranch Bella Vista North P2B-150 3,950 12 150 Ranch Bella Vista North P2D-142 3,775 11 150 Ranch Bella Vista North P2E-150 3,775 11 14 14 Ranch Bella Vista North P2E-150 2,860 8 150 <td< td=""><td>**</td><td></td><td></td><td></td><td></td><td>·</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td></td<>	**					·						1	
Copper Basin Unit 3A-322 9,162 29 4 322 Copper Basin Unit 3B-238 8,967 26 4 238 Copper Basin Unit 5 A 87 3,631 14,077 42 1 4 318 Copper Basin Unit 5 A 87 3,631 14,077 5 45 26 2 541 Copper Basin Unit 5 B 10,518 57 5 415 325 415 325 415 325 325 415 325 415 325 415 325 415 325 415 325 415 325 415 325 415 325	**												
Copper Basin Unit 3B-238 8,967 6 26 4 238 Copper Basin Unit 4 11,045 11,045 42 1 4 318 Copper Basin Unit 5 A 87 3,631 14,077 5 45 26 2 541 Copper Basin Unit 5 B 6 10,518 57 5 415 325 Copper Basin Unit 5C-Phase I 10,518 6 108 242 6 4 11 325 Copper Basin Wetal 10,518 108 242 51 4 11 11 11 11 11 11 11 11 11 11 150 11 150 11 150 11 150 150 13 150												4	322
Copper Basin Unit 4 11,045 42 1 4 318 Copper Basin Unit 5 A 87 3,631 14,077 6 45 26 2 541 Copper Basin Unit 5 B 10,518 5 5 415 42 4 41 41 Copper Basin Unit 5C-Phase 1 10,518 5 51 325 5 415 325 Copper Basin Retail 10,518 242 4 1						8,967						4	238
Copper Basin Unit 5 A 87 3,631 14,077 45 26 2 541 Copper Basin Unit 5 B 10,518 57 5 415 Copper Basin Unit 5 C-Phase 1 10,518 57 5 415 Copper Basin Unit 5 C-Phase 1 108 242 51 4 11 Ranch Bella Vista North Parcel A-171 3,650 11 171 Ranch Bella Vista North Pha A-150 3,840 11 150 Ranch Bella Vista North P2B-150 3,950 12 150 Ranch Bella Vista North P2D-142 3,850 11 150 Ranch Bella Vista North P2B-150 3,850 11 14 150 Ranch Bella Vista North P2B-150 3,850 11 11 142 Ranch Bella Vista North P2B-150 2,860 8 150 Ranch Bella Vista North P2E-23 1,875 11 14 14 Ranch Bella Vista North P2B-23 4,430 13 23 Skyline Ranch P1 A-122 4,430 13 12 122 Skyline Ranch P1 C-120 4,430 13 14 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>·</td><td></td><td></td><td></td><td>42</td><td>1</td><td>4</td><td></td></td<>						·				42	1	4	
Copper Basin Unit 5 B 57 5 415 Copper Basin Unit 5C-Phase 1 10,518 51 325 Copper Basin Retail 108 242 4 11 Ranch Bella Vista North Parcel A-171 3,650 111 171 Ranch Bella Vista North Ph2 A-150 3,840 111 150 Ranch Bella Vista North P2B-150 3,950 12 150 Ranch Bella Vista North P2D-142 3,850 11 150 Ranch Bella Vista North P2D-142 3,775 11 142 Ranch Bella Vista North P2E-150 2,860 8 150 Ranch Bella Vista North P2F-23 1,875 3 23 Skyline Ranch P1 A-122 4,050 12 12 122 Skyline Ranch P1 B-129 4,430 13 122 Skyline Ranch P1 C-120 4,650 14 1 120 Skyline Ranch P1 D-145 4,650 13 1 145				87	3,631						26	2	
Copper Basin Unit 5C-Phase 1 10,518 51 325 Copper Basin Retail 108 242 4 1 Ranch Bella Vista North Parcel A-171 3,650 11 171 Ranch Bella Vista North Phant Parcel A-150 3,840 11 150 Ranch Bella Vista North P2B-150 3,850 12 150 Ranch Bella Vista North P2C-150 3,850 11 150 Ranch Bella Vista North P2D-142 3,775 11 142 Ranch Bella Vista North P2F-150 2,860 8 150 Ranch Bella Vista North P2F-23 1,875 3 23 Skyline Ranch P1 A-122 4,430 12 12 12 Skyline Ranch P1 B-129 4,430 13 129 Skyline Ranch P1 C-120 4,650 14 1 120 Skyline Ranch P1 D-145 4,278 13 1 145										57	5		
