ANNUAL REPORT

Of

Company Name:

Red Rock Utilities, LLC

c/o Global Water Resources, Inc.

21410 N. 19th Ave., Ste. 220

Mailing Address:

Phoenix

AZ

AZ

85027

RECEIVED BY EMAIL

Docket No.:

WS-04245A

4/15/2020, 02:35 PM

For the Year Ended:

12/31/19

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Application Type:

Original Filing

Application Date:

4/15/2020

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Red Rock Utilities, LLC

A Class D Utility

For the Calendar Year E	nded: <u>12/31/19</u>					
Primary Address:	21410 N. 19th Ave., Suite 220)				
	Phoenix		State: Arizona		Zip Code:	85027
Telephone Number:	480-999-5247					
Date of Original Organiz	zation of Utility:	7/31/20	02			
	ondence should be addresse	d concerni	ng this report:			
Name:	Joanne Ellsworth					
Telephone No.:	480-999-5247			25		
Address:	21410 N. 19th Ave., Suite 220	0				
City:	Phoenix		State: Arizona		Zip Code:	85027
Email:	joanne.ellsworth@gwresources	s.com				
Regulatory and Manager	ment Contact					
Name:	Joanne Ellsworth					
Telephone No.:	480-999-5247					
	21410 N. 19th Ave., Suite 220	0				
NAME OF TAXABLE PARTY OF TAXABLE PARTY.	Phoenix		State: Arizona		Zip Code:	85027
	joanne.ellsworth@gwresources]	
On-Site Manager						
	Jon Corwin					
Telephone No.:						
	21410 N. 19th Ave., Suite 220	0				
	Phoenix		State: Arizona		Zip Code:	85027
150	jon.corwin@gwresources.com]	
Zillull						
Attorney						
	Tim Sabo					11/2-1-2-2-2
Telephone No.:						
	21410 N. 19th Ave., Suite 220	0				·
	Phoenix		State: Arizona		Zip Code:	85027
	tim.sabo@gwresources.com		State. Thisona		Trip code.	03027
Dilluii.						
Statutory Agent						
Name:	Mike Liebman					
Telephone No.:	480-999-5104					
	21410 N. 19th Ave., Suite 220	0				
	Phoenix		State: Arizona		Zip Code:	85027
•	mike.liebman@gwresources.co	om				
Ownership:	Limited Liability Company ("	'LLC")				
Counties Served:	Pima					

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Red Rock Utilities, LLC

	Important changes during the year
ALC: NO.	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the
	year?
	If yes, please provide specific details in the box below.
	No change in ownership or direct control during the year.
	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	No notification by any other regulatory authorities during the year that the company is out of compliance.
	N 2
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		Utilit	y Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.	100 100 100 100 100 100 100 100 100 100	Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$54,296	\$0	\$0	\$54,296	\$0	\$54,296
302	Franchises	69,631	0	0	69,631	0	69,631
303	Land and Land Rights	32,810	0	0	32,810	0	32,810
304	Structures and Improvements	142,938	0	0	142,938	62,470	80,468
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	724,314	74,441	4,935	793,820	351,714	442,106
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	51,082	0	0	51,082	34,714	16,368
311	Pumping Equipment	119,750	9,390	0	129,140	120,337	8,803
320	Water Treatment Equipment	0	0	0	0	0	0
320.1	Water Treatment Plants	641,769	0	0	641,769	247,864	393,905
320.2	Solution Chemical Feeders	0	4,687	0	4,687	469	4,218
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0
330.1	Storage Tanks	963,964	0	0	963,964	287,432	676,532
330.2	Pressure Tanks	209,570	0	0	209,570	140,795	68,775
331	Transmission and Distribution Mains	2,617,533	64,855	0	2,682,388	548,208	2,134,181
333	Services	578,413	61,440	0	639,853	202,084	437,769
334	Meters and Meter Installations	209,181	11,845	8,599	212,428	146,812	65,616
335	Hydrants	255,166	2,615	0	257,781	48,696	209,085
336	Backflow Prevention Devices	0	0	0	0	0	C
339	Other Plant and Misc. Equipment	651	0	0	651	545	106
340	Office Furniture and Equipment	5,751	2,958	5,107	3,603	1,165	2,438
340.1	Computer & Software	0	13,153	0	13,153	11,596	1,558
341	Transportation Equipment	8,224	1,168	8,224	1,168	239	930
342	Stores Equipment	3,836	0	3,524	312	156	156
343	Tools, Shop and Garage Equipment	11,546	2,483	0	14,029	4,380	9,649
344	Laboratory Equipment	0	0	0	0	0	C
345	Power Operated Equipment	18,224	0	0	18,224	11,390	6,834
346	Communication Equipment	0	99	0	99	66	34
347	Miscellaneous Equipment	16,074	0	0	16,074	9,070	7,003
348	Other Tangible Plant	0	19,517	0	19,517	976	18,541
	Totals	\$6,734,726	\$268,652	\$30,387	\$6,972,990	\$2,231,177	\$4,741,812