Copper Basin Retail 108 242 4 1 Ranch Bella Vista North Parcel A-171 3,650 11 11 171 Ranch Bella Vista North Pha A-150 3,840 11 11 150 Ranch Bella Vista North P2B-150 3,950 12 150 Ranch Bella Vista North P2C-150 3,850 11 150 Ranch Bella Vista North P2D-142 3,775 11 142 Ranch Bella Vista North P2E-150 8 150 Ranch Bella Vista North P2F-23 1,875 3 11 142 Skyline Ranch P1 A-122 4,050 4,050 12 12 122 Skyline Ranch P1 B-129 4,430 13 12 12 Skyline Ranch P1 C-120 4,650 4,650 14 1 12 Skyline Ranch P1 D-145 4,278 13 1 145						10,518							
Ranch Bella Vista North Parcel A-171 3,650 11 171 Ranch Bella Vista North Ph2 A-150 3,840 11 150 Ranch Bella Vista North P2B-150 3,950 12 150 Ranch Bella Vista North P2C-150 3,850 11 150 Ranch Bella Vista North P2D-142 3,775 11 142 Ranch Bella Vista North P2E-150 8 150 Ranch P1 A-122 1,875 3 3 23 Skyline Ranch P1 B-129 4,050 12 12 12 Skyline Ranch P1 B-129 4,430 13 12 12 Skyline Ranch P1 C-120 4,650 14 1 12 Skyline Ranch P1 D-145 4,278 13 1 145	**					,	108	242				4	1
Ranch Bella Vista North Ph2 A-150 3,840 11 150 Ranch Bella Vista North P2B-150 3,950 12 12 150 Ranch Bella Vista North P2C-150 3,850 11 150 150 Ranch Bella Vista North P2D-142 3,775 11 11 142 Ranch Bella Vista North P2E-150 8 8 150 Ranch Bella Vista North P2F-23 18 1,875 13 12 12 Skyline Ranch P1 A-122 4,050 12 12 12 12 Skyline Ranch P1 B-129 4,430 13 12 12 Skyline Ranch P1 C-120 4,650 14 14 1 14 Skyline Ranch P1 D-145 4,278 13 1 14	Ranch Bella Vista North Parcel A-171					3,650				11			171
Ranch Bella Vista North P2B-150 9 3,950 9 12 9 150 Ranch Bella Vista North P2C-150 9 3,850 9 11 9 150 Ranch Bella Vista North P2D-142 9 3,775 9 11 9 142 Ranch Bella Vista North P2E-150 9 2,860 9 8 9 150 Ranch Bella Vista North P2F-23 9 1,875 9 3 9 23 Skyline Ranch P1 A-122 9 4,050 9 12 9 122 Skyline Ranch P1 B-129 9 4,430 9 13 9 129 Skyline Ranch P1 C-120 9 4,650 9 14 1 1 Skyline Ranch P1 D-145 9 4,278 9 13 1 1 14	Ranch Bella Vista North Ph2 A-150					3,840				11			
Ranch Bella Vista North P2C-150 9 150 Ranch Bella Vista North P2D-142 9 3,775 9 111 9 142 Ranch Bella Vista North P2E-150 9 2,860 9 8 8 150 Ranch Bella Vista North P2F-23 9 1 1,875 9 1 3 23 Skyline Ranch P1 A-122 9 1 4,050 9 1 12 12 Skyline Ranch P1 B-129 9 4,430 9 1 1 1 1 1 Skyline Ranch P1 C-120 9 4,650 9 1 1 1 1 1 1 Skyline Ranch P1 D-145 9 4,278 9 1	Ranch Bella Vista North P2B-150									12			
Ranch Bella Vista North P2D-142 9	Ranch Bella Vista North P2C-150												150
Ranch Bella Vista North P2E-150 2,860 8 150 Rancho Bella Vista North P2F-23 1,875 8 3 23 Skyline Ranch P1 A-122 4,050 9 12 12 Skyline Ranch P1 B-129 4,430 9 13 12 Skyline Ranch P1 C-120 4,650 4,650 14 14 1 12 Skyline Ranch P1 D-145 4,278 4,278 13 1 145	Ranch Bella Vista North P2D-142									11			
Rancho Bella Viasta North P2F-23 1,875 1,875 3 3 23 Skyline Ranch P1 A-122 4,050 12 12 122 Skyline Ranch P1 B-129 4,430 13 13 129 Skyline Ranch P1 C-120 4,650 14 14 1 120 Skyline Ranch P1 D-145 4,278 15 13 1 145	Ranch Bella Vista North P2E-150												
Skyline Ranch P1 A-122 4,050 12 Skyline Ranch P1 B-129 4,430 13 Skyline Ranch P1 C-120 4,650 14 Skyline Ranch P1 D-145 4,278 13	Rancho Bella Viasta North P2F-23					·							
Skyline Ranch P1 B-129 13 129 Skyline Ranch P1 C-120 4,430 13 129 Skyline Ranch P1 C-120 4,650 14 1 120 Skyline Ranch P1 D-145 4,278 13 1 145	Skyline Ranch P1 A-122	i											
Skyline Ranch P1 C-120 14 1 120 Skyline Ranch P1 D-145 4,650 14 1 120 Skyline Ranch P1 D-145 13 1 145	Skyline Ranch P1 B-129	i				·							
Skyline Ranch P1 D-145 13 1 145	Skyline Ranch P1 C-120											1	
	Skyline Ranch P1 D-145											1	
	Skyline Ranch P2A-181					2,360				7			181