Red Rock Utilities, LLC Annual Report Depreciation Expense for the Current Year (Water) 12/31/19

			reciation Expense		THE RESERVE THE PERSON NAMED IN				
Account No.	Description	Beginning	Current Year	Current Year	Adjusted	Fully	Depreciable	Depreciation	Depreciation
		Year Original	Additions	Retirements	Original Cost	Depreciated/Non-	Plant	Percentages	Expense
		Cost			355	depreciable Plant	5,375373		
301	Organization	\$54,296	\$0	\$0	\$54,296	\$54,296	\$0	0.00%	
302	Franchises	69,631	0	0	69,631	69,631	0	0.00%	
303	Land and Land Rights	32,810	0	0	32,810	32,810	0	0.00%	(
304	Structures and Improvements	142,938	0	0	142,938	0	142,938	3.98%	5,683
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	(
307	Wells and Springs	724,314	74,441	4,935	793,820	4,935	788,885	3.37%	25,390
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	(
309	Supply Mains	0	0	0	0	0	0	0.00%	(
310	Power Generation Equipment	51,082	0	0	51,082	0	51,082	5.00%	2,554
311	Pumping Equipment	119,750	9,390	0	129,140	119,750	9,390	12.50%	58
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	
320.1	Water Treatment Plants	641,769	0	0	641,769	0	641,769	3.35%	21,51
320.2	Solution Chemical Feeders	0	4,687	0	4,687	0	4,687	20.00%	46
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0.00%	
330.1	Storage Tanks	963,964	0	0	963,964	0	963,964	1.99%	19,19
330.2	Pressure Tanks	209,570	0	0	209,570	0	209,570	6.02%	12,61
331	Transmission and Distribution Mains	2,617,533	64,855	0	2,682,388	0	2,682,388	2.54%	67,26
333	Services	578,413	61,440	0	639,853	0	639,853	7.03%	42,83
334	Meters and Meter Installations	209,181	11,845	8,599	212,428	(4,599)	217,027	6.79%	14,63
335	Hydrants	255,166	2,615	0	257,781	0	257,781	2.23%	5,72
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	
339	Other Plant and Misc. Equipment	651	0	0	651	0	651	6.66%	
340	Office Furniture and Equipment	5,751	2,958	5,107	3,603	5,107	(1,504)	-44.22%	19
340.1	Computer & Software	0	13,153	0	13,153	0	13,153	20.87%	1,37
341	Transportation Equipment	8,224	1,168	8,224	1,168	8,224	(7,055)	-5.04%	17
342	Stores Equipment	3,836	0	3,524	312	3,524	(3,211)	-1.41%	2
343	Tools, Shop and Garage Equipment	11,546	2,483	0	14,029	0	14,029	4.87%	62
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	
345	Power Operated Equipment	18,224	0	0	18,224	0	18,224	4.32%	
346	Communication Equipment	0	99	0	99	0	99	18.81%	
347	Miscellaneous Equipment	16,074	0	0	16,074	0	16,074	12.04%	
348	Other Tangible Plant	0	19,517	0	19,517	0	19,517	10.00%	
	Subtotal	\$6,734,726	\$268,652	\$30,387	\$6,972,990	\$293,678	\$6,679,312	10.0070	\$224,59

 Contribution(s) in Aid of Construction (Gross)
 \$3,188,728

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 0

 Amortizable Contribution(s)
 \$3,188,728

 Times: Proposed Amortization Rate
 3.09%

 Amortization of CIAC
 \$98,406

Less: Amortization of CIAC \$98,406

DEPRECIATION EXPENSE \$126,191

Red Rock Utilities, LLC Annual Report Balance Sheet Assets 12/31/19

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current and Accrued Assets		
131	Cash	\$0	\$0
132	Special Deposits	0	0
133	Other Special Deposits	0	0
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	41,736	10,969
142	Other Accounts Receivable	0	0
143	Accumulated Provision for Uncollectable Accounts	(27,539)	
146	Notes Receivable from Associated Companies	(3,701)	2,673
151	Plant Material and Supplies	0	0
162	Prepayments	0	575
173	Accrued Utility Revenue	30,263	30,344
174	Miscellaneous Current and Accrued Assets	643,118	0
	Total Current and Accrued Assets	\$683,877	\$42,903
	Deferred Debits		
186.1	Deferred Rate Case Expense	\$0	\$0
190	Accumulated Deferred Income Taxes	0	0
	Total Deferred Debits	\$0	\$0
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$6,734,726	\$6,972,990
103	Property Held for Future Use	0	0
105	Construction Work in Progress	752,386	748,441
108	Accumulated Depreciation (enter as negative)*	(2,021,284)	(2,231,177)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$5,465,828	\$5,490,254
	Other Fixed Assets		
114	Utility Plant Acquisition Adjustments	\$0	\$1,932,706
	Total Other Fixed Assets	\$0	\$1,932,706
10.5 may 10.00 m	Total Assets	\$6,149,705	\$7,465,863

*Note these items feed automatically from AR3 UPIS Page 4

	Liabilities	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current Liabilities		
231	Accounts Payable	\$13,099	\$9,390
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	60,653	55,830
236	Accrued Taxes, Income Taxes	3,331	2,682
237	Accrued Interest	9,187	8,281
241	Miscellaneous Current and Accrued Liabilities	28,837	9,612
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$115,107	\$85,795
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	1,899,994	1,005,185
253	Other Deferred Credits	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	2,199,977	3,188,728
272	Less: Amortization of Contributions	(63,342)	(171,471
281	Accumulated Deferred Income Tax	518,396	487,299
	Total Deferred Credits	\$4,555,026	\$4,509,741
	Total Liabilites	\$4,670,133	\$4,595,536
201	Capital Accounts	40	
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	1,908,447	3,396,948
215	Retained Earnings	(428,876)	(526,621)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	\$1,479,572	\$2,870,327
	Total Liabilities and Capital	\$6,149,705	\$7,465,863