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Skyline Ranch P2B-111					4,170				14		2	111
Skyline Ranch P2C-135			2,012		3,440				20		3	135
Skyline Ranch P2D-100			1,184		1,840				11		2	100
Skyline Ranch P2E-146			2,092		2,505				11	6		146
Skyline Ranch P2F-114			840		3,776				15	1	1	114
Skyline Ranch P2G-123			1,298		2,326				9	6		123
Skyline Ranch P2H-98					3,320				10		1	98
Skyline Ranch P2I-114			804	382	2,605				8	4		114
Taylor Ranch	2,195	3,517	5,444	1,480	3,821				15	54	6	370
Wayne Ranch- Ph 1, 2 & 3			1,020		13,900				47		1	396
The Links, Unit 1 19940671-					3,229	356			12		2	72
The Links, Unit 2 19990264-22489					2,946				9		1	76
Rancho Bella Vista South Parcel 1			6,504		7,196				23	25	3	307
Rancho Bella Vista South Parcel 2			2,250		3,145				11	8	2	172
Rancho Bella Vista South Parcel 3			5,522		6,425				20	22	2	236
Milagro				1,060	5,465				9	7		140
Ocotillo Trails (Trailside Village)			1,223		2,522				7	5		82
Meadow vista 20040400-34737					3,618	7,764			47	11		253
Pecan Creek-North Parcel 1					8,109	·			26	6	2	232
Pecan Creek-North Parcel 2					6,570				25		3	189
Pecan Creek-North Parcel 3					6,022				23			159
Pecan Creek-North Parcel 4					6,022				18		1	204
Pecan Creek-North Parcel 5			988		3,499				7	7		101
Pecan Creek-North Parcel 6					4,829				16		1	112
Pecan Creek-North Parcel 7					4,813				18		4	107
Pecan Creek-North Parcel 8					6,190				15	4	2	148
Pecan Creek-South Unit 1 Phase 1			1,261		2,041				3	8	2	75
Pecan Creek-South Unit 1 Phase 2					2,235				4	2	2	75
Pecan Creek-South Unit 1 Phase 3					2,385				7	3	1	64
Pecan Creek-South Unit 1 Phase 4					2,351				8			66
Pecan Creek-South Unit 2 Phase 1					3,852				10	9	1	127
Pecan Creek-South Unit 2 Phase 2			1,631		5,130				21	5	2	127
Pecan Creek-South Unit 4 Phase 1					5,117				17			126
Pecan Creek-South Unit 4 Phase 2					4,964				25	1	1	113
Pecan Creek-South Unit 6 Phase 1					3,324				16	3		104
Pecan Creek-South Unit 6 Phase 2					2,573				7	1	1	86
Pecan Creek-South Unit 6 Phase 3					3,745				11		4	133
Las Praderas Phase 1 20010265-28813					6,268				28			135
Las Praderas Phase 2 20010265-28881					4,088				19			106
Cambria Parcel 1 20010092-33635					3,929				24			104
Cambria Parcel 2 20000633-33638					4,781				21			108
Cambria Par 3 1-20010093-28599 2-20010223-28601					4,407				17		1	164
Cambria Parcel 4 20000416-33628					3,084				15			107
Cambria Parcel 5 20000419-33632					3,194				17			99