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

		0	
Account No.	Calendar Year	Current Year	Last Year
		01/01/2019 - 12/31/2019	01/01/2018 - 12/31/2018
	Operating Revenue		
461	Metered Water Revenue	\$422,275	\$491,61
460	Unmetered Water Revenue	0	
462	Fire Protection Revenue	0	
469	Guaranteed Revenues (Surcharges)	- 0	
471	Miscellaneous Service Revenues	0	
474	Other Water Revenue	8,142	10,97
	Total Revenues	\$430,418	\$502,58
	Operating Expenses		
601	Salaries and Wages	\$176,939	\$10,63
604	Employee Pensions and Benefits	14,673	\$10,03
610	Purchased Water	14,073	
615	Purchased Power	23,891	22.00
	Fuel for Power Production		23,82
616		2 254	2.22
	Chemicals	3,254	3,33
620	Materials and Supplies	1,224	11
620.1	Repairs and Maintenance	6,345	12,42
620.2	Office Supplies and Expense	7,077	98
630	Contractual Services	0	
631	Contractual Services - Engineering	0	
632	Contractual Services - Accounting	14,480	23,97
633	Contractual Services - Legal	11,491	2,27
634	Contractual Services - Management Fees	31,928	54,88
635	Contractual Services - Water Testing	6,252	2,82
636	Contractual Services - Other	10,145	74,95
640	Rents	0	
641	Rental of Building/Real Property	3,550	
642	Rental of Equipment	164	
650	Transportation Expenses	2,035	21
656	Insurance - Vehicles	0	
657	Insurance - General Liability	12,130	2,57
658	Insurance - Worker's Comp	1,856	5,05
657.1	Insurance - Health and Life	0	
660	Advertising	301	
665	Regulatory Commission Expense - Rate	0	
667	Regulatory Commission Expense - Other	1,802	
670	Bad Debt Expense	1,374	1,54
675	Miscellaneous Expense	25,923	2,99
403	Depreciation Expense (From Schedule AR4)	126,191	152,74
408	Taxes Other Than Income	4,007	23,69
408.11	Property Taxes	(284)	
408.12	Payroll Taxes	10,871	27
409	Income Taxes	(30,570)	518,39
427.1	Customer Security Deposit Interest	2,917	
	Total Operating Expenses	\$469,966	\$918,64
	Operating Income / (Loss)	(\$39,548)	(\$416,00
	Other Income / (Expense)		
414	Gain/Loss on Dispositions	(\$434)	
419	Interest and Dividend Income	0	·
421	Non-Utility Income	(149)	
426	Miscellaneous Non-Utility (Expense)	(37)	
427	Interest (Expense)	(3,404)	
42/	Total Other Income / (Expense)	(\$4,024)	(12,8 (\$12,8
	Tom other medite (Expense)	(ψ4,024)	(\$12,8)
	Net Income / (Loss)	(\$43,572)	(\$428,8'

Red Rock Utilities, LLC Annual Report Full time equivalent employees 12/31/19

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.0	0.0	0.0	0.0
Vice-president	0.0	0.1	0.0	0.1
Manager	0.0	0.0	0.0	0.0
Engineering Staff	0.0	0.2	0.0	0.2
System Operator(s)	0.0	1.0	0.0	1.0
Meter reader	0.0	0.0	0.0	0.0
Customer Service	0.0	0.0	0.0	0.0
Accounting	0.0	0.1	0.0	0.1
Business Office	0.0	0.2	0.0	0.2
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.0	0.2	0.0	0.2
Other	0.0	0.0	0.0	0.0
Total	0.0	1.9	0.0	1.9

Red Rock Utilities, LLC Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/19

	Supplement	al Financial Data (Lo	ong-Term Debt)	
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	N/A	N/A	N/A	N/A
Source of Loan	N/A	N/A	N/A	N/A
ACC Decision No.	N/A	N/A	N/A	N/A
Reason for Loan	N/A	N/A	N/A	N/A
Dollar Amt. Issued	N/A	N/A	N/A	N/A
Amount Outstanding	N/A	N/A	N/A	N/A
Date of Maturity	N/A	N/A	N/A	N/A
Interest Rate	N/A	N/A	N/A	N/A
Current Year Interest	N/A	N/A	N/A	N/A
Current Year Principal	N/A	N/A	N/A	N/A

Meter Deposit Balance at Test Year End:	\$83,370	
Meter Deposits Refunded During the Test Year:		\$34,592

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Red Rock Utilities, LLC Annual Report Well and Water Usage 12/31/19

				Well and Wate	er Usage						
Name of the System:		RED ROCK UTIL	ITIES								
ADEQ Public Water Syst	em Number:		AZ0411160								
ADWR PCC Number:		60	91-000823.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor	Year	Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2010	2019	(inches)	measured:	Active
55-599556	75	750	800	16"	Turbine	2003	NA	188	6"	Metered	Ye
55-599557	75	750	900	16"	Turbine	2003	NA	181	6"	Metered	Ye
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	0	0	(

Name of system water delivered to:	NA		
ADWR PCC Number:		#N/A	
Source of water delivered to another system	NA NA		
Name of system water received from:	NA		
	NA	#N/A	
Name of system water received from: ADWR PCC Number: Source of water received	NA NA	#N/A	

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh)7
January	3,844,000.00	4,033,000.00	0.00	0.00	0.00	\$1,754	12,776
February	2,728,000.00	3,767,000.00	0.00	0.00	450.00	\$1,663	10,203
March	5,193,000.00	3,742,000.00	0.00	0.00	450.00	\$1,449	10,039
April	5,090,000.00	3,891,000.00	0.00	0.00	450.00	\$1,643	12,323
May	7,051,000.00	6,799,000.00	0.00	0.00	1,040,450.00	\$1,958	15,816
June	4,763,000.00	4,818,000.00	0.00	0.00	1,944,450.00	\$2,858	21,209
July	5,939,000.00	4,939,000.00	0.00	0.00	79,450.00	\$2,616	18,881
August	5,135,000.00	5,414,000.00	0.00	0.00	77,450.00	\$2,195	13,971
September	4,021,000.00	5,224,000.00	0.00	0.00	450.00	\$2,264	14,557
October	4,581,000.00	3,801,000.00	0.00	0.00	450.00	\$2,117	12,941
November	4,188,000.00	5,296,000.00	0.00	0.00	6,450.00	\$2,007	11,979
December	4,102,000.00	4,082,000.00	0.00	0.00	450.00	\$1,594	11,128
Totals	56,635,000.00	55,806,000.00	0.00	0.00	3,150,950.00	\$24,119	165,823

If applicable, in the space below please provide a description for all un-metered water use along with amounts:

From 5/22/19 - 5/29/19 the utility used 1,040,000 gallons to rehab Well #1, and 1,944,000 gallons were used to rehab the same well from 6/3/19 - 6/5/19.

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction,

fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Red Rock Utilities, LLC Annual Report Water Utility Plant Description 12/31/19

	Water Utility Pl	ant Description	
Name of the System:	RED ROCK UTILIT	TIES	
ADEQ Public Water System Number:		AZ0411160	
ADWR PCC Number:	_	91-000823.0000	

MAINS				
Sizes (inches)	Material	Length (feet)		
6.00	PVC C900	142		
8.00	PVC C900	39,100		
12.00	PVC C900	13,100		
6.00	Ductile Iron	2,130		
NA	NA			
NA	NA	(
NA	NA -			
NA	NA	(
NA	NA			
NA	NA	(
NA	NA	(
NA	NA	(
NA	NA			
NA	NA	(

SERVICE LINES				
		Year		
Material Percent of sys	stem	installed		
Copper	100%	005-2019		
NA	0%	0		
NA	0%	0		
NA	0%	0		
NA	0%	0		

	CUSTOM	IER METERS		
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	868	8%	58%	
1	9	44%	43%	
1.5	1	100%	100%	
2	6	67%	40%	
3	2	50%	50%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	
NA	0	0%	09	

BOOSTER PUMPS				
Horsepower	GPM	Quantity		
7.5	100			
20	200	0		
50	600			
0	0	(

STORAGE TANKS							
Yes							
Capacity (gallons)	Material	Quantity	installed				
900,000	Steel	1	2005				
0	0	0	0				
0	0	0	0				
0	0	0	0				
0	0	0	0				
0	0	0	0				

FIRE HYDRANTS			
Type Quantity			
Standard *	85		
Other	0		

PRESSURE/BLADDER TANKS					
Capacity (gallons)	Material	Quantity	Year installed		
5,000	Steel	2	2005		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		

Water	Utility	Plant	Descripti	on (Continued'

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Ion Exchange/Removal. Water treatment plant for Nitrate removal / remediation an ion exchange process at well #1, Chorination for disinfection
	Cl2 Building, Block Wall at water distribution center and well site
STRUCTURES:	C.E. Bunding, Block wan at water distribution center and wen site
	Toyota Tacoma x 1
OTHER:	Toyota Tacoma x I

 $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC).$

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 153 Method used: (a)

	Cı	istomer and Other Information	
Name of the System:	RED ROCK UTIL	LITIES	
ADEQ Public Water System Number:		AZ0411160	
ADWR PCC Number:		91-000823.0000	

		Nu	mber of Customers	3		
					Other Non-	
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
January	847	0	7	19	0	
February	862	0	7	21	0	
March	867	0	8	21	0	
April	868	0	7	21	0	
May	869	0	7	21	0	
June	869	0	7	21	0	
July	869	0	7	21	0	
August	869	0	7	21	0	
September	869	0	6	21	0	
October	869	0	6	21	0	
November	869	0	6	21	0	
December	869	0	7	21	0	