Subd	ivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Cambria Parcel 6	20000417-33640					3,548				13			107
Cambria Parcel 7	20000487-33642					4,515				20			105
Castlegate Parcel 1	20020619					4,609				17			74
Castlegate Parcel 2	20020620-36290					5,114				16			94
Castlegate Parcel 3	20010494-36206					7,543				29			172
Castlegate Parcel 4	20020621-31231					8,502				26	6	3	
Castlegate Parcel 5	20010491-34268					3,329	175			18		2	
Castlegate Parcel 6	20010496-38651					3,673				13			89
Castlegate Parcel 7	20010493-38612					5,951				21		1	146
Castlegate Parcel 8	20030185-					755				2			16
The Cottages at Castlegate Par	r1 PH1 20010492-36378					2,344				11	2	1	45
The Cottages at Castlegate Pa	1 PH2 20010495-38613			631		2,466				7			56
The Cottages at Castlegate Par	rcel 2					6,420				20	7	4	144
The Villages at Castlegate	20010507-38649					6,448				22	1	3	202
Vineyard Estates						7,335				22			161
Laredo Ranch-Unit 1				67		12,811				256	17	6	309
Belcara Subdivision @ Pima l	Rd					3,195		1,903		13		2	46
Magma II, Unit 1				5,590	2,061	5,784				42	29	6	1
Magma II, Unit 2				1,250		19,146				43	19	13	547
Laredo Ranch Unit 2						26,943				64	3	17	657
Ironwood Crossing Unit 1						27,307		629		93	5	14	32
Ironwood Crossing Unit 2						15,966				47	4	5	
Ironwood Crossing Unit 3						4,693				9	8	2	110
Ironwood Crossing Unit 4A						8,025	145			21	11	3	160
Ironwoord Aquatic Center								45				1	1
Johnson Farms Neighborhood	. 1					9,146				27	7	18	237
Johnson Farms Neighborhood	. 2					9,306				31	7	5	250
Johnson Farms Neighborhood	. 3A					5,421				23			144
Johnson Farms Neighborhood	3B					2,448				8			75
Johnson Farms Neighborhood	. 3C					1,505				6			44
Johnson Farms Neighborhood	. 4A					4,001				13			
Johnson Farms Neighborhood	4HD Ph1A					840				4		4	120
Johnson Farms Neighborhood	4HD Ph2					3,875				20		1	179
Johnson Farms Neighborhood	5A Ph1				2,185	2,966				4	21	2	85
Johnson Farms Neighborhood	5A Ph2				806	2,060				5	8	1	75
Johnson Farms Neighborhood	6B					4,668				11	9	6	164
Johnson Farms Nieghborhood	. 7B					1,553				5	1	2	
Trilogy Encanterra Recreation	Center					1,247	403			7		2	
Pinal Professional Village Gra	wity Sewer					2,549		801		8	7		
Whitewing						15,332				44	36	2	125
Banner Hospital onsite						3,113				10			4
Skyline Ranch Marketplace						6,726	112			37		3	26
The Parks, Parcel A Ph 1				929							5	2	15
The Parks, Parcel A Ph 2				226		1,755				4	1	1	55