	If the system has fire hydrants, what is the fire flow requirements? 1,500 GPM for 2 hrs.
	Does the system have chlorination treatment? Yes
	Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No No No
	Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes Yes Yes Yes Yes Yes
	What is the present system connection capacity (in ERCs *) using existing lines? 6,830
	What is the future system connection capacity (in ERCs *) upon service area buildout? 6,830
	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
I	No enlargements or improvements are planned for this public water system. ERC calculations were performed based on support provided by the
ı	following ACC contacts: Edna Luna Riza - Support Specialist; Brit Baxter - Excel Support & Andrew Smith - Engineer Supervisor. The ERC
١	present and future system connection capacity was based on the A.A.C. R18-503(B) Storage Requirement, the Red Rock 2 Well was subtracted
١	from the daily production capacity

 $[\]boldsymbol{*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

Red Rock Utilities, LLC Annual Report Utility Shutoffs / Disconnects 12/31/19

Utility Shutoffs / Disconnects						
Name of the System:	RED ROCK UTILITIES					
ADEQ Public Water Sy	ystem Number:	AZ0411160				
ADWR PCC Number:		91-000823.0000				

		Termination with	
Month	Termination without	Notice R14-2-	
NAMES AND ASSESSED AS	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	4	0
March	0	0	0
April	0	1	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	5	0
November	0	0	0
December	0	0	0
Total	0	10	0

Other (description):	0

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Red Rock Utilities, LLC Annual Report Property Taxes 12/31/19

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2019 was	\$307
If no property taxes paid, explain why.	
N/A	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement (Taxes) 12/31/19

	Verification and Sworn Statement (Tax	xes)
Verification: State of Arizona (s	I, the undersigned of the ate name)	
County of (county name): Name (owner or official) ti Company name:	Maricopa Joanne Ellsworth Red Rock Utilities, LLC	
DO SAY THAT THIS AND COMMISSION.	IUAL UTILITY PROPERTY TAX AND SALI	ES TAX REPORT TO THE ARIZONA CORPORATION
FOR THE YEAR ENDING	: 12/31/19	
UTILITY; THAT I HAVE CORRECT STATEMENT	CAREFULLY EXAMINED THE SAME, AND OF BUSINESS AND AFFAIRS OF SAID UTI EACH AND EVERY MATTER AND THING	NAL BOOKS, PAPERS AND RECORDS OF SAID DECLARE THE SAME TO BE A COMPLETE AND LITY FOR THE PERIOD COVERED BY THIS G SET FORTH, TO THE BEST OF MY KNOWLEDGE,
Sworn Statement: I HEREBY ATTEST THA	ALL PROPERTY TAXES FOR SAID COMP	PANY ARE CURRENT AND PAID IN FULL.
		THE COLUMN THE TRUE IN FOLE.
I HEDERY ATTEST THAT	ALL SALES TAXES FOR SAID COMPANY	ADE CUIDDENT AND DAID IN FULL
THEREBI ATTEST THA	ALL SALES TAXES FOR SAID COMPANY	A ARE CURRENT AND PAID IN FULL.
RECEIVED BY EMAIL	Good A.A.	
4/15/2020, 02:35	//	signature of owner/official
ARIZONA CORPORATION (480-999-5247
UTILITIES DIVISI		telephone no.
	SUBSCRIBED AND SWORN TO BEFORE IN AND FOR THE COUNTY	Maureope
	THIS JOHN	DAY OF County name) (county name) (month) and (year)
	MY COMMISSION EXPIRES	October 28, 2022 (date)
	JOYCE GOODWIN Notary Public, State of Arizona Maricopa County Commission # 555333 My Commission Expires October 28, 2022	(signature of notary public)