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP			8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
The Parks, Parcel B Ph 1					1,157				3		1	45
The Parks, Parcel B Ph 2				1,472	1,823				12	5	2	81
The Parks, Parcel D Ph 1			180	2,135	378					11	6	103
The Parks, Parcel D Ph 2					1,762				5	4		85
Bella Villagio					1,458				3		2	35
Paloma Ranch					4,075				10			
Promenade Parcel 2, 3, 5B					13,576				27	25	3	318
Promenade Parcel 5A					2,082				4	7	2	33
Pecan Cove					3,395				15	1	1	78
Village at Copper Basin Unit 5C-1 Phase 1					10,518				51			
Archer Meadows Parcel 1					11,725							
Starflower, Highland Communities on Roberts Rd					414					1		3
Laurel Ranch					7,042				16	10	7	63
Total	5,460	8,841	79,573	39,176	1,271,639	24,761	4,136	1,433,586	9,014	922	612	36,666
	Í	,	,	,	, ,	TOTAL miles	Subdivision	271.51	,			

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH

Subdivision	18" Mains	15" Mains	12" Mains	10' Mains	8" DIP	8" Mains	6" Mains	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Anthem @ Merrill Ranch Unit 2						1,618			12			34
Anthem @ Merrill Ranch Unit 3						4,319			19			107
Anthem @ Merrill Ranch Unit 4						4,940			23	4		128
Anthem @ Merrill Ranch Unit 5						2,036			9			57
Anthem @ Merrill Ranch Unit 6				950		6,175			19	13		112
Anthem @ Merrill Ranch Unit 7						3,674			14	2		85
Anthem @ Merrill Ranch Unit 8						4,176			19	5		91
Anthem @ Merrill Ranch Unit 9						6,210			32			162
Anthem @ Merrill Ranch Unit 10						1,200			2	6		31
Anthem @ Merrill Ranch Unit 11				1,591		4,647			35	-		133
Anthem @ Merrill Ranch Unit 12						4,073			15	5		88
Anthem @ Merrill Ranch Unit 13				1,631		2,954			16	11		122
Anthem @ Merrill Rnnch Unit 14						3,689			17			107
Anthem @ Merrill Ranch Unit 15				691		752			7			45
Anthem @ Merrill Ranch Unit 16						3,137			16	1		111
Anthem @ Merrill Ranch Unit 17						5,072			16	6		158
Anthem @ Merrill Ranch Unit 18						4,399			13	10		102
Anthem @ Merrill Ranch Unit 19						3,182			11	8		83
Anthem @ Merrill Ranch Unit 20						2,685			15	2		58
Anthem @ Merrill Ranch Unit 21						3,597			18			91
Anthem @ Merrill Ranch Unit 22A						3,472			16	3		75
Anthem @ Merrill Ranch Unit 22B						3,732			21			84
Anthem @ Merrill Ranch Unit 23				404		7,268			8	13		112
Anthem @ Merrill Ranch Unit 25						3,242			18	1		68
Anthem @ Merrill Ranch Unit 27						4,328			18	-		125
Anthem @ Merrill Ranch Unit 29						3,289			16			96
Anthem @ Merrill Ranch Unit 32						3,166			16			80
Anthem @ Merrill Ranch Unit 35A						3,814			21		1	109
Anthem @ Merrill Ranch Unit 37						5,063			21			130
Anthem @ Merrill Ranch Unit 38						3,329			16			75
Anthem @ Merrill Ranch Unit 39						1,666			5	2		60
Anthem @ Merrill Ranch Unit 40						6,483			29	6		151
Anthem @ Merrill Ranch Unit 52						5,172			40			124
Anthem @ Merrill Ranch Unit 53						6,235			17	9		172
Anthem @ Merrill Ranch Unit 56A						5,106			19	8		101
Anthem Marketplace						2,112			11			
Anthem Hospital						656	170		4	3		7
						440.000		44540=		110		2 (= 1
Total	-	-	-	5,267	-	140,668	170	146,105	624	118	1	3,474
						Total Miles		27.67				

JOHNSON UTILITIES, LLC INFRASTRUCTURE INVENTORY REUSE PUMP STATIONS

Name	Location	ADDRESS	CITY, STATE & ZIP	Deeded to JU	Tax Parcel		Number Pumps	Horsepower	GPM each
Reuse Station	Main WWTP	6101 E Heritage Road	Florence, AZ 85232	Yes	200-24-003D5		2	30	420
Pecan WRP	Pecan WRP	38539 N. Gantzel Road	Queen Creek, AZ 85242	Yes	104-22-008D		2	40	500
San Tan Station	San Tan WRP	33589 N. Village Lane	San Tan Valley, AZ 85143	Yes	509-02-062D		2	88	720

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH

PLANT INVENTORY

REUSE PUMP STATIONS

NAME	LOCATION	ADDRESS	Number Pumps	Horsepower	GPM each	Wet Well Capacity	Deeded	Tax parcel
Anthem WRP Reuse	Anthem WRP	8465 W. Ocotillo Drive, Florence, AZ 85232	2	50	800	1560	Yes	211-02-005
			·					

JOHNSON UTILITIES, LLC INFRASTRUCTURE INVENTORY RECHARGE WATER PIPELINE

BACKBONE MAINS -- Recharge Water

BACKBONE MAINS Reci	iaige water													
Project	18" Manifold PVC/HDPE/ DIP	16" PVC/ HDPE/ DIP	12" PVC/ HDPE/ DIP		6" Perforated PVC	4" PVC/ HDPE/ DIP	Total Mains	RECHARGE WELLS	MONITORING WELL	OBSERVATION WELLS-4" PVC	М.Н.	12'' Val	8" VAL	6'' VAL
Queen Creek Wash Recharge	106		2995	3295	2474	0	8870		1	6	1		6	
			N	OT PRE	SENTLY	IN SER	VICE							
														!
														,l
					<u> </u>									
Total	106	-	2,995	3,295	2,474	-	8,870	-	-	-	-	-	-	-
						Miles	1.68							

JOHNSON UTILITIES, LLC INFRASTRUCTURE INVENTORY RECLAIMED WATER

BACKBONE MAINS --Reclaimed Water

	18" FM PVC/HDPE/	16" FM PVC/HDPE/	12" FM PVC/HDPE/	8" FM PVC/HDPE/	6" FM PVC/HDPE/	4" FM PVC/HDPE/									
Project	DIP	DIP	DIP	DIP	DIP	DIP	Total Mains	C.O	18" ARV	12" ARV	8" ARV	18" Val	12" Val	8" VAL	6" VAL
Section 11 reuse line				7,600										8	
Pecan Reclamation line				4,650										5	
JR reclaimed line unit 1 to lake		10		1,258	20									1	2
Gantzel Rd reclaim-pecan to Combs			3,670							1			4		
Combs Road Reclaimed			5,280										5		
Reclain in Kenworthy Rd.			4,359										3		
Hunt Hwy South				9,428											
Hunt Hwy Stonecreek to Bella Vista			6,469								12			8	
Total	-	10	19,778	22,936	20	-	42,744	-	-	1	12	-	12	14	2
						Miles	8.10								