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement 12/31/19

							-	
Verification:	termine a scient a linear trans		Verifica	tion and Sworn Sta	tement			
verification:	State of County of (co Name (owner Company nar	or official) title: ne:	name) Red Rock U					
		AT THIS ANNUA ION COMMISSION		PROPERTY TAX A	ND SALES TAX	REPORT TO	THE ARIZONA	
		EAR ENDING:	12/31/	19				
	UTILITY; TO AND CORR REPORT IN	HAT I HAVE CA ECT STATEMEN	REFULLY EX T OF BUSIN ACH AND EV	XAMINED THE SAI ESS AND AFFAIRS ERY MATTER AN	ME, AND DECL S OF SAID UTILI	ARE THE SAI	S AND RECORDS C ME TO BE A COMPI PERIOD COVERED IE BEST OF MY	LETE
Sworn Statement	STATUTES,	IT IS HEREIN R	EPORTED TH		PERATING REV	VENUE OF SA	01, ARIZONA REVI AID UTILITY DERIV R WAS:	
		RECEIV BY EM 4/15/2020, 0: A CORPORATI UTILITIES D	AIL 2:35 PM ON COMM	(The amount in the		ides in sales taxes Mac signature of	Ouroth owner/official 99-5247	
				ED AND SWORN TO THE COUNTY	ГО BEFORE ME		PUBLIC (county name) (month) and	5a_ 20 (year)
		Notal	MY COMM JOYCE GOOD ry Public, State Maricopa Cou commission #5 / Commission October 28, 2	of Arizona inty 55333 Expires		(date)	notary public)	

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/19

	Verification and Sworn Statement (Residential Revenue)
Verification:	· Controlled and a controlled (residential revelled)
vermeation.	State of Arizona I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: Maricopa Joanne Ellsworth Red Rock Utilities, LLC
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$418,697 (The amount in the box above includes \$29,318 in sales taxes billed or collected)
ARI	BY EMAIL 4/15/2020, 02:35 PM ZONA CORPORATION COMMISSION UTILITIES DIVISION 480-999-5247 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS DAY OF Capul. 2020 (month) and (year)
	JOYCE GOODWIN Tary Public, State of Arizona Maricopa County Commission # 555333 My Commission Expires October 28, 2022 (signature of notary public)

Red Rock Utilities, LLC Annual Report Gross-up Sharing Method for Income Tax Statement of Certification 12/31/19

Gross-up Sharing Method for Income Tax Statement of Certification					
Verification:				TEACHER SHEET COMMENTS TO SECURITY OF SHEET COMMENTS OF SHEET COMM	
	State of Arizo	ona I, the undersign	ed of the		
	(state n				
	County of (county name):	Maricopa			
	Name (owner or official) title:	Joanne Ellswor	·h		
	Company name:	Red Rock Utilities, LLC			
	company name.	red reek etimies, 222			
	FOR THE YEAR ENDING:	12/31/19			
	TOR THE TEM ENDING.	12/31/19			
Cwan Statement					
Sworn Statement:	IN ACCORDANCE WITH TH	IF REQUIREMENTS OF DE	CISION NO. 77084, BECAUSE	THE LITH ITV	
			TRIBUTIONS, I HEREBY STA	The second secon	
			R A NET INCREASE IN CURRI		
			Γ FOR A CARRY FORWARD A	Processor (1999-1993) (Carlotte Carlotte Carlott	
	-		N THE AMOUNT OF THE RE	QUIRED GROSS UP	
	PAID BY DEVELOPERS IN	THE PERIOD COVERED BY	THIS ANNUAL REPORT.		
	DECEM	ED	$1 \qquad con 0$		
	RECEIV	ED	Janne 16 lb	work	
	BY EMA	AIL	signature of own	er/official	
			/		
	4/15/2020, 02		480-999-5	2332-236	
	ARIZONA CORPORATIO		telephone	no.	
	UTILITIES DIV	VISION			
			N TO BEFORE ME A NOTAR	Y PUBLIC	
		IN AND FOR THE COUNT	Y	naucelna	
				unty name)	
		17 (2017)			
		THIS	DAY OF (hel. 2020	
				(month) and (year)	
		MY COMMISSION EXPIR	ES 0 664 28.7	D27	
		MI COMMISSION EM MC	(date)	SU CL	
			(date)		
	JOYCE GOO	DWIN			
	Notary Public, State Maricopa Co		(ajamatura frantami 11)		
	Commission#	555333	(signature of notary publi	(0)	
	My Commission October 28,	n Expires			
	October 28,	2022			