This number is added to totals on sewer onsite sheet

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY

Reclaimed water

BACKBONE MAINS -- Reclaimed Water

Project	8" F/M	6" F.M	4 '' F/M	Total Mains	C.O	30" Slv	8" VAL	6'' VAL	AR/VR
Merrill Ranch Parkway	11,521						10		8
Hunt Highway	8,098						4		12
Sun City Blvd	1,586								
Ponpamia Tree Acreage		1,502						2	
Total	21,205	1,502	-	22,707	-	-	14	2	20
			Miles	4.30					

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Property Taxes 12/31/20

Property Taxes											
Amount of actual property taxes paid during Calendar Year 2020 was	\$838,336										
If no property taxes paid, explain why.											
NONE											

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Taxes) 12/31/20

			Verification	and Sworn Sta	tement (Taxes)		
Verification	: State of	ARIZONA (sta	nte name)	I, the undersig	gned of the		
		ounty name): er or official) title me:		MARICOPA GREG BARB & L.L.C. DBA Jo	ER, EPCOR WAT	ER ARIZONA IN	ĪC.
	DO SAY TH	IAT THIS ANNI ON.	UAL UTILITY PF	ROPERTY TAX	AND SALES TA	X REPORT TO T	HE ARIZONA CORPORATION
	FOR THE Y	EAR ENDING:		12/3	1/20		
	UTILITY; TI CORRECT S REPORT IN	HAT I HAVE CA STATEMENT O	AREFULLY EXA F BUSINESS AN EACH AND EVE	AMINED THE S ID AFFAIRS OF	AME, AND DECI SAID UTILITY I	LARE THE SAMI FOR THE PERIOR	AND RECORDS OF SAID E TO BE A COMPLETE AND D COVERED BY THIS BEST OF MY KNOWLEDGE,
Sworn Statement:	I HEREBY A	TTEST THAT A	ALL PROPERTY	TAXES FOR S.	AID COMPANY A	ARE CURRENT .	AND PAID IN FULL.
				"			
	I HEREBY A	TTEST THAT A	ALL SALES TAX	ES FOR SAID	COMPANY ARE	CURRENT AND	PAID IN FULL.
				-	Sha	Bark	
					sign	yure of owner/off	icial
						623-445-2414	
			SUBSCRIBED A IN AND FOR TH THIS		D BEFORE ME A	DAY OF	Monicoou April 2021 (month) and (year)
		STEEL	SUMMER	BROWN	Sim	<u>8/14/26</u> VMONS) MIM)
			(S) Commission	State of Arizona A COUNTY on # 549453 ust 14, 2022		(signature of	notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement 12/31/20

Verification:

	State of	ARIZ	ONA	I, the undersigne	ed of the	
		(state i				
	County of (co			MARICOPA		
		or official) title:	.	GREG BARBER	, EPCOR WATER ARIZONA INC	
	Company nan	ne:	Johnson Utiliti	ies L.L.C. DBA Jo	hnson Utilities Company	
	DO SAY THA	AT THIS ANNUA ON COMMISSIC	AL UTILITY PR ON.	OPERTY TAX	AND SALES TAX REPORT TO	THE ARIZONA
	FOR THE YE	AR ENDING:	12/31/20			
	UTILITY; TH AND CORRE REPORT IN F	AT I HAVE CAF CT STATEMEN	EFULLY EXA Γ OF BUSINES CH AND EVER	MINED THE SA S AND AFFAIR RY MATTER AN	HE ORIGINAL BOOKS, PAPERS AME, AND DECLARE THE SAM S OF SAID UTILITY FOR THE I ND THING SET FORTH, TO THI	IE TO BE A COMPLETE PERIOD COVERED BY THIS
Sworn Statement:	STATUTES, I	T IS HEREIN RE	PORTED THAT	T THE GROSS (40, ARTICLE 8, SECTION 40-40 DPERATING REVENUE OF SAI JRING THE CALENDAR YEAR	D UTILITY DERIVED
					te Gross Operating Revenues Only \$21,704,801 he box above includes \$1,403,428 in sales taxes d)	y (\$)
					Ing Be	wher/official
					signature of ov	vner/official
					623-445	-2414
					telephor	
			SUBSCRIBED IN AND FOR T		O BEFORE ME A NOTARY PU	_Manicasou
			THIS _	14	DAY OF	Opcounty name 3021
			MY COMMISS		8/14/26 (tate)	(month) and (year)
		Note	IMMER BRO\ ry Public - State of Al AARICOPA COUNT commission # 5494	nzona TY 53	Summon	Bown
		E E	xpires August 14, 20	·	(signature of no	otary public)

Verification and Sworn Statement

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/20

Verification and Sworn Statement (Residential Revenue)							
Verification:							
	State of ARIZONA I, the undersigned of the (state name)						
	Country of (country reserve):						
	County of (county name): MARICOPA Name (owner or official) title: GREG BARBER, EPCOR WATER ARIZONA						
	Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company						
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.						
	CON ONATION COMMISSION.						
	FOR THE YEAR ENDING: 12/31/20						
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS						
	OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE						
	PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET						
	FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.						
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA						
	REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID						
	UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM						
	RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:						
	Arizona Intrastate Gross Operating Revenues Only (\$)						
	\$20,610,692 (The amount in the box above includes						
	\$1,332,683 in sales taxes						
	billed or collected)						
	h n l						
	Line Isanha						
	signature/of owner/official						
	623-445-2414						
	telephone no.						
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC						
	IN AND FOR THE COUNTY (county name)						
	THIS DAY OF (month) and (year)						
	MY COMMISSION EXPIRES 8/4/22 (Idate)						
[-	SUMMER BROWN						
	MARKOPA COUNTY MARKOPA COUNTY MARKOPA COUNTY MARKOPA 549453						
	Expires August 14, 2022 (signature of notary public)						

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Income Tax Statement of Certification 12/31/20

	Grace-un Chaning	Method for	Income Tax Stateme	ent of Cartification	
Verification:		2 microon 101	income rax stateme	at of Celuncation	
	State of ARIZO (state r		I, the undersigned of	the	
	County of (county name): Name (owner or official) title: Company name:	Johnson Uti	· l	PCOR WATER ARIZON nson Utilities Company	A
	FOR THE YEAR ENDING:	12/31/20			
Sworn Statement:	IN ACCORDANCE WITH TH REQUIRES THE GROSS UP UTILITY HAS INCURRED O EXPENSE OR A DECREASE GAAP IN AN AMOUNT EQU PAID BY DEVELOPERS IN	OF ADVANC OR IS EXPEC IN DEFERR JAL TO OR C	CES AND CONTRIBUTED TO INCUR A NED TAX ASSET FOR GREATER THAN TH	UTIONS, I HEREBY ST ET INCREASE IN CUR R A CARRY FORWARD E AMOUNT OF THE R	ATE THAT THE RENT INCOME TAX ACCORDING TO
				signature of 60 623-445 telephor	
		SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)			nicopa
		THIS	14	DAY OF	(month) and (year)
		MY COMMISSION EXPIRES (month) and (year)			
	SUMMER E NOBRY Public - Sta MARICOPA Commission a Expires August	te of Arizona COUNTY 549453	Summ	MO BOUV (signature of notary pub	nolic